Submit I Copy To Appropriate District	State of New Me	exico		Form C-103
Office <u>District 1</u> — (575) 393-6161	Energy, Minerals and Nati	ıral Resources	WITH A DEDICA	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II (575) 748-1283			WELL API NO. 30-025-43129	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of L	
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra		STATE	FEE 🗌
District IV - (505) 476-3460	Santa Fe, NM 8	7505	6. State Oil & Gas Le	ease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Un	it Agreement Name
DIFFERENT RESERVOIR. USE "APPL	OSALS TO DRILL OR TO DEEPEN OR PL ICATION FOR PERMIT" (FORM C-101) FO		Nautilus 16 Sta	
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other		8. Well Number 70:	3H
Name of Operator     EOG Resources, Inc.			9. OGRID Number 7377	
3. Address of Operator			10. Pool name or Wil	•
P.O. Box 2267 Midla	nd, TX 79702		*WC-025 G-09 S2634	116B; Upper Wolfcamp
4. Well Location Unit Letter	439 feet from the North	line and 75	feet from the	e West
Section 16	Active to the second se	ange 34E		ounty Lea
AND	11. Elevation (Show whether DR			ASTERNA VIA
A CONTRACTOR OF THE SECOND	3341' GR			<b>在第二年,他在19</b> 年
12 Check	Appropriate Box to Indicate N	lature of Notice	Report or Other Dat	ta
	7.		-	
_	NTENTION TO:		SEQUENT REPO	
PERFORM REMEDIAL WORK		REMEDIAL WORK	_	TERING CASING
TEMPORARILY ABANDON	= = = = = = = = = = = = = = = = = = = =	CASING/CEMENT		AND A
PULL OR ALTER CASING  DOWNHOLE COMMINGLE		CASING/CEMENT	10B LI	
CLOSED-LOOP SYSTEM				
OTHER:	Surface Commingle	OTHER:		
<ol><li>Describe proposed or com</li></ol>	pleted operations. (Clearly state all	pertinent details, and	give pertinent dates, in	icluding estimated date
of starting any proposed w proposed completion or re	ork). SEE RULE 19.15.7.14 NMAG completion.	C. For Multiple Con	ipletions: Attach wellb	ore diagram of
FOG Resources reques	sts permission to surface pool/lea	sse comminale pro	duction from the wells	s listed below and
	ame pools at a central tank batte		addion hom the work	Tiolog Bolow dila
Nautilus 16 State Com	703H 30-025-43129 WC-025 (	2.00 S263416B H	oper Wolfcamp (9810	5)
Nautilus 16 State Com	704H 30-025-43130 WC-025 (	3-09 S263416B U	oper Wolfcamp (9810	5) 5)
Nautilus 16 State Com	710H 30-025-43899 WC-025 (	G-09 S263416B U	oper Wolfcamp (9810	5)
Nautilus 16 State Com	711H 30-025-43900 WC-025 (	G-09 S263416B Up	oper Wolfcamp (9810	5)
Identical awnership 2.0	COMS, 2 State leases, same poo	le.		
Detailed information is		15.		
	om NMSLO is being requested.	f		
			ν	*
	Dia Di Janah D			
Spud Date:	Rig Release Da	ate:		
Thereby certify that the information	above is true and complete to the b	est of my knowledge	and belief.	
Thereby certify that the information		Di OI 111) 11110 11110 0		
	•			
SIGNATURE Attan Wa	· ·	gulatory Analyst	DATE	8/01/2017
SIGNATURE Stan Wagn	· ·	gulatory Analyst		
SIGNATURE Stan Wagn Type or print name	· ·	gulatory Analyst		122.696.2690
SIGNATURE Stan Wagn Type or print name For State Use Only	· ·			
Type or print name  Stan Wagn  For State Use Only  APPROVED BY:	TITLE Reg		PHONI	E: 432-686-3689

Mulul MiMillan



EOG Resources, Inc. 5509 Champions Drive Midland, Texas 79706 (432) 686-3600

Date:

July 25, 2017

To:

State of New Mexico Oil Conservation Division

Re:

Surface Pool/Lease Commingling Application; Nautilus 16 State Com

#703H, #704H, #710H, #711H

## To whom it may concern:

This letter serves to notice you that the ownership of the following wells is identical in working, royalty, and overriding royalty interest and percentages:

