

Geomechanical Properties Advisor / 3D TIV MechPro Processing

Schlumberger		
Geomechanical Properties		
Advisor		
3D TIV MechPro Processing		
Trip 5		
COMPANY: DCP Midstream LP		
WELL: Zia AGI D2		
FIELD: AGI Devonian Exploration		
COUNTY: Lea		
STATE: New Mexico		
COUNTRY: USA		
API:30-025-42207		
Field: 1893' FSL & 950' FWL		
Section: 19 Township: T19S Abstract: R32S		
Section: 19 Township: T19S Range: R32S		
Other Services:		
Permanent Datum: GL		
Log Measured From: KB		
Drilling Measured from: KB		
Elevation: 3547		
27ft above the permanent		
Elevations: K.B. 3574 ft		
D.F. 3573 ft		
G.L. 3547 ft		
Date		
29-Nov-2016		
Depth Driller		
13622 ft		
Depth Logger (Sch)		
13637 ft		
Btm Log Interval		
13637 ft		
Top Log Interval		
4702 ft		
Casing-Driller		
9.625 in @ 4696 ft		
Casing-Logger		
4702 ft		
Bit Size		
8.75 in		
Type Fluid in Hole		
Dens. Visc.		
10 lbm/gal 41 s		
pH Fluid loss		
10 9 m3		
Source of Sample		
Active Tank		
72 degF		
Rmt @ Meas. Temp.		
0.08 ohmm @ 72 degF		
Rmtc @ Meas. Temp.		
-999.25 ohmm @ 68 degF		
Source: Rmtf Rmtc		
0.0347157 @ 174.75 degF		
Circulation Stopped		
00:00:00		
Logger on Bottom		
04:30:00		
Max Rec Temp.		
174.75 deg F		
Equipment Location		
9105 Midland, TX		
Recorded by:		
Danielle Kreiss		

FOLD HERE		The well name, location and borehole reference data were furnished by the customer		
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DS Job #:DS-2016-33049	DS Software:Techlog 2015.3	Process Date: 1/11/2017	PTS Center: Midland	Log Analyst: Jermaine Packer
Processing Parameters: GENERAL - Parameters are assumed to be Default Parameters unless otherwise noted BOREHOLE FLUID: (Dtmud = 179-181 us/ft) HOLE DIAMETER: 8.75 in BOTTOM HOLE TEMPERATURE: 174.75 MECHPRO PARAMETERS: Dynamic-Static YME correlation used = Modified Morales Pore Pressure Gradient: 0.5 psi/ft Overburden = 1.05psi/ft UCS = Coates-denoio Alpha = 1				

TRACK	
Track 1: Gamma Ray GR - standard gamma ray BS- bit size HD1-PPC1- Hole diameter 1 from powered positioning caliper 1 HD1-PPC2-Hole diameter 1 from powered positioning caliper 2 Mudcake area shading - indicates caliper < bit size Washout area shading - Indicates caliper > bit size	Track 7: Porosity Aniso_Class- Anisotropic Classification (Blue- TIV, Red-TIH, White- Isotropic)
Track 2: Depth Depth numbers - depth scale MinEne - overall minimum cross energy MaxEne - overall maximum cross energy OffEne area shading - indicates the difference between MinEne and MaxEne SLOANI- Slowness Anisotropy-Azimuthal	Track 8: UCS, Tensile and Compressive Strength UCS, Tensile, and compressive strength are calculated using emperical equations and are best when calibrated to core
Track 3: Porosity TNPH - neutron porosity SPHI - sonic porosity	Track 8: Poisson's Ratio PR_VERT_SSA_DYN - dynamic vertical Poisson's ratio from anisotropic model PR_HORIZ_SSA_FSA_DYN - dynamic horizontal Poisson's ratio from anisotropic model YME_VERT_DYN - dynamic vertical Young's moduls from anisotropic model YME_HORIZ_SSA_DYN- dynamic horizontal Young's moduls from anisotropic model
	Track 9: Young's Modulus YME_HORIZ_SSA_STA - static vertical Young's moduls from anisotropic model YME_VERT_STA- static horizontal Young's moduls from anisotropic model

RHOB - bulk density
N-D Crossover area shading - indicates NPH < DPH

Track 4: Resitivities

Track 3: Porosity

DTSM_SLOW-Slow Shear Slowness
DTSM_FAST-Fast Shear Slowness
DTCO-Compressional Slowness
STRVP_DTS-Shear based from stoneley wave

Track 6 Thomsen's Gamma/Stiffness Coefficients

C44-Vertically Polarized Shear modulus in the fast direction
C55- Vertically Polarized Shear modulus in the slow direction
C66-Horizontally polarized shear modulus

