

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008																		
		1. WELL API NO. 30-007-20980																		
		2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN																		
		3. State Oil & Gas Lease No.																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																				
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name 6. Well Number: VPR B-328																		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																				
8. Name of Operator El Paso E&P Company, L.P.		9. OGRID 180514																		
10. Address of Operator 1001 Louisiana St. Houston, Texas 77002 Attn: Maria Gomez		11. Pool name or Wildcat Van Bremmer Canyon – Vermejo Gas																		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County										
Surface:	I	35	30N	18E	I	2383	S	809	E	Colfax										
BH:	I	35	30N	18E	I	2383	S	809	E	Colfax										
13. Date Spudded 01/30/11	14. Date T.D. Reached 02/02/11	15. Date Rig Released 02/03/11		16. Date Completed (Ready to Produce) 07/11/11		17. Elevations (DF and RKB, RT, GR, etc.) 8180'														
18. Total Measured Depth of Well 2905'		19. Plug Back Measured Depth 2743'		20. Was Directional Survey Made?			21. Type Electric and Other Logs Run HR/CTC/Compensated Photo Density													
22. Producing Interval(s), of this completion - Top, Bottom, Name 1284' – 2530' Vermejo – Raton Coals																				
23. CASING RECORD (Report all strings set in well)																				
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
8 5/8"		24		343'		11"		100												
5 1/2"		15.5		2744'		7 7/8"		342												
24. LINER RECORD						25. TUBING RECORD														
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET	PACKER SET												
						2 7/8"	2644'													
26. Perforation record (interval, size, and number) 1284'-1288' & 1995'-1997', 1979'-1985', 1966'-1972 & 2369'-2366', 2359'-2355' & 2526'-2530', 2515'-2518', 2507'-2509' 1" holes – 4 holes per ft						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>1284' – 1288'</td> <td>1000 gal 7.5% HCL acid, 400# 40/70 Sand, 64140# 16/30 Daniels, 495000 SCF N2</td> </tr> <tr> <td>1995' – 1997', 1979'-1985', 1966'-1972</td> <td>1000 gal acid 7.5% HCL, 500# 40/70 sand, 63465# 16/30 Daniels, 985000 SCF N2</td> </tr> <tr> <td>2369' – 2366', 2359'-2355'</td> <td>1000 gal acid 7.5% HCL, 300# 40/70 sand, 56000# 16/30 Daniels, 535000 SCF N2</td> </tr> <tr> <td>2526'-2530', 2515'-2518', 2507'-2509'</td> <td>1000 gal 7.5% HCL acid, 500# 40/70 sand, 72000# 16/30 Daniels, 1360000 SCF N2</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1284' – 1288'	1000 gal 7.5% HCL acid, 400# 40/70 Sand, 64140# 16/30 Daniels, 495000 SCF N2	1995' – 1997', 1979'-1985', 1966'-1972	1000 gal acid 7.5% HCL, 500# 40/70 sand, 63465# 16/30 Daniels, 985000 SCF N2	2369' – 2366', 2359'-2355'	1000 gal acid 7.5% HCL, 300# 40/70 sand, 56000# 16/30 Daniels, 535000 SCF N2	2526'-2530', 2515'-2518', 2507'-2509'	1000 gal 7.5% HCL acid, 500# 40/70 sand, 72000# 16/30 Daniels, 1360000 SCF N2
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28. PRODUCTION																				
Date First Production 08/03/11		Production Method (Flowing, gas lift, pumping - Size and type pump) P				Well Status (Prod. or Shut-in) Prod														
Date of Test 08/03/11	Hours Tested 24	Choke Size 31	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 22	Water - Bbl. 4	Gas - Oil Ratio													
Flow Tubing Press. 90	Casing Pressure 7	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 22	Water - Bbl. 4	Oil Gravity - API - (Corr.)														
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By S. Montoya or T. Moore													
31. List Attachments																				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																				
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																				
Signature			Printed Name			Title			Date											
E-mail Address maria.gomez@elpaso.com			Maria S. Gomez			Sr. Regulatory Analyst			09-09-11											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____	T. Ojo Alamo_____	T. Penn A"_____
T. Salt_____	T. Strawn_____	T. Kirtland _____	T. Penn. "B"_____
B. Salt_____	T. Atoka_____	T. Fruitland_____	T. Penn. "C"_____
T. Yates_____	T. Miss_____	T. Pictured Cliffs_____	T. Penn. "D"_____
T. 7 Rivers_____	T. Devonian_____	T. Cliff House_____	T. Leadville_____
T. Queen_____	T. Silurian_____	T. Menefee_____	T. Madison_____
T. Grayburg_____	T. Montoya_____	T. Point Lookout_____	T. Elbert_____
T. San Andres_____	T. Simpson_____	T. Mancos_____	T. McCracken_____
T. Glorieta_____	T. McKee_____	T. Gallup_____	T. Ignacio Otzte_____
T. Paddock_____	T. Ellenburger_____	Base Greenhorn_____	T.Granite_____
T. Blinebry_____	T. Gr. Wash_____	T. Dakota_____	
T.Tubb_____	T. Delaware Sand_____	T. Morrison_____	
T. Drinkard_____	T. Bone Springs_____	T.Todilto_____	
T. Abo_____	T. _____	T. Entrada_____	
T. Wolfcamp_____	T. _____	T. Wingate_____	
T. Penn_____	T. _____	T. Chinle_____	
T. Cisco (Bough C)_____	T. _____	T. Permian_____	

OIL OR GAS SANDS OR ZONES

No. 1, from...Raton.....408.....to.....2291.....
No. 2, from...Vermejo...2292.....to.....2580.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised October 15, 2009

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address El Paso E&P Company, L.P. 1001 Louisiana Houston, Texas 77002 Attn: Maria Gomez		² OGRID Number 180514
		³ Reason for Filing Code/ Effective Date NW 08/2011
⁴ API Number 30 - 007-20980	⁵ Pool Name Van Bremmer Canyon, Vermejo Gas	⁶ Pool Code 97047
⁷ Property Code 25180	⁸ Property Name VPR B	⁹ Well Number 328

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	35	30N	18E	I	2383	South	809	East	Colfax

¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	35	30N	18E	I	2383	South	809	East	Colfax
¹² Lse Code	¹³ Producing Method Code P	¹⁴ Gas Connection Date 07/27/11	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

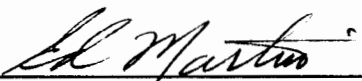
¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
180514	El Paso E&P Company, L.P. P.O. Box 190 Raton, NM 87740	G

IV. Well Completion Data

²¹ Spud Date 01/30/11	²² Ready Date 07/11/11	²³ TD 2905'	²⁴ PBSD 2743'	²⁵ Perforations 1284' - 2530'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
11"	8 5/8"	343'	100 sx		
7 7/8"	5 1/2"	2744'	342 sx		
	2 7/8"	2644'			

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:	OIL CONSERVATION DIVISION Approved by: 
Printed name: Maria S. Gomez	Title: DISTRICT SUPERVISOR
Title: Sr. Regulatory Analyst	Approval Date: 1/8/2014
E-mail Address: maria.gomez@elpaso.com	
Date: 09/09/11	Phone: 713-420-5038/832-683-0361