	API	WELL NAME	WELL#	LOCATION	POOL CODE/NAME	STATUS
		<b>NAUTILUS 16</b>	, and the second		,	
1	30-025-43129	STATE COM	#703H	D-16-26S-34E	[98105] WC-025 G-09 S263416B; UPPER WOLFCAMP	Producing
		NAUTILUS 16				
2	30-025-43130	STATE COM	#704H	D-16-26S-34E	[98105] WC-025 G-09 S263416B; UPPER WOLFCAMP	Producing
		NAUTILUS 16				
3	30-025-43899	STATE COM	#710H	C-16-26S-34E	[98105] WC-025 G-09 S263416B; UPPER WOLFCAMP	Permitted
		NAUTILUS 16			•	
4	30-025-43900	STATE COM	#711H	C-16-26S-34E	[98105] WC-025 G-09 S263416B; UPPER WOLFCAMP	Permitted

I certify that this information is true and correct to the best of my knowledge.

EOG Resources, Inc.

Βv

Paul Boland Sr. Landman

#### APPLICATION FOR SURFACE POOL/LEASE COMMINGLING

EOG Resources, Inc. respectfully requests administrative approval to surface pool/lease commingle oil & gas from the following wells:

,	API	WELL NAME	WELL#	LOCATION	POOL CODE/NAME	STATUS	OIL API	GAS BTU
		NAUTILUS 16			[98105] WC-025 G-09 S263416B;			
1	30-025-43129	STATE COM	#703H	D-16-26S-34E	UPPER WOLFCAMP	Producing	44	1333/cft
		NAUTILUS 16		, , , , , , , , , , , , , , , , , , , ,	[98105] WC-025 G-09 S263416B;			
2	30-025-43130	STATE COM	#704H	D-16-26S-34E	UPPER WOLFCAMP	Producing	44	1333/cft
		NAUTILUS 16			[98105] WC-025 G-09 S263416B;			
3	30-025-43899	STATE COM	#710H	C-16-26S-34E	UPPER WOLFCAMP	Permitted	44*	1333/cft*
Г		NAUTILUS 16			[98105] WC-025 G-09 S263416B;			
4	30-025-43900	STATE COM	#711H	C-16-26S-34E	UPPER WOLFCAMP	Permitted	44*	1333/cft*

<sup>\*</sup> projected, pending completion

### GENERAL INFORMATION:

- State lease NM V0-8570-1 covers 320 acres, being the N2-16-26S-34E Lea County, New Mexico.
- State lease NM V0-8571-1 covers 320 acres, being the S2-16-26S-34E Lea County, New Mexico.
- The W2W2 of section 16 has been consolidated for the Wolfcamp formation by consolidation agreement dated May 1, 2016.
- The E2W2 of section 16 will be consolidated for the Wolfcamp formation. A state form of consolidation agreement will be submitted to the New Mexico State Land Office for approval.
- The central tank battery that will service the subject wells is located on unit letter A of section 16.
- Ownership of the wells is identical (see landman statement attached).
- The Nautilus 16 State Com #710H is scheduled to spud on 8-2-17 and the Nautilus 16 State Com #711H is scheduled to spud on 8-22-17.
- Attached is (1) a map that displays the location of the subject wells and the proposed CTB, (2) a
  process flow diagram, and (3) the C-102 plat for each of the wells.

#### PROCESS AND FLOW DESCRIPTIONS:

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator.

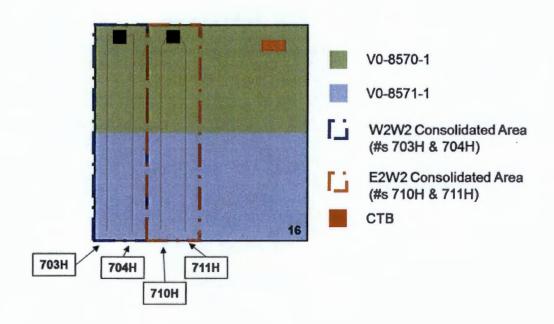
The gas will be measured using a senior orifice meter used to allocate total volume measured at the facility check meter, high pressure flare meter, and low pressure flare meter.