Track 10 : Porosity
PIGN-Effective Porosity

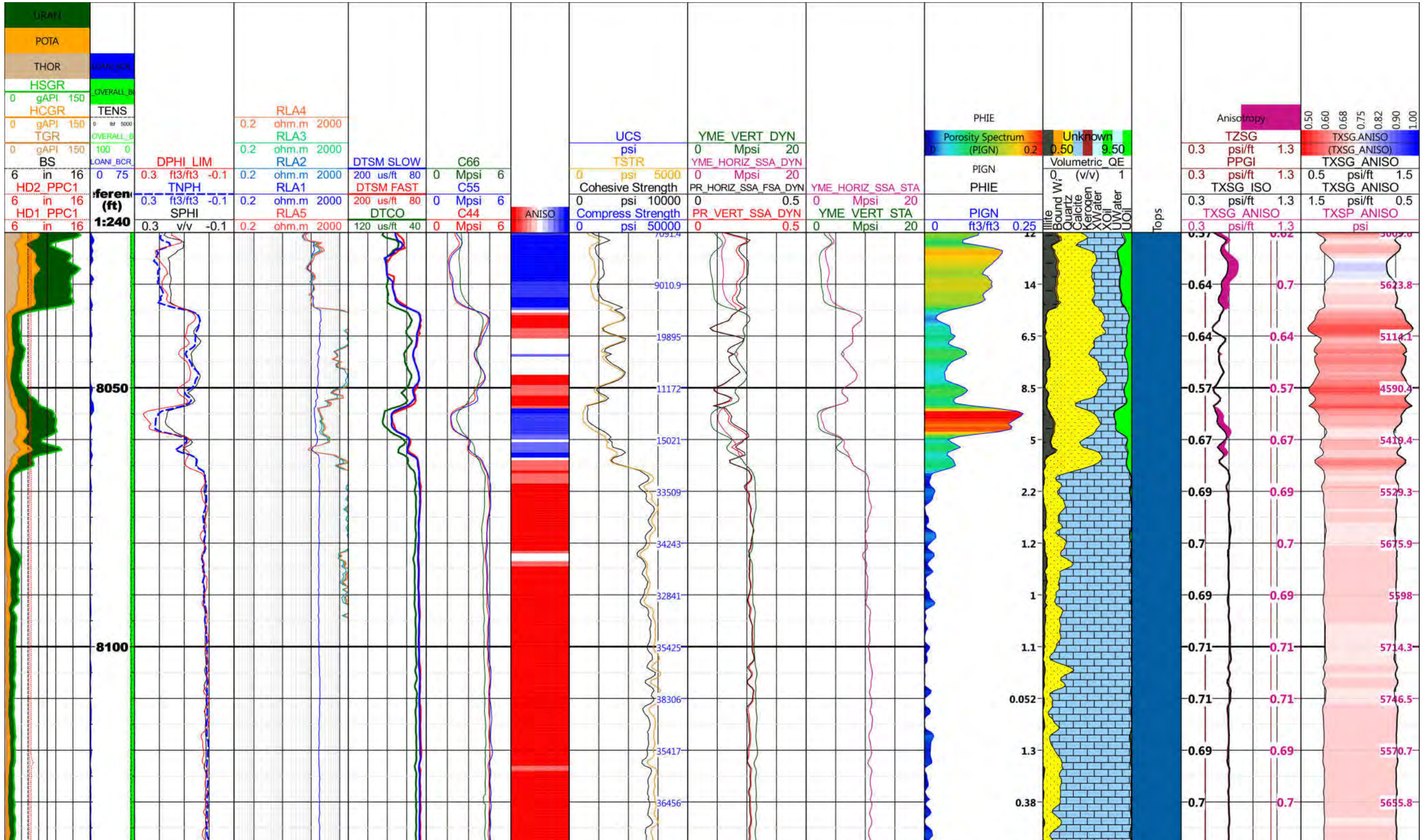
Track 11 : ELAN

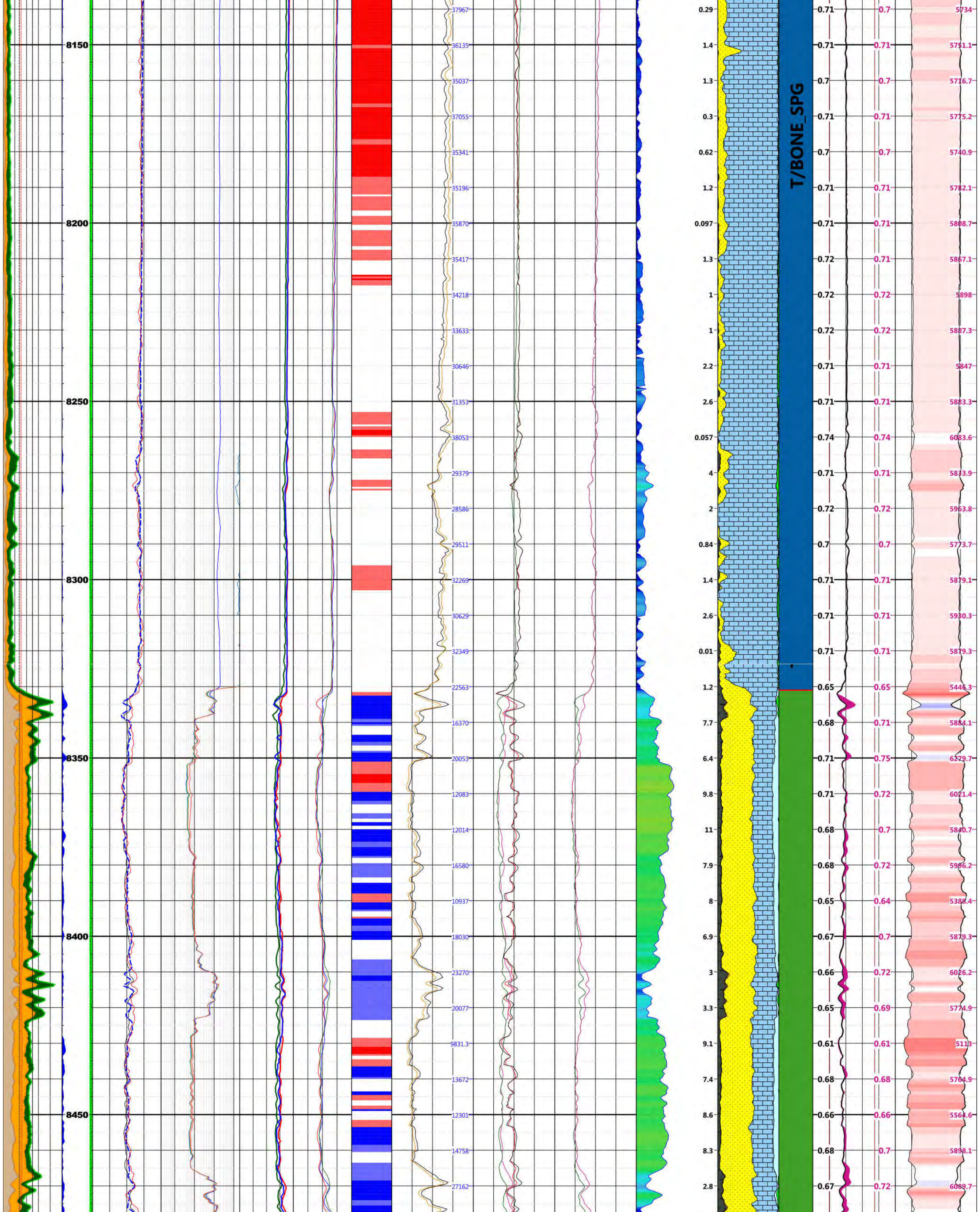
Track 12 : Closures

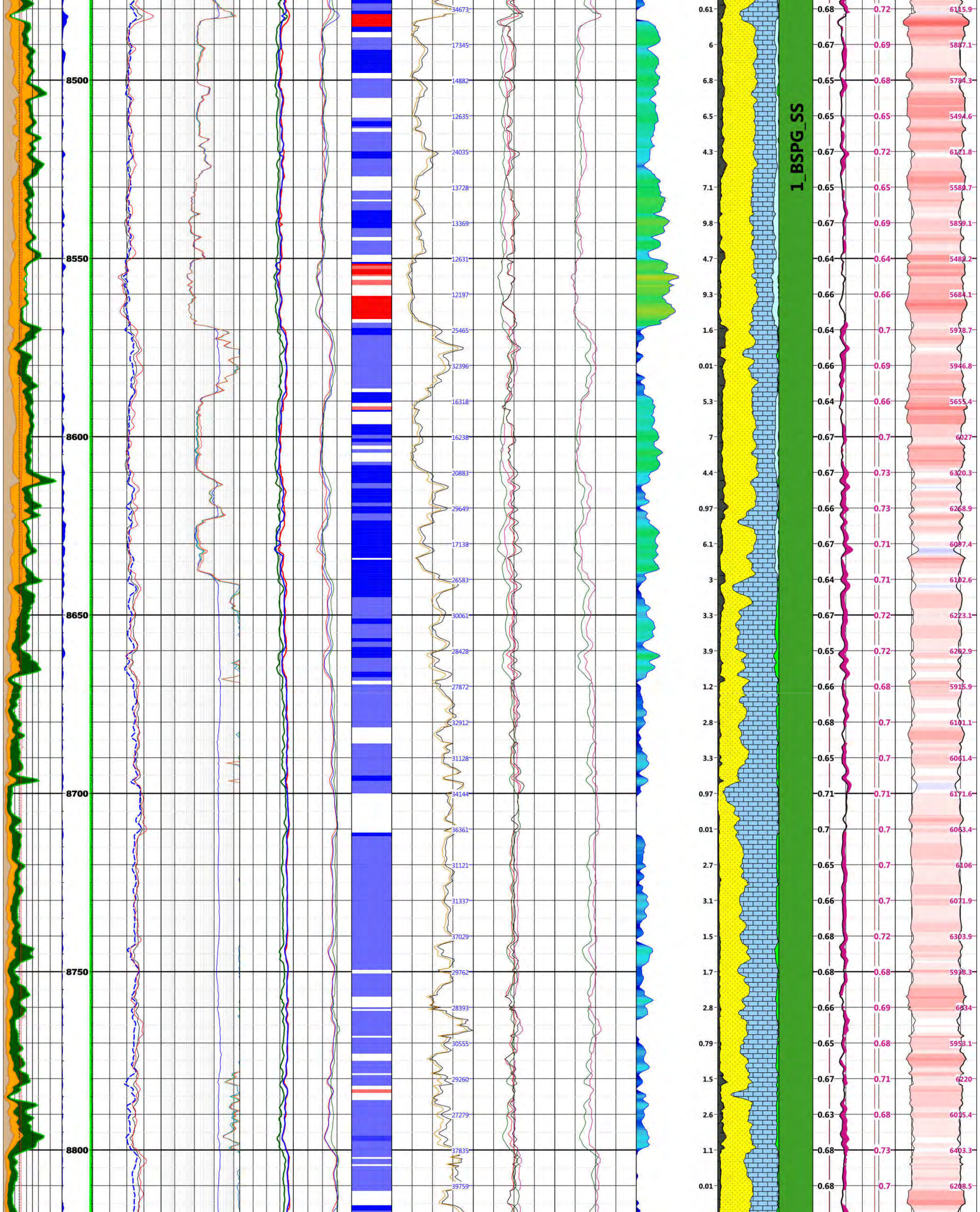
TXSG_ANISO - VTI minimum horizontal stress gradient from anisotropic model
TXSG_ISO - minimum horizontal stress gradient from isotropic model
PPGI- pore pressure gradient
TZSG - overburden gradient/vericalsStress

