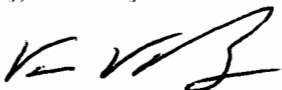


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised June 10, 2003	
		WELL API NO. 30-021-20556		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
		State Oil & Gas Lease No.			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> CO2 Well <input type="checkbox"/>			7. Lease Name or Unit Agreement Name Libby Minerals LLC 1931		
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>					
2. Name of Operator Reliant Exploration and Production, LLC.			8. Well No. 15-2-N		
3. Address of Operator 10817 West County Road 60 Midland TX 79707			9. Pool name or Wildcat Bravo Dome 96010		
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1620</u> Feet From The <u>West</u> Line Section <u>15</u> Township <u>19 N</u> Range <u>31 E</u> NMPM <u>Harding</u> County <u></u>					
10. Date Spudded 4/27/2013		11. Date T.D. Reached 5/8/2013		12. Date Compl. (Ready to Prod.) 11/12/2013	
13. Elevations (DF& RKB, RT, GR, etc.) 4436 GL.		14. Elev. Casinghead			
15. Total Depth 2227'		16. Plug Back T.D. 2146'		17. If Multiple Compl. How Many Zones? 	
18. Intervals Drilled By		Rotary Tools X		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 2011' - 2043' Tubb					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run SDDSN/GR/CCL/CB/ACR					22. Was Well Cored No
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
8 5/8"		24#		713	
5 1/2"		5.4#FG/15.5#		2187	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12 1/4"		440 sx 34 bbls Circ		NA	
7-7/8"		350 sx 12 bbls circ		NA	
<b>24. LINER RECORD</b>					
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN		TUBING RECORD	
SIZE		DEPTH SET		PACKER SET	
26. Perforation record (interval, size, and number) 6 JSPF @ 2011 - 2043 ft 192 holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2011' - 2043' AMOUNT AND KIND MATERIAL USED 6 SPF					
<b>28. PRODUCTION</b>					
Date First Production 11/27/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Prod.
Date of Test 11/29/2013		Hours Tested 24		Choke Size 1.4973"	
Flow Tubing Press.		Casing Pressure 158		Calculated 24-Hour Rate 	
Oil - Bbl. 0		Gas - MCF 1210		Water - Bbl. 0	
Oil - Bbl. 0		Gas - MCF 1210		Water - Bbl. 0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name <u>Vince Vanderburg</u> Title <u>Manager</u>		Date <u>12-4-13</u>	
E-mail Address <u>vince.vanderburg@reliant.com</u>					

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 1003'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1163'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 1481	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 1988	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Yeso	T. Wingate	T.
T. Wolfcamp	T. Cimarron 1958	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Reliant Exploration and Production LLC 10817 West County Road 60 Midland, TX 79707		<sup>2</sup> OGRID Number 251905
		<sup>3</sup> Reason for Filing Code/ Effective Date NW
<sup>4</sup> API Number 30 - 021-20556	<sup>5</sup> Pool Name Bravo Dome	<sup>6</sup> Pool Code 96010
<sup>7</sup> Property Code 37025	<sup>8</sup> Property Name Libby Minerals LLC 1931	<sup>9</sup> Well Number 15-2-N

II. <sup>10</sup> Surface Location

Ul or lot no. N	Section 15	Township 19N	Range 31E	Lot Idn N	Feet from the 660	North/South Line South	Feet from the 1620	East/West line West	County Harding
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<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code P	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 11/27/2013	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

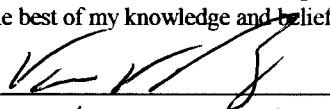

<sup>18</sup> Transporter OGRID 251905	<sup>19</sup> Transporter Name and Address Reliant Exploration and Production LLC 10817 West county Road 60 Midland, TX 79707	<sup>20</sup> O/G/W G

IV. Well Completion Data

<sup>21</sup> Spud Date 4/27/2013	<sup>22</sup> Ready Date 11/12/2013	<sup>23</sup> TD 2227'	<sup>24</sup> PBTD 2146'	<sup>25</sup> Perforations 2011' - 2043'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
12.25	8.625	713	440		
7.875	5.5	2187	350		

V. Well Test Data

<sup>31</sup> Date New Oil 11/27/13	<sup>32</sup> Gas Delivery Date 11/27/13	<sup>33</sup> Test Date 11/29/13	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure n/a	<sup>36</sup> Csg. Pressure 158
<sup>37</sup> Choke Size 1.493	<sup>38</sup> Oil 0.00	<sup>39</sup> Water 0	<sup>40</sup> Gas 1210	<sup>41</sup> Test Method flowing	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: <u>Vance Vandenberg</u>			Approved by: 		
Title: <u>Manager</u>			Title: <b>DISTRICT SUPERVISOR</b>		
E-mail Address: <u>Vance@reliantgases.com</u>			Approval Date: <u>12/12/2013</u>		
Date: <u>12-4-13</u>		Phone: <u>432-559-7085</u>			

RECEIVED OGD

2013 DEC 11 P 3:00



December 4, 2013

Mr. Ed Martin  
District IV Supervisor  
New Mexico Oil Conservation Division  
1220 South St. Francis  
Santa Fe, NM 87505

Re: Form C-104 and 105

Dear Mr. Martin:

Please find enclosed for your approval forms C-105 and C-104 for the following wells;

Libby Minerals LLC 1931 15-2-N.

Libby Minerals LLC 1931 22-1-J.

Please send the approved copies to my attention at the following address;

7714 Georgetown Drive

Amarillo, TX 79119

Please let me know if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Vance Vanderburg". The signature is fluid and stylized, with a long horizontal stroke at the end.

Vance Vanderburg  
vance@reliantholdingsltd.com  
432-559-7085