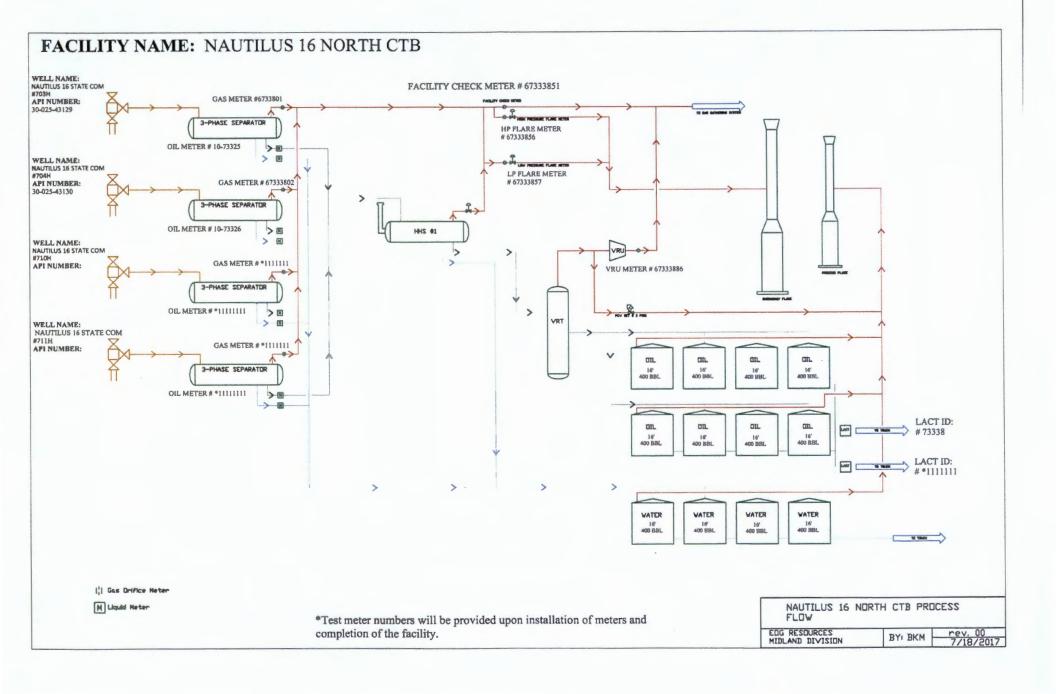
The oil from the separators will be measured using Coriolis meters.

The water will be measured using a vortex meter. The water from each separator is combined in a common header and flows into (4) 500 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (4) 500 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through

a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (8) 500 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline. Every tank utilizes a guided wave radar to determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer Emerson orifice meter that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high pressure and low pressure flare meters to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer Emerson orifice meter. The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

# Nautilus 16 State Com #703H, #704H, #710H, & #711H Section 16-26S-34E, Lea County, NM Well Layout and CTB location





District 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District III
811 S. First St., Artesia, NM 68210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Röad, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sente Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources BS

Department
OIL CONSERVATION DIVISIONOV 1 4 2010
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Number	Pool Cade	Pool Name			
30-025- 43130 9		98105	WC-025 G-09 S263416B; Upper Wol	lfcamp		
<sup>4</sup> Property	Code	5 <sub>P</sub>	roperty Name	Well Number		
4038	3	NAUTILUS	16 STATE COM	#704H		
OGRID '	No.	o,	perator Name	<sup>9</sup> Elevation		
7377	·	EOG RES	SOURCES, INC.	3340'		

10 Surface Location

	DALIMY ZUMBON											
UL or lot no.	Section	Township	Range	Let Ida	Feet from the	North/South line	Feet from the	East/West line	County			
D	16	26-S	34-E	-	440'	NORTH	782'	WEST	LEA			