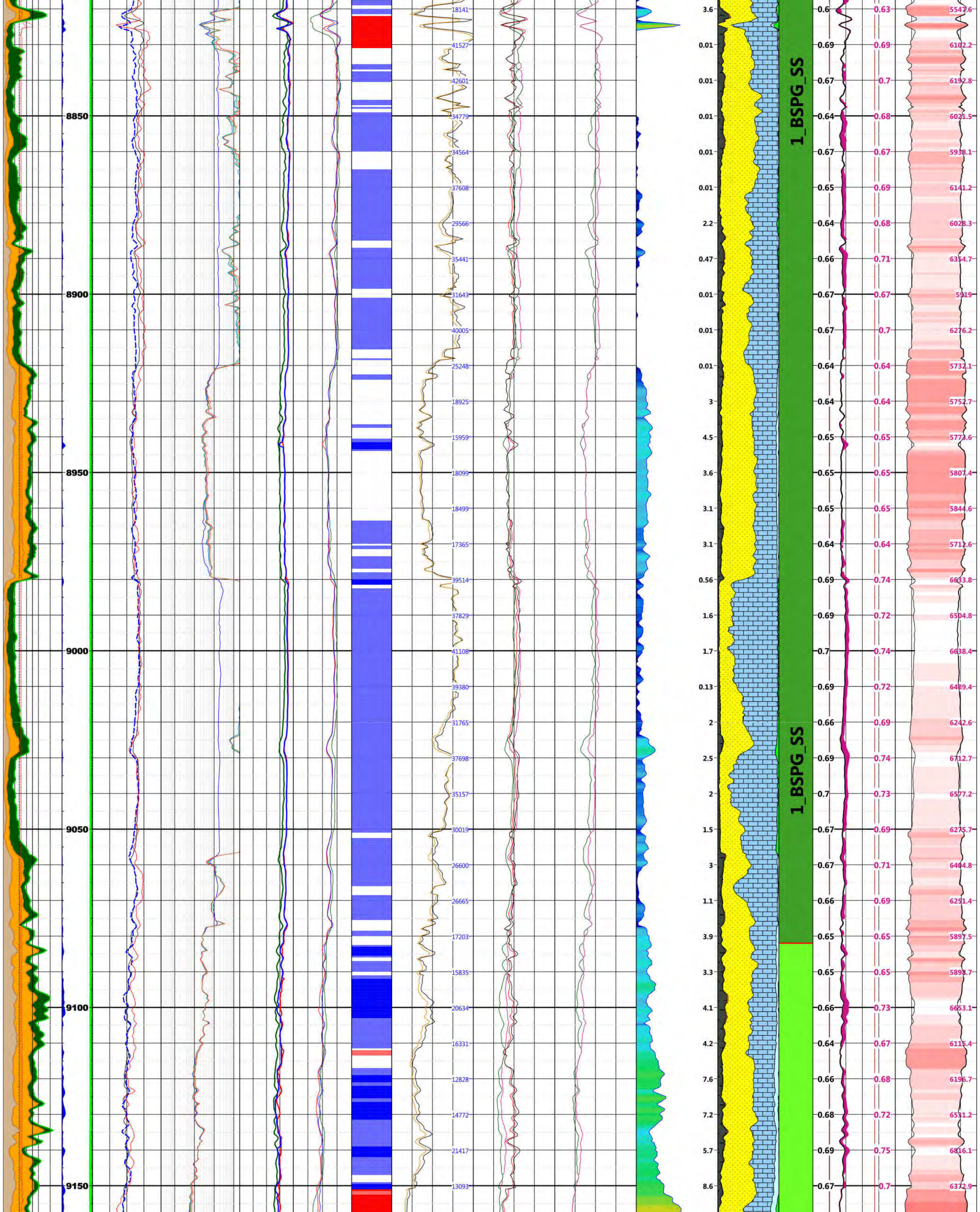
Track 11 : 3D TIV Closure Gradient

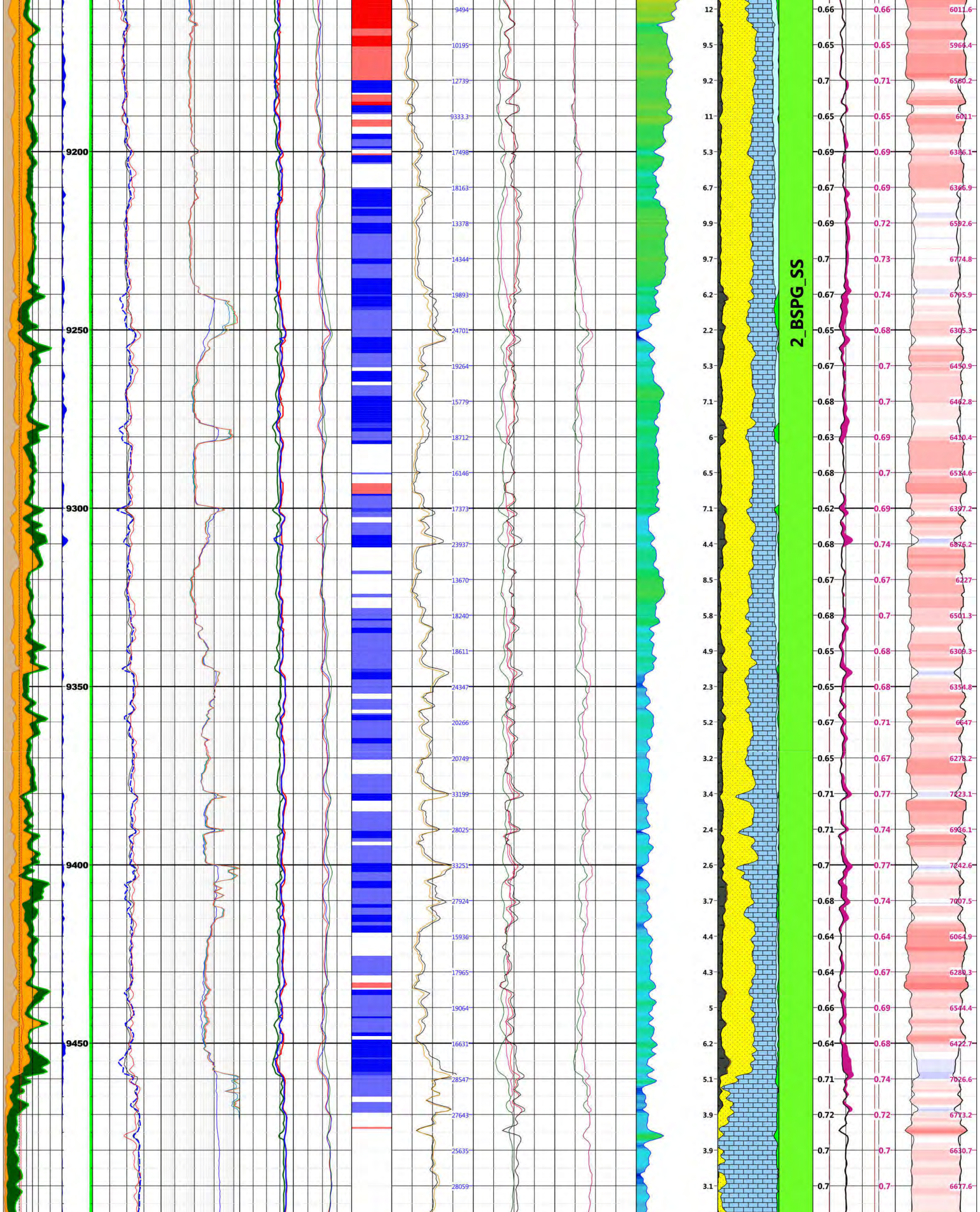
TXSG_ANISO Color Bar - color map indicating low stress (red) and high stress (blue)
TXSP-Minimum horizontal stress psi

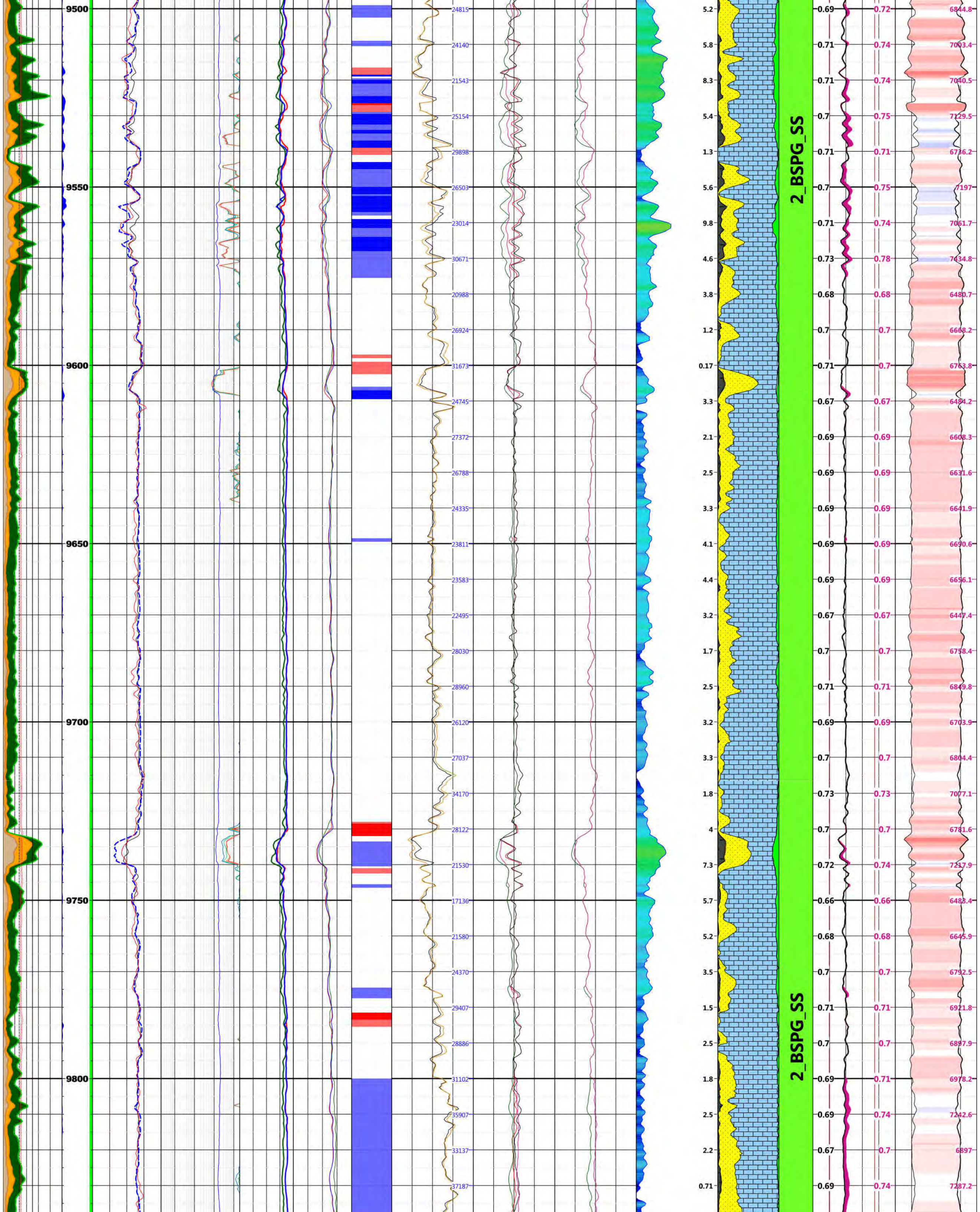


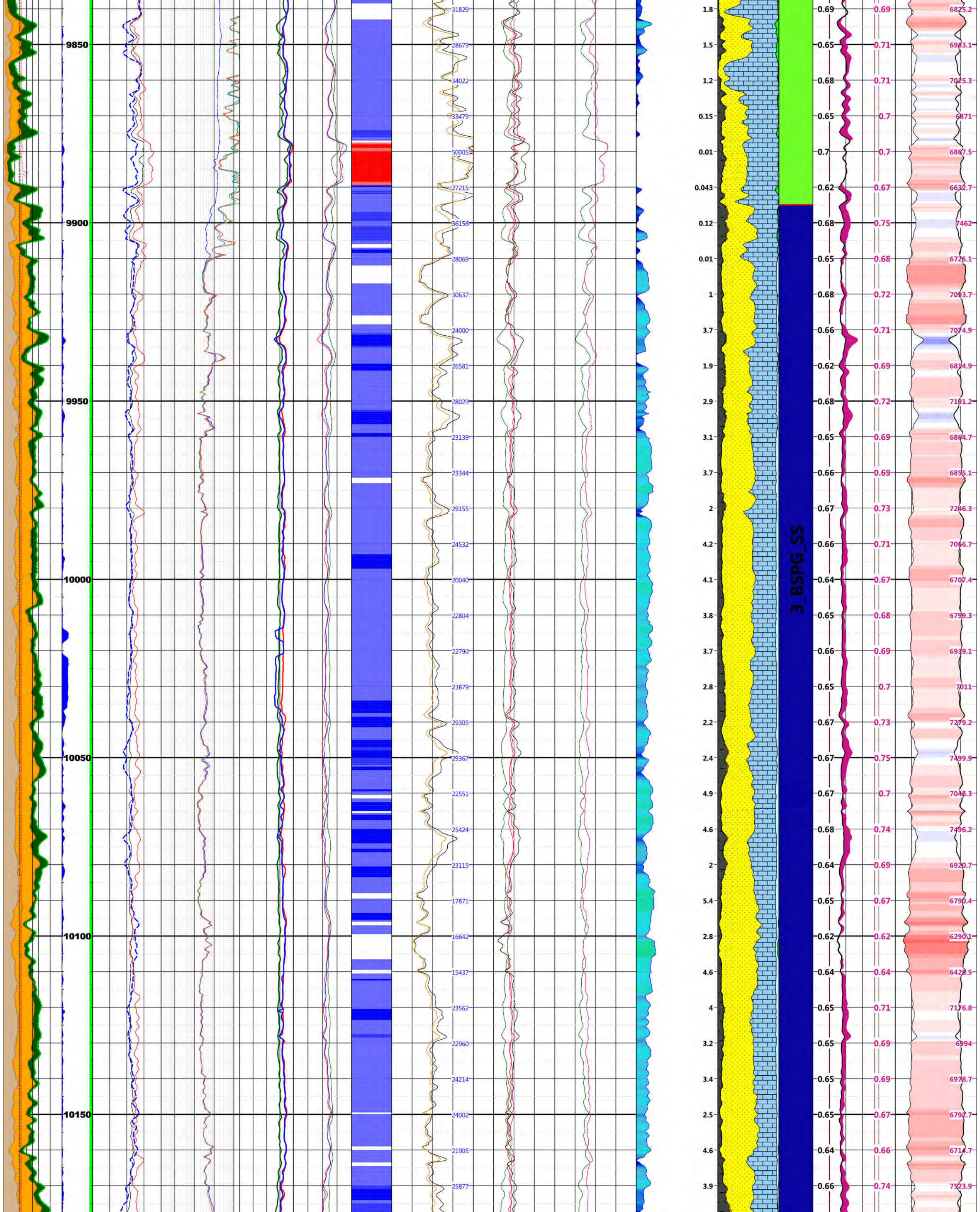


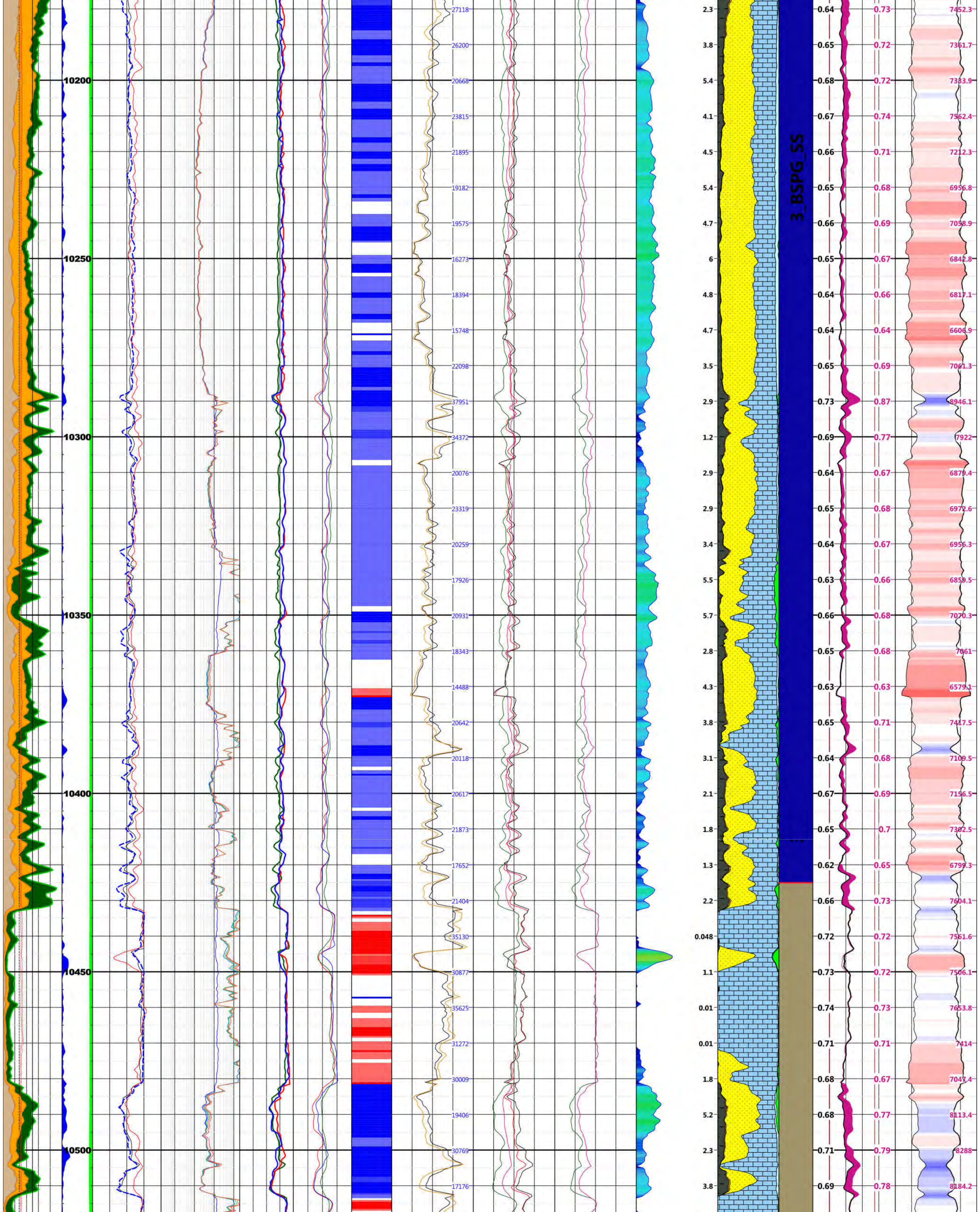


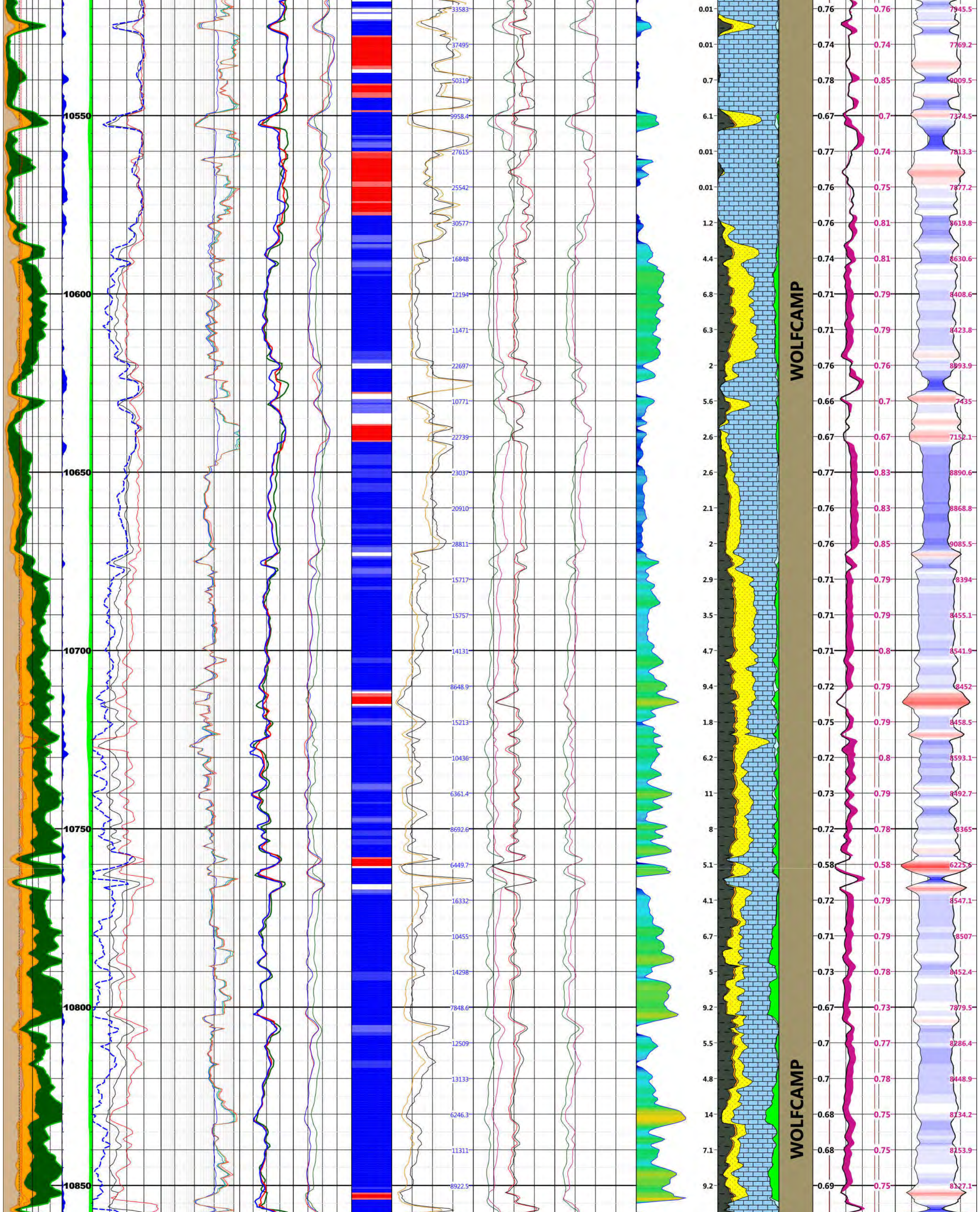


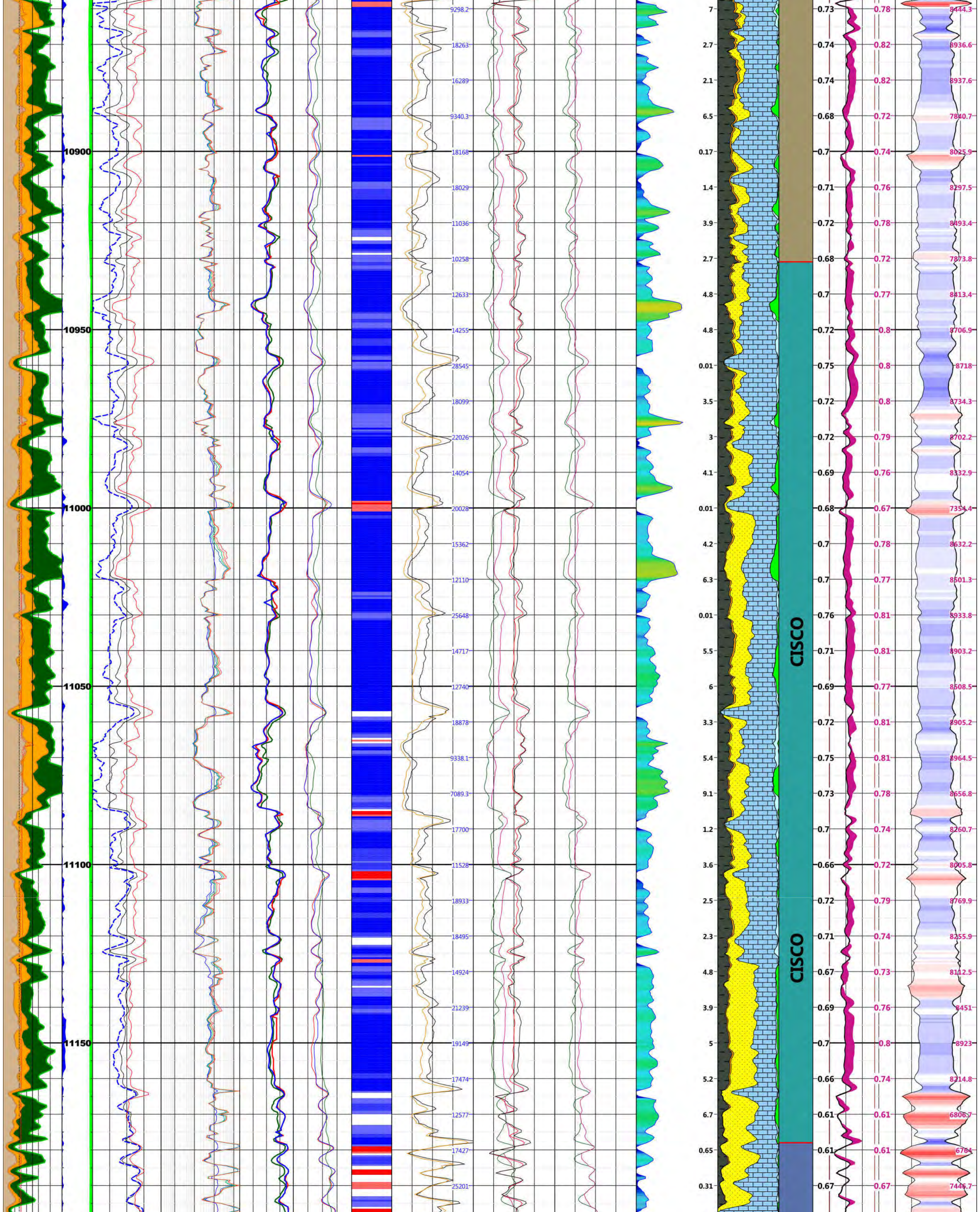


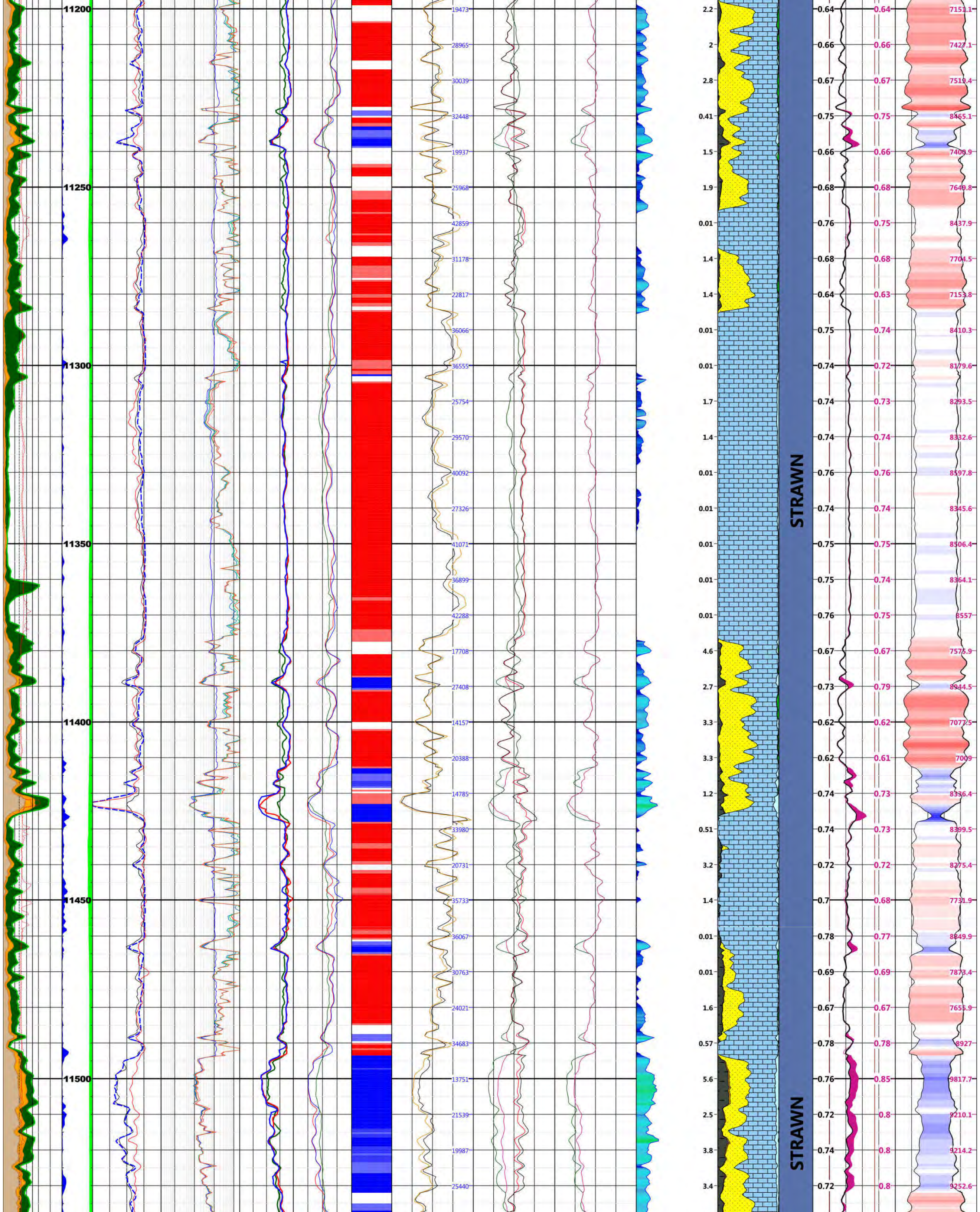


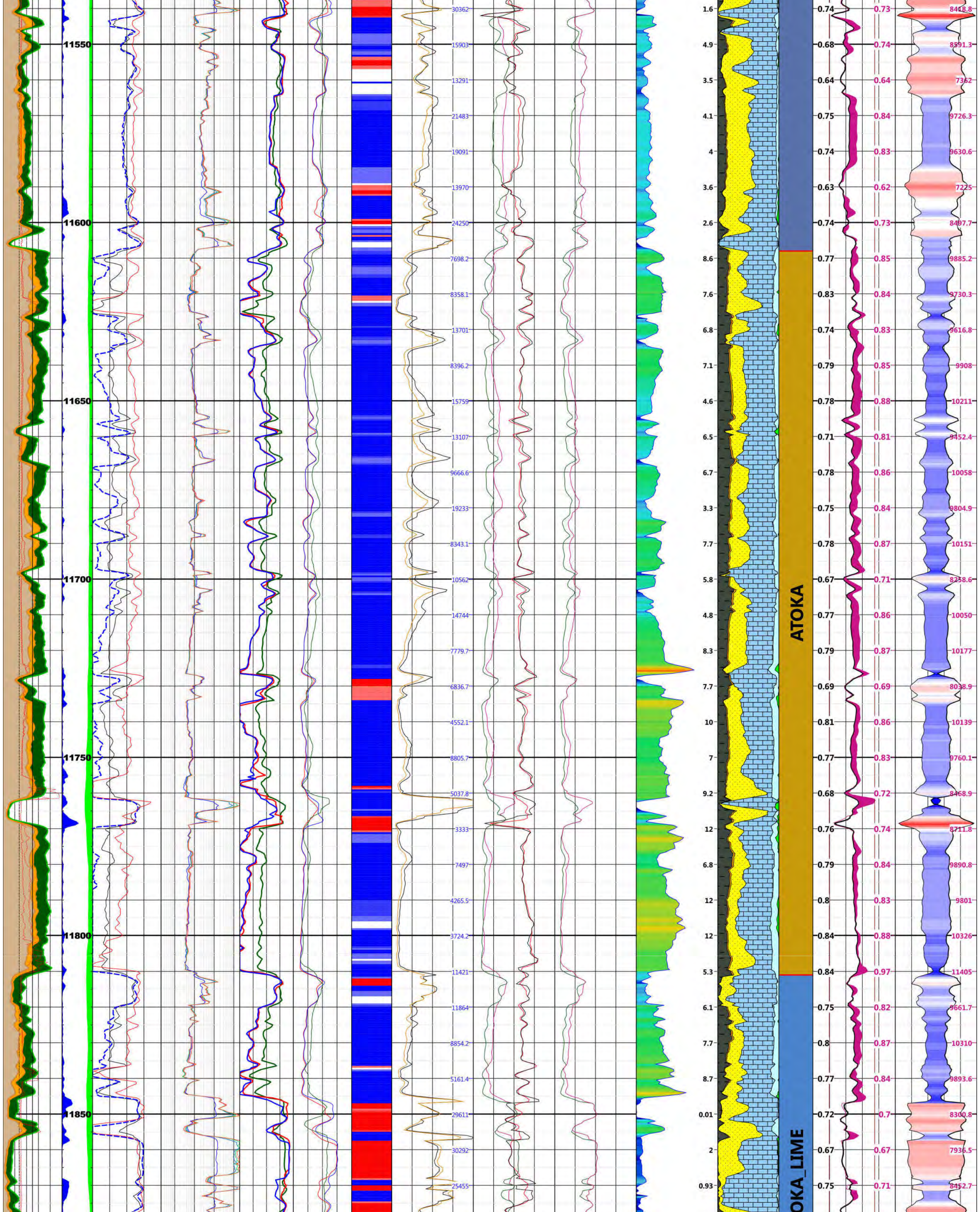


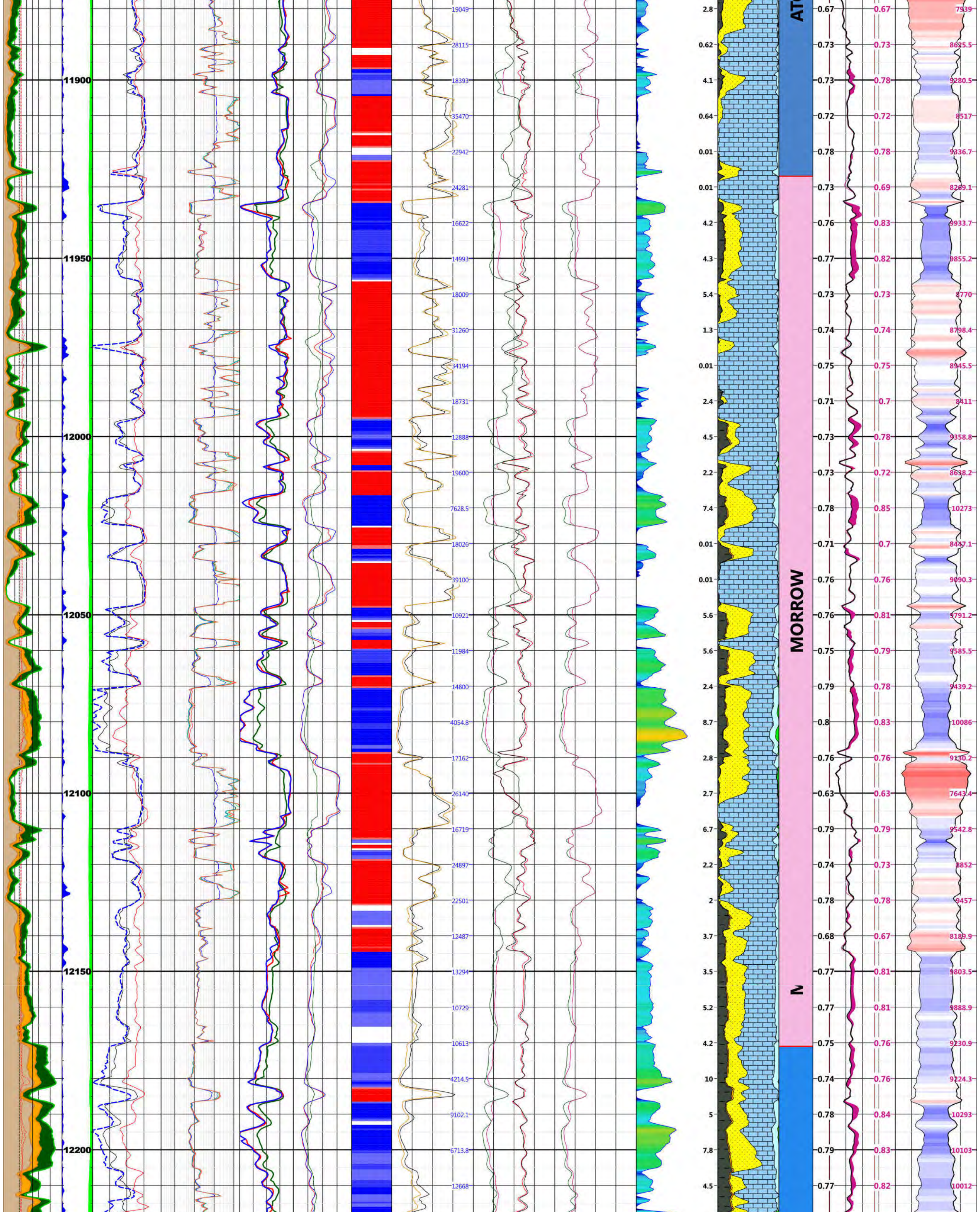


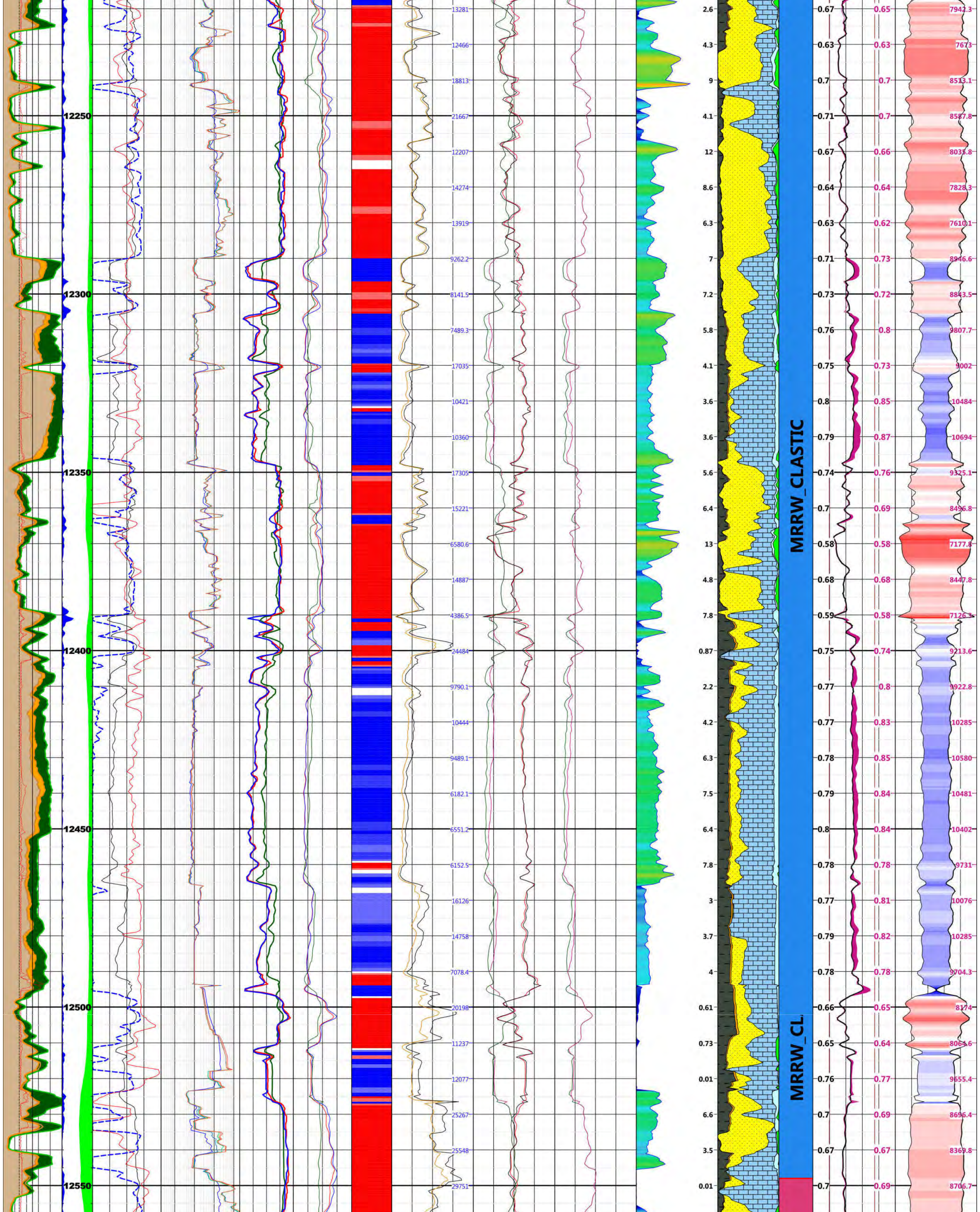


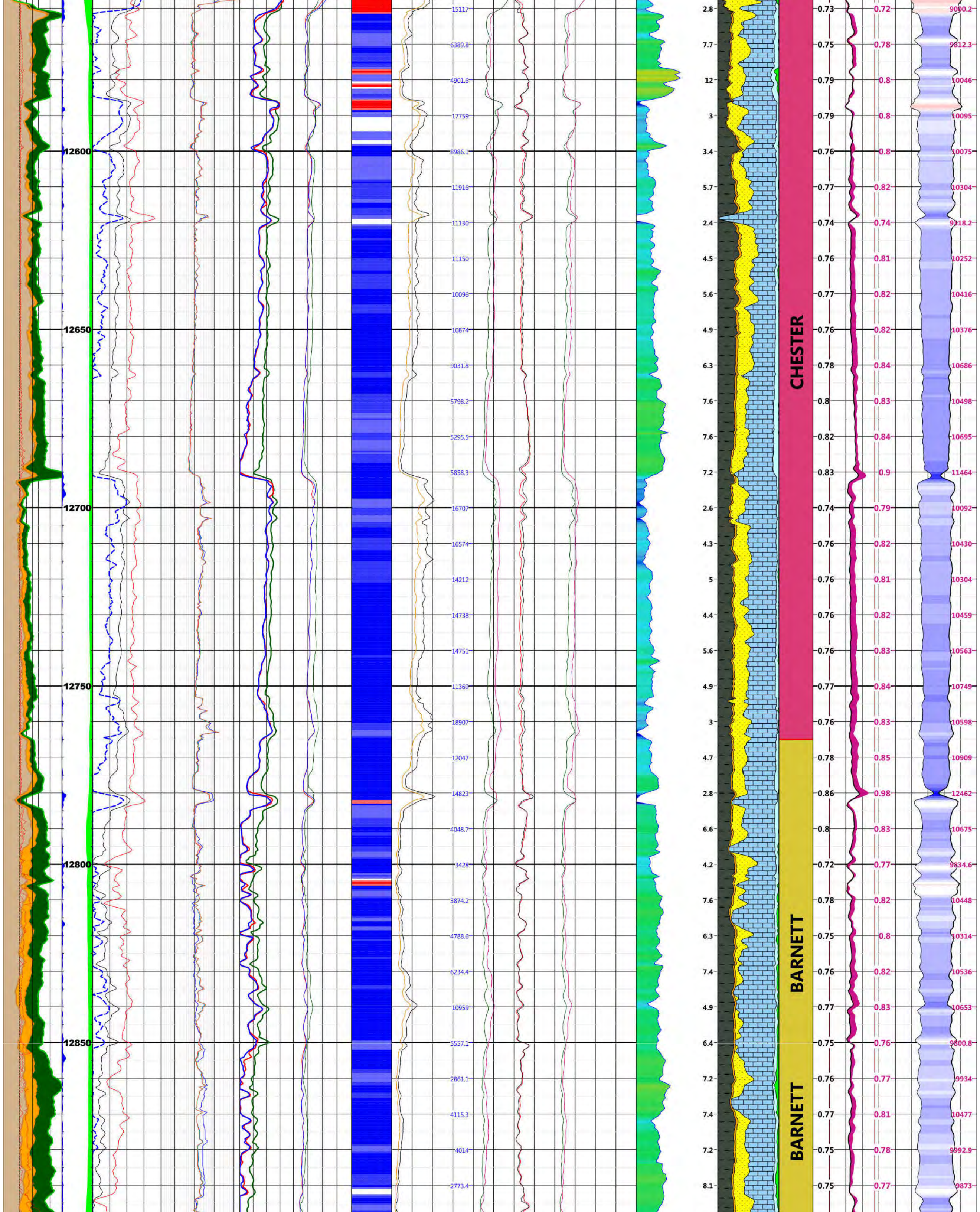


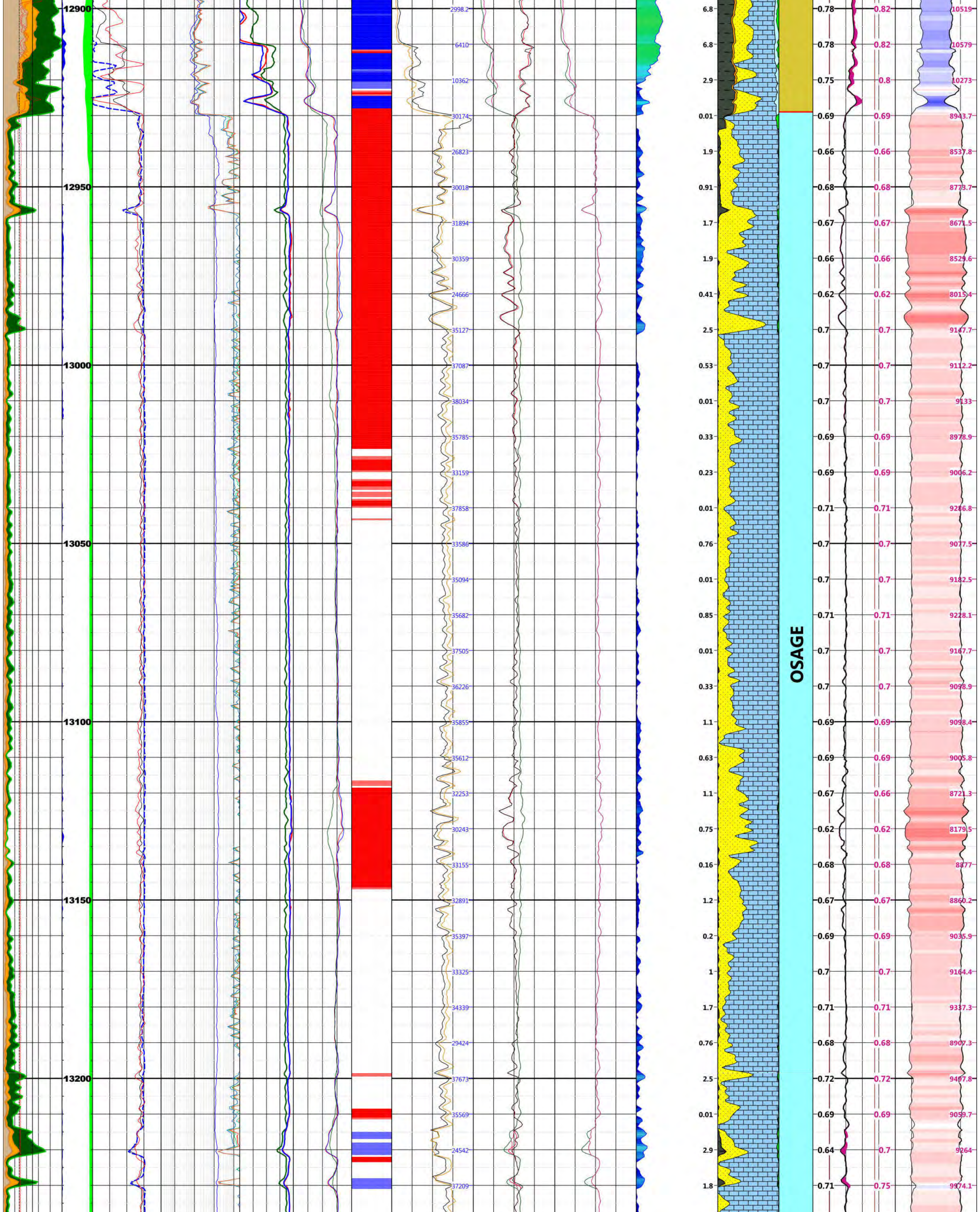


