

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:**

**CASE NO. 14258  
ORDER NO. R-13088**

**APPLICATION OF PURVIS OPERATING COMPANY FOR COMPULSORY  
POOLING, LEA COUNTY, NEW MEXICO.**

**ORDER OF THE DIVISION**

**BY THE DIVISION:**

This case came on for hearing at 8:15 a.m. on December 18, 2008, and January 8, 2009, at Santa Fe, New Mexico, before Examiners David K. Brooks and Terry G. Warnell.

NOW, on this 27<sup>th</sup> day of January, 2009, the Division Director, having considered the testimony, the record and the recommendations of the Examiners,

**FINDS THAT:**

(1) Due public notice has been given, and the Division has jurisdiction of this case and of the subject matter.

(2) Purvis Operating Company ("Applicant"), seeks an order pooling all uncommitted interests from the surface to the base of the Mississippian formation in the E/2 of Section 7, Township 15 South, Range 35 East, NMPM, in Lea County, New Mexico, as follows:

(a) the E/2 to form a standard 320-acre, more or less, gas spacing unit for all formations or pools spaced on 320 acres within this vertical extent, which presently include, but are not necessarily limited to, the East Morton-Morrow Gas Pool (96395), the undesignated North Morton-Atoka Gas Pool (96676) and the undesignated Morton-Mississippian Gas Pool (96593);

(b) the NE/4 to form a standard 160-acre, more or less, gas spacing unit for all formations or pools spaced on 160 acres within this vertical extent:

(c) the NE/4 NE/4 to form a standard 40-acre oil spacing and proration unit for all formations or pools spaced on 40 acres within this vertical extent, which presently include, but are not necessarily limited to, the Morton-Wolfcamp Pool (47370).

(3) The above-described units ("the Units") are to be dedicated to Applicant's proposed Antelope Well No. 1 (API No. 30-025-38867), (the "proposed well") to be drilled at a standard location 1077 feet from the North line and 893 feet from the East line (Unit A) of Section 7.

(4) Two or more separately owned tracts are embraced within the Units, and/or there are royalty interests and/or undivided interests in oil and gas minerals in one or more tracts included in the Units that are separately owned.

(5) Applicant is an owner of an oil and gas working interest within the Units. Applicant has the right to drill and proposes to drill the proposed well to a common source of supply within the Units at the proposed location.

(6) There are interest owners in the Units that have not agreed to pool their interests. However there are no unlocated owners, and no evidence of a title dispute concerning any interest in any of the Units.

(7) To avoid the drilling of unnecessary wells, protect correlative rights, prevent waste and afford to the owner of each interest in the Units the opportunity to recover or receive without unnecessary expense its just and fair share of hydrocarbons, this application should be approved by pooling all uncommitted interests, whatever they may be, in the oil and gas within the Units.

(8) Applicant should be designated the operator of the proposed well and of the Units.

(9) Any pooled working interest owner who does not pay its share of estimated well costs should have withheld from production its share of reasonable well costs plus an additional 200% thereof as a reasonable charge for the risk involved in drilling the well.

(10) Reasonable charges for supervision (combined fixed rates) should be fixed at \$5,000 per month while drilling and \$500 per month while producing, provided that these rates should be adjusted annually pursuant to Section III.1.A.3 of the COPAS form titled "*Accounting Procedure-Joint Operations*."

**IT IS THEREFORE ORDERED THAT:**

(1) Pursuant to the application of Purvis Operating Company, all uncommitted interests, whatever they may be, in the oil and gas from the surface to the base of the

Mississippian formation in the E/2 of Section 7, Township 15 South, Range 35 East, NMPM, in Lea County, New Mexico, are hereby pooled as follows:

(a) the E/2 to form a standard 320-acre, more or less, gas spacing unit for all formations or pools spaced on 320 acres within this vertical extent, which presently include, but are not necessarily limited to, the East Morton-Morrow Gas Pool (96395), the undesignated North Morton-Atoka Gas Pool (96676) and the undesignated Morton-Mississippian Gas Pool (96593);

(b) the NE/4 to form a standard 160-acre, more or less, gas spacing unit for all formations or pools spaced on 160 acres within this vertical extent:

(c) the NE/4 NE/4 to form a standard 40-acre oil spacing and proration unit for all formations or pools spaced on 40 acres within this vertical extent, which presently include, but are not necessarily limited to, the Morton-Wolfcamp Pool (47370).