UL or lot no. M	Section 16	Towaship 26-S	34-E	Lot Idn	Feet from the 225	North/South line SOUTH	Feet from the 982	East/West line WEST	LEA
Dedicated Acres 160.00			Consolidation Cod	e <sup>13</sup> Ord	er No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Ye383160.39			· · · · · · · · · · · · · · · · · · ·	
30 440 10 999 10 1111 782- 42 237.	330' X-764508.43 330' Y-333172.07  UPPER MO NEW MEXI NAD X-76- Y-382 LONG.: W 10  SURFACE L NEW MEXI NAD X-76- Y-382 LAT: N 32 LONG: W 10	CO EAST   1927   1481   12839   13.4797063   13.4797063   1571   1572		17 OPERATOR CERTIFICATION  1 hereby certify that the information contained hereby is fine and complete to the best of my broadedpe and belief, and that this experiencies wither owns a curricing between or unleased minimal fatherest up the local including the proposed bettern hate bristing or has a right to drill this velocition pressure to a contraint with no currier of such a minimal or working interest, or to a voluntary peoling operatural or a compilatory pooling order hereinfers entered by the districe.  3/17/16  Signature  Stan Wagner  Printed Name  E-mail Address
AZ = 173 1000 1000 1000 1000 1000 1000 1000 1	LOWER MON NEW MEXIC NAD 1 X=764 LONG: W 10 BOTTOM HOLE NEW MEXIC NAD 1 ROTOM HOLE NAD 1 X=764 Y=378	CO EAST 927 523 218 0369809 33.4796891 E LOCATION CO EAST 927 524 1118 0366860 3.4796887	US 16 STATE COMPINAL PRODUCTS O	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field noise of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.  Date of Survey Signolume and the survey supervision and that the Date of Survey Signolume and the survey supervision and that the Date of Survey Signolume and the survey supervision and that the Date of Survey Signolume and the survey supervision and that the Date of Survey Signolume and the survey supervision and that the Date of Survey Signolume and the survey supervision and that the Date of Survey supervision and that the supervision and that the supervision and the supervisio

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax (575) 393-6720
District II
811 S First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax (575) 748-9720
District III
1000 Rio Braces Road, Actoo, NM 87410
Phone: (505) 334-6178 Fax (505) 334-6170
District IV
1220 S S1 Francis Dr., Serde Fe, NM 87505
Phone: (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

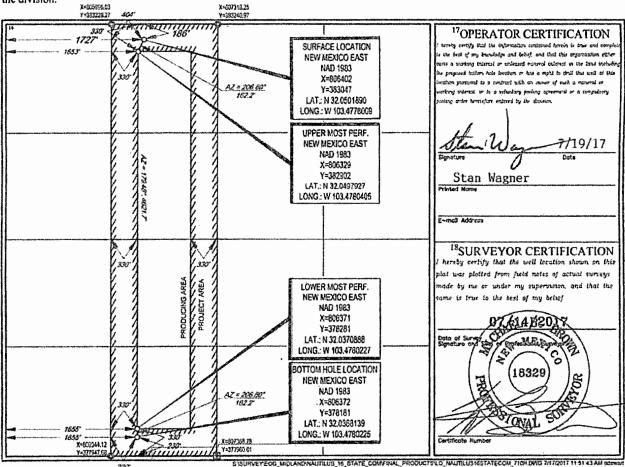
WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		<sup>2</sup> Pool Code		Name					
30-025- 43 5	<b>79</b> 9810	Upper V	Volfcamp						
*Property Code		Well Number							
40383	NAUTILUS 16 STATE COM #710H								
OGRID No.		Elevation							
7377	EOG RESOURCES, INC. 3330'								
10 Surface Location									
III on lat no Section Tou	netia Densel	Lot Ida   Fast from the	North/South	line Feet from th	E.	int/West time	County		

UL or lot va. Section Township Range Lot Idn Feet from the North/South line Feet from the 26-S 34-E - 186' NORTH 1727' WEST LEA

UL or lot no.	Section 16	Township	Range 34-E	Lot ldu	Feet from the 230'	North/South line	Feet from the 1655'	East/West live WEST	County LEA
<sup>12</sup> Dedicated Acres	UJoint or I		natidation Co			SOUTH	1000	WEG1	LEA
160.00									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 80240
Phone, 6735) 393-6161 Fax (575) 393-0720
Datrict II
811 S. First St., Artesia, NM 88210
Phone (515) 748-1283 Fax (375) 748-9720
District III
1000 Rio Brazos Road, Astec, NM 87410
Phone (505) 334-6170 Fax (305) 34-6170
District IV
1220 S. St. Francis Dr., Santo Fe, NM 87505
Phone (505) 476-3460 Fax (305) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code 30-025-1 **43**9 98105 WC-025 G-09 S263416B; Upper Wolfcamp Well Number Property Code Property Name NAUTILUS 16 STATE COM #711H 40383 Operator Name Elevation OGRID No. LUII 7377 EOG RESOURCES, INC. 3330' RECEIV 10 Surface Location East/West line UL or lot no. Township Lot Ide Feet from the Feet from th 1762' C 16 26-S 34-E 186' NORTH WEST LEA North/South lin Feet from the East/West th UL or lot po. Township Rans Lot life Feet from th 230' SOUTH 2319' WEST LEA N 16 26-S 34-E Joint or Infill Dedicated Acres Order No. Consolidation Code 160.00

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

