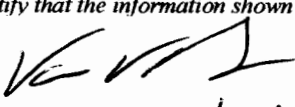


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-021-20563 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> CO2 Well <input type="checkbox"/>		7. Lease Name or Unit Agreement Name Libby Minerals LLC 1931					
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>							
2. Name of Operator Reliant Exploration and Production, LLC.		8. Well No. 9-1-K					
3. Address of Operator 10817 West County Road 60 Midland TX 79707		9. Pool name or Wildcat Bravo Dome 96010					
4. Well Location Unit Letter <u>K</u> : 1980 Feet From The <u>South</u> Line and <u>2014</u> Feet From The <u>West</u> Line Section <u>9</u> Township <u>19 N</u> Range <u>31 E</u> NMPM <u>Harding</u> County							
10. Date Spudded 9/03/2013	11. Date T.D. Reached 9/09/2013	12. Date Compl. (Ready to Prod.) 10/22/2013	13. Elevations (DF& RKB, RT, GR, etc.) 4437	14. Elev. Casinghead			
15. Total Depth 2315'	16. Plug Back T.D. 2201'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools X	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 1981'-2013' / 2024' - 2040' Tubb				20. Was Directional Survey Made No			
21. Type Electric and Other Logs Run SDDSN/GR/CCL/CB/ACR				22. Was Well Cored No			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8"	24#	754	12 1/4"	440 sx 20 bbls Circ	NA		
5 1/2"	15.5#	2244	7-7/8"	330 sx 25 bbls circ	NA		
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number) 6 JSPF @ 1981-2013 / 2024-2040 ft 288 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				1981-2013 / 2024-2040 11370g gel - 7778g CO2 - 57600 # snd			
28. PRODUCTION							
Date First Production 11/04/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Prod.		
Date of Test 11/05/2013	Hours Tested 24	Choke Size 2.05"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 3026	Water - Bbl. 55	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 181	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 3026	Water - Bbl. 55	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By V. Vanderburg	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature 		Printed Name V. Vanderburg		Title Manager		Date 11-10-13	
E-mail Address vuv@reliantgases.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 1106'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1242'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 1576'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 2034'	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Yeso	T. Wingate	T.
T. Wolfcamp	T. Cimarron 2016'	T. Chinle 568'	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Reliant Exploration and Production LLC 10817 West County Road 60 Midland, TX 79707		² OGRID Number 251905
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 021-20563	⁵ Pool Name Bravo Dome	⁶ Pool Code 96010
⁷ Property Code 37025	⁸ Property Name Libby Minerals LLC 1931	⁹ Well Number 9-1-K

II. ¹⁰ Surface Location

UL or lot no. K	Section 9	Township 19N	Range 31E	Lot Idn K	Feet from the 1980	North/South Line South	Feet from the 2014	East/West line West	County Harding
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code F	¹⁴ Gas Connection Date 11/04/2013			¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

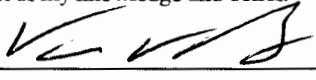
¹⁸ Transporter OGRID 251905	¹⁹ Transporter Name and Address Reliant Exploration and Production LLC 10817 West county Road 60 Midland, TX 79707	²⁰ O/G/W G

IV. Well Completion Data

²¹ Spud Date 9/03/2013	²² Ready Date 10/22/2013	²³ TD 2315'	²⁴ PBTB 2201'	²⁵ Perforations 1981-2013 / 2024-2040	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12.25	8.625	754	440		
7.875	5.5	2244	330		

V. Well Test Data

³¹ Date New Oil 11/04/13	³² Gas Delivery Date 11/05/13	³³ Test Date 11/05/13	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure n/a	³⁶ Csg. Pressure 181
³⁷ Choke Size 2.05	³⁸ Oil 0.00	³⁹ Water 55	⁴⁰ Gas 3026		⁴¹ Test Method flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: 

Printed name: Vance Vandenberg

Title: Manager

E-mail Address: vance.reliant.gas@com

Date: 12-12-13 Phone: 432-559-7095

OIL CONSERVATION DIVISION

Approved by:



Title:

DISTRICT SUPERVISOR

Approval Date:

12/20/2013