(2) The Units shall be dedicated to Applicant's proposed Antelope Well No. 1 (API No. 30-025-38867), (the "proposed well") to be drilled at a standard location 1077 feet from the North line and 893 feet from the East line (Unit A) of Section 7.

(3) The operator of the Units shall commence drilling the proposed well on or before April 30, 2009, and shall thereafter continue drilling the well with due diligence to at least a depth sufficient to test the Strawn formation. Unless Applicant continues drilling to a depth sufficient to test the Mississippian formation, then after 90 days from the cessation of drilling operations, Ordering Paragraph (1) shall terminate as to all formations below the base of the deepest formation that the well penetrates.

(4) In the event the operator does not commence drilling the proposed well on or before April 30, 2009, Ordering Paragraph (1) shall be of no effect, unless the operator obtains a time extension from the Division Director for good cause demonstrated by satisfactory evidence.

(5) Should the proposed well not be drilled and completed within 120 days after commencement thereof, then Ordering Paragraph (1) shall be of no further effect, and the Units created by this Order shall terminate, unless operator appears before the Division Director and obtains an extension of the time for completion of the proposed well for good cause shown by satisfactory evidence.

(6) Upon final plugging and abandonment of the proposed well and any other well drilled on any of the Units pursuant to Division Rule Part 13, Sections 9 through 11, the pooled units created by this Order shall terminate, unless this order has been amended to authorize further operations.

(7) Purvis Operating Company (OGRID 131559) is hereby designated the operator of the proposed well and of the Units.

(8) After pooling, uncommitted working interest owners are referred to as pooled working interest owners. ("Pooled working interest owners" are owners of working interests in the Units, including unleased mineral interests, who are not parties to an operating agreement governing the Units.) After the effective date of this order, the operator shall furnish the Division and each known pooled working interest owner in the Units an itemized schedule of estimated costs of drilling, completing and equipping the proposed well ("well costs").

(9) Within 30 days from the date the schedule of estimated well costs is furnished, any pooled working interest owner shall have the right to pay its share of estimated well costs to the operator in lieu of paying its share of reasonable well costs out of production as hereinafter provided, and any such owner who pays its share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges. Pooled working interest owners who elect not to pay their share of estimated well costs as provided in this paragraph shall thereafter be referred to as "non-consenting working interest owners."

(10) The operator shall furnish the Division and each known pooled working interest owner (including non-consenting working interest owners) an itemized schedule of actual well costs within 90 days following completion of the proposed well. If no objection to the actual well costs is received by the Division, and the Division has not objected, within 45 days following receipt of the schedule, the actual well costs shall be deemed to be the reasonable well costs. If there is an objection to actual well costs within the 45-day period, the Division will determine reasonable well costs after public notice and hearing.

(11) Within 60 days following determination of reasonable well costs, any pooled working interest owner who has paid its share of estimated costs in advance as provided above shall pay to the operator its share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator the amount, if any, that the estimated well costs it has paid exceed its share of reasonable well costs.

(12) The operator is hereby authorized to withhold the following costs and charges from production:

- (a) the proportionate share of reasonable well costs attributable to each non-consenting working interest owner; and
- (b) as a charge for the risk involved in drilling the well, 200% of the above costs.

(13) The operator shall distribute the costs and charges withheld from production, proportionately, to the parties who advanced the well costs.

(14) Reasonable charges for supervision (combined fixed rates) are hereby fixed at \$5,000 per month while drilling and \$500 per month while producing, provided that these rates shall be adjusted annually pursuant to Section III.1.A.3 of the COPAS form titled "*Accounting Procedure-Joint Operations*." The operator is authorized to withhold from production the proportionate share of both the supervision charges and the actual expenditures required for operating the well, not in excess of what are reasonable, attributable to pooled working interest owners.

(15) Any unleased mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under this order. Any well costs or charges that are to be paid out of production shall be withheld only from the working interests' share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(16) Should all the parties to this compulsory pooling order reach voluntary agreement subsequent to entry of this order, this order shall thereafter be of no further effect.

(17) The operator of the well and Units shall notify the Division in writing of the subsequent voluntary agreement of all parties subject to the forced pooling provisions of this order.

(18) Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

A handwritten signature in black ink, appearing to read "Mark E. Fesmire".

MARK E. FESMIRE, P.E.  
Director