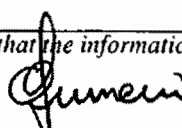


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011								
		1. WELL API NO. <div style="text-align: center;">30-021-20533</div>								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33: attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name BRAVO DOME CARBON DIOXIDE GAS UNIT 21 30								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		6. Well Number: 301								
8. Name of Operator OXY USA Inc.		9. OGRID 16696								
10. Address of Operator P.O.Box 4294, HOUSTON, TX 77210-4294		11. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE GAS 640								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	30	21 N	30 E		1688	NORTH	940	WEST	HARDING
BH:										
13. Date Spudded 3/20/2012	14. Date T.D. Reached 4/5/2012	15. Date Rig Released 4/7/2012		16. Date Completed (Ready to Produce) 5/22/2012		17. Elevations (DF and RKB, RT, GR, etc.) GL: 5339.2 FT				
18. Total Measured Depth of Well 2800'		19. Plug Back Measured Depth 2754'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run RESISTIVITY, NEUTRON & DENSITY, GAMMA RAY				
22. Producing Interval(s), of this completion - Top, Bottom, Name										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED					
13.375"	54.5	1146'	17.5"	705 SX LEAD+380 SX TAIL	134 BBLS CIRC					
9.625"	40.0	2651'	12.25"	670 SX LEAD+150 SX TAIL	190 BBLS CIRC					
7.00"	23.0	2800'	8.75"	620 SX	23 BBLS CIRC					
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 2646' - 2686' 6 JSPF, 240 PERF, .52 DIAMETER					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
							3000 gal of 15% Hydrochloric Acid			
							11238 gal of Water Frac CMHPG - R (20).			
							88870 gal of pHaserFrac (20) carrying 980.40 100*lb of Premium Brown 12/20			
28. PRODUCTION										
Date First Production WELL HAS NEVER PRODUCED		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING				Well Status (<i>Prod. or Shut-in</i>) SHUT IN				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)							30. Test Witnessed By			
THERE IS NO INFRASTRUCTURE TO TRANSPORT GAS FROM THIS WELL										
31. List Attachments COMPLETION SUMMARY										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name Al Giussani		Title Sr. Engineering Advisor			Date 12/30/2013			
E-mail Address albert_giussani@oxy.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____	T. Ojo Alamo_____	T. Penn. A"_____
T. Salt_____	T. Strawn_____	T. Kirtland_____	T. Penn. "B"_____
B. Salt_____	T. Atoka_____	T. Fruitland_____	T. Penn. "C"_____
T. Yates_____	T. Miss_____	T. Pictured Cliffs_____	T. Penn. "D"_____
T. 7 Rivers_____	T. Devonian_____	T. Cliff House_____	T. Leadville_____
T. Queen_____	T. Silurian_____	T. Menefee_____	T. Madison_____
T. Grayburg_____	T. Montoya_____	T. Point Lookout_____	T. Elbert_____
T. San Andres 1920'_____	T. Simpson_____	T. Mancos_____	T. McCracken_____
T. Glorieta_____	T. McKee_____	T. Gallup_____	T. Ignacio Otzte_____
T. Paddock_____	T. Ellenburger_____	Base Greenhorn_____	T. Granite_____
T. Blinbry_____	T. Gr. Wash_____	T. Dakota_____	
T. Tubb_2658'_____	T. Delaware Sand_____	T. Morrison_____	
T. Drinkard_____	T. Bone Springs_____	T. Todilto_____	
T. Abo_____	T. _____	T. Entrada_____	
T. Wolfcamp_____	T. CIMARRON: 2639'_____	T. Wingate_____	
T. Penn_____	T. _____	T. Chinle_____	
T. Cisco (Bough C)_____	T. _____	T. Permian_____	

OIL OR GAS SANDS OR ZONES

No. 1, from.....2658'.....to.....2733'.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0'	750'	750'	SURFACE
750'	2639'	1889'	SAND, CLAY, SHALE, ANHYDRITE
2639'	2658'	19'	ANHYDRITE
2658'	2733'	75'	SAND
2733'	2800'	67'	GRANITE WASH/GRANITE

BDU 21 30 30 1 E
API : 30-021-20533

Pipe Information

Equipment	Top MD ft	Bottom MD ft	OD in	ID in	Grade	Weight lb/ft
Surface Pipe	0.0	10.0	5.000	4.000		
Packer	2574.0	2579.0		0.000		
Tubing	0.0	2579.0	3.500	2.992	P-110	9.30
Casing	0.0	2950.0	7.000	6.366	N-80	23.00

Perforation Intervals

Top MD ft	Bottom MD ft	Number of Shots	Perf Phasing °	Perf Diameter in	Perf Formation
2646.0	2686.0	240	60	0.520	Tubb Formation

Treatment Summary

- 3000 gal of 15% Hydrochloric Acid.
- 11238 gal of Water Frac CMHPG - R (20).
- 88870 gal of pHaserFrac (20) carrying 980.40 100*lb of Premium Brown 12/20.

Start Time	22-May-12 08:37:17	
End Time	22-May-12 12:29:04	
Pump Time	110.72	min
Max Treating Pressure	4625	psi
Avg Treating Pressure	3211	psi
Clean Volume	103108	gal
Max Slurry Rate	34.6	bpm
Avg Slurry Rate	24.5	bpm
Max Proppant Concentration	4.19	lb/gal
Proppant Mass Pumped	944.10	100*lb
Avg HHP	1924	hp
Load to Recover	103108	gal
Breakdown	5921	psi
Initial ISIP	1777	psi
Final ISIP	1761	psi
5 min	1683	psi
10 min	1651	psi
15 min	1630	psi