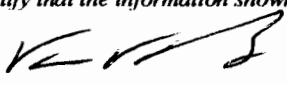


Gvg nb bn nn Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003
		WELL API NO. 30-021-20560
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
		State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> CO2 Well <input type="checkbox"/>		7. Lease Name or Unit Agreement Name  Libby Minerals LLC 1931
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER <input type="checkbox"/> BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		
2. Name of Operator  Reliant Exploration and Production, LLC.		8. Well No. 10-2-A
3. Address of Operator  10817 West County Road 60 Midland TX 79707		9. Pool name or Wildcat Bravo Dome 96010
4. Well Location  Unit Letter <u>  A  </u> : <u>  760  </u> Feet From The <u>  North  </u> Line and <u>  880  </u> Feet From The <u>  East  </u> Line  Section <u>  10  </u> Township <u>  19 N  </u> Range <u>  31 E  </u> NMPM <u>  Harding  </u> County		
10. Date Spudded 5/11/2013	11. Date T.D. Reached 5/14/2013	12. Date Compl. (Ready to Prod.) 11/12/2013
		13. Elevations (DF& RKB, RT, GR, etc.) 4520
14. Elev. Casinghead		
15. Total Depth 2315'	16. Plug Back T.D. 2201'	17. If Multiple Compl. How Many Zones?
		18. Intervals Drilled By
		Rotary Tools X
		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2062'-2070' / 2076' - 2086' / 2103' - 2124" Tubb		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run SDDSN/GR/CCL/CB/ACR		22. Was Well Cored No
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8 5/8"	24#	667
5 1/2"	5.4#FG/15.5#	2241
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
26. Perforation record (interval, size, and number) 6 JSPF @ 2062-2070 / 2076-2086 / 2103-2124 ft 234 holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
		DEPTH INTERVAL
		AMOUNT AND KIND MATERIAL USED
		2062-2070 / 2076-2086 / 2103-2104
		9693g gel - 5741g CO2 - 46613 # snd
<b>28. PRODUCTION</b>		
Date First Production 11/19/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
		Well Status (Prod. or Shut-in) Prod.
Date of Test 12/07/2013	Hours Tested 24	Choke Size 2.05"
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 3379
	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 177	Calculated 24-Hour Rate
	Oil - Bbl. 0	Gas - MCF 3379
	Water - Bbl. 0	Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By V. Vanderburg
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature	Printed Name	Title
	V. Vanderburg	Manager
E-mail Address	Date 12-12-13	
vanderburg@reliant-gas.com		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 1106'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1242'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 1576'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 2034'	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Yeso	T. Wingate	T.
T. Wolfcamp	T. Cimarron 2016'	T. Chinle 568'	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
811 S. First St., Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<b><sup>1</sup> Operator name and Address</b> Reliant Exploration and Production LLC 10817 West County Road 60 Midland, TX 79707		<b><sup>2</sup> OGRID Number</b> 251905
		<b><sup>3</sup> Reason for Filing Code/ Effective Date</b> NW
<b><sup>4</sup> API Number</b> 30 - 021-20560	<b><sup>5</sup> Pool Name</b> Bravo Dome	<b><sup>6</sup> Pool Code</b> 96010
<b><sup>7</sup> Property Code</b> 37025	<b><sup>8</sup> Property Name</b> Libby Minerals LLC 1931	<b><sup>9</sup> Well Number</b> 10-2-A

**II. <sup>10</sup> Surface Location**

UL or lot no. A	Section 10	Township 19N	Range 31E	Lot Idn A	Feet from the 760	North/South Line North	Feet from the 880	East/West line East	County Harding
--------------------	---------------	-----------------	--------------	--------------	----------------------	---------------------------	----------------------	------------------------	-------------------

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b><sup>12</sup> Lse Code</b> P	<b><sup>13</sup> Producing Method Code</b> F	<b><sup>14</sup> Gas Connection Date</b> 11/19/2013	<b><sup>15</sup> C-129 Permit Number</b>	<b><sup>16</sup> C-129 Effective Date</b>	<b><sup>17</sup> C-129 Expiration Date</b>				

**III. Oil and Gas Transporters**

<b><sup>18</sup> Transporter OGRID</b> 251905	<b><sup>19</sup> Transporter Name and Address</b> Reliant Exploration and Production LLC 10817 West county Road 60 Midland, TX 79707	<b><sup>20</sup> O/G/W</b> G

**IV. Well Completion Data**

<b><sup>21</sup> Spud Date</b> 5/11/2013	<b><sup>22</sup> Ready Date</b> 11/12/2013	<b><sup>23</sup> TD</b> 2315'	<b><sup>24</sup> PBTB</b> 2201'	<b><sup>25</sup> Perforations</b> 2062-2070 / 2076-2086 / 2103-2124	<b><sup>26</sup> DHC, MC</b>
<b><sup>27</sup> Hole Size</b>	<b><sup>28</sup> Casing &amp; Tubing Size</b>	<b><sup>29</sup> Depth Set</b>	<b><sup>30</sup> Sacks Cement</b>		
12.25	8.625	667	440		
7.875	5.5	2241	260		

**V. Well Test Data**

<b><sup>31</sup> Date New Oil</b> 11/19/13	<b><sup>32</sup> Gas Delivery Date</b> 12/07/13	<b><sup>33</sup> Test Date</b> 12/07/13	<b><sup>34</sup> Test Length</b> 24 hrs	<b><sup>35</sup> Tbg. Pressure</b> n/a	<b><sup>36</sup> Csg. Pressure</b> 177
<b><sup>37</sup> Choke Size</b> 2.05	<b><sup>38</sup> Oil</b> 0.00	<b><sup>39</sup> Water</b> 0	<b><sup>40</sup> Gas</b> 3379		<b><sup>41</sup> Test Method</b> flowing

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

*Vance Underburg*

Printed name:

Vance Underburg

Title:

Manager

E-mail Address:

vance@reliantexpl.com

Date:

12-10-13

Phone:

432-555-7085

OIL CONSERVATION DIVISION

Approved by:

*Ed Martin*

Title:

DISTRICT SUPERVISOR

Approval Date:

12/20/2013

RECEIVED OGD

2013 DEC 17 P 3: 21



December 12, 2013

Mr. Ed Martin  
District IV Supervisor  
New Mexico Oil Conservation Division  
1220 South St. Francis  
Santa Fe, NM 87505

Re: Form C-104 and 105

Dear Mr. Martin:

Please find enclosed for your approval forms C-105 and C-104 for the following wells;

Libby Minerals LLC 1931 10-2-A.

Libby Minerals LLC 1931 9-1-K.

Please send the approved copies to my attention at the following address;

7714 Georgetown Drive

Amarillo, TX 79119

Please let me know if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Vance Vanderburg". The signature is fluid and stylized, with a large, sweeping flourish at the end.

Vance Vanderburg  
vance@reliantholdingsltd.com  
432-559-7085