

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008																		
		1. WELL API NO. 30-007-20988																		
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																		
		3. State Oil & Gas Lease No.																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																				
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name 6. Well Number: A-569 568																		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																				
8. Name of Operator El Paso E&P Company, L.P.		9. OGRID 180514																		
10. Address of Operator 1001 Louisiana St. Houston, Texas 77002 Attn: Maria Gomez		11. Pool name or Wildcat 96970 Stubblefield Canyon Raton - Vermejo Gas																		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County										
Surface:	I	13	31N	19E	I	2398	S	583	E	Colfax										
BH:	I	13	31N	19E	I	2398	S	583	E	Colfax										
13. Date Spudded 03/28/11	14. Date T.D. Reached 03/29/11	15. Date Rig Released 03/30/11		16. Date Completed (Ready to Produce) 05/12/11		17. Elevations (DF and RKB, RT, GR, etc.) 8275'														
18. Total Measured Depth of Well 2695'		19. Plug Back Measured Depth 2651'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run HR/CTC/Compensated Photo Density														
22. Producing Interval(s), of this completion - Top, Bottom, Name 990' - 2328' Vermejo - Raton Coals																				
23. CASING RECORD (Report all strings set in well)																				
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
8 5/8"		24		341'		11"		100												
5 1/2"		15.5		2651'		7 7/8"		475												
24. LINER RECORD						25. TUBING RECORD														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET													
26. Perforation record (interval, size, and number) 2321'-2328' & 2108'-2112' & 1282'-1285', 1292'-1296' & 1150'-1154', 1109'-1114', 1094'-1098', 1078'-1080', 1021'-1027', 997'-1000', 990'-994' Squeezes: 1390' w/ 157 sx, 1050'-1051' w/ 314 sx, 1000'-1001' w/ 165 sx 1" holes - 4 holes per ft						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2321' - 2328'</td> <td>1000 gal acid 7.5% HCL, 500# 40/70 Sand, 56000# 16/30 Daniels</td> </tr> <tr> <td>2108' - 2112'</td> <td>1000 gal acid 7.5% HCL, 500# 40/70 sand, 34500# 16/30 Daniels</td> </tr> <tr> <td>1282' - 1285', 1292' - 1296'</td> <td>1000 gal acid 7.5% HCL, 400# 40/70 sand 56000# 16/30 Daniels, 405000 SCF N2</td> </tr> <tr> <td>1150'-1154', 1109'-1114', 1094'-1098', 1078'-1080', 1021'-1027', 997'-1000', 990'-994'</td> <td>2000 gal acid 7.5% HCL, 1500# 40/70 sand, 255500 16/30 Daniels, 1094000 SCF N2</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2321' - 2328'	1000 gal acid 7.5% HCL, 500# 40/70 Sand, 56000# 16/30 Daniels	2108' - 2112'	1000 gal acid 7.5% HCL, 500# 40/70 sand, 34500# 16/30 Daniels	1282' - 1285', 1292' - 1296'	1000 gal acid 7.5% HCL, 400# 40/70 sand 56000# 16/30 Daniels, 405000 SCF N2	1150'-1154', 1109'-1114', 1094'-1098', 1078'-1080', 1021'-1027', 997'-1000', 990'-994'	2000 gal acid 7.5% HCL, 1500# 40/70 sand, 255500 16/30 Daniels, 1094000 SCF N2
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28. PRODUCTION																				
Date First Production 05/14/11		Production Method (Flowing, gas lift, pumping - Size and type pump) P				Well Status (Prod. or Shut-in) Prod														
Date of Test 05/15/11	Hours Tested 24	Choke Size 8	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 20	Water - Bbl. 223	Gas - Oil Ratio													
Flow Tubing Press. 150	Casing Pressure 100	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 20	Water - Bbl. 223	Oil Gravity - API - (Corr.)														
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Stephen Montoya													
31. List Attachments																				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																				
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD 1927 1983 </div>																				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between;"> Signature Printed Name Title Date </div>																				
E-mail Address		maria.gomez@elpaso.com		Maria S. Gomez		Sr. Regulatory Analyst		06-23-11												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from...Raton...311.....to.....2104.....
No. 2, from...Vermejo...2105.....to.....2347.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised October 15, 2009

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address El Paso E&P Company, L.P. 1001 Louisiana Houston, Texas 77002 Attn: Maria Gomez		² OGRID Number 180514
		³ Reason for Filing Code/ Effective Date NW 05/2011
⁴ API Number 30 - 007-20988	⁵ Pool Name Stubblefield Canyon Raton, Vermejo Gas	⁶ Pool Code 96970
⁷ Property Code 24648	⁸ Property Name VPR A	⁹ Well Number 568

II. ¹⁰ Surface Location

Ul or lot no. 1	Section 13	Township 31N	Range 19E	Lot Idn I	Feet from the 2398	North/South Line South	Feet from the 583	East/West line East	County Colfax
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¹¹ Bottom Hole Location

Ul or lot no. 1	Section 13	Township 31N	Range 19E	Lot Idn I	Feet from the 2398	North/South Line South	Feet from the 583	East/West line East	County Colfax
¹² Lse Code	¹³ Producing Method Code P	¹⁴ Gas Connection Date 05/14/11	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

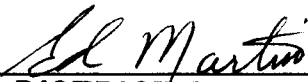
¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address El Paso E&P Company, L.P. P.O. Box 190 Raton, NM 87740	²⁰ O/G/W
180514		G

IV. Well Completion Data

²¹ Spud Date 03/28/11	²² Ready Date 05/14/11	²³ TD 2695'	²⁴ PBSD 2651'	²⁵ Perforations 990' - 2328'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
11"	8 5/8"	341'	100 sx		
7 7/8"	5 1/2"	2651'	475 sx		
	Squeeze	1390'	157 sx		
	Squeeze	1150'-1151'	314 sx		
	Squeeze	1000'-1001'	165 sx		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:		OIL CONSERVATION DIVISION	
Printed name: Maria S. Gomez		Approved by: 	
Title: Sr. Regulatory Analyst		Title: DISTRICT SUPERVISOR	
E-mail Address: maria.gomez@elpaso.com		Approval Date: 1/8/2014	
Date: 06/23/11	Phone: 713-420-5038/832-683-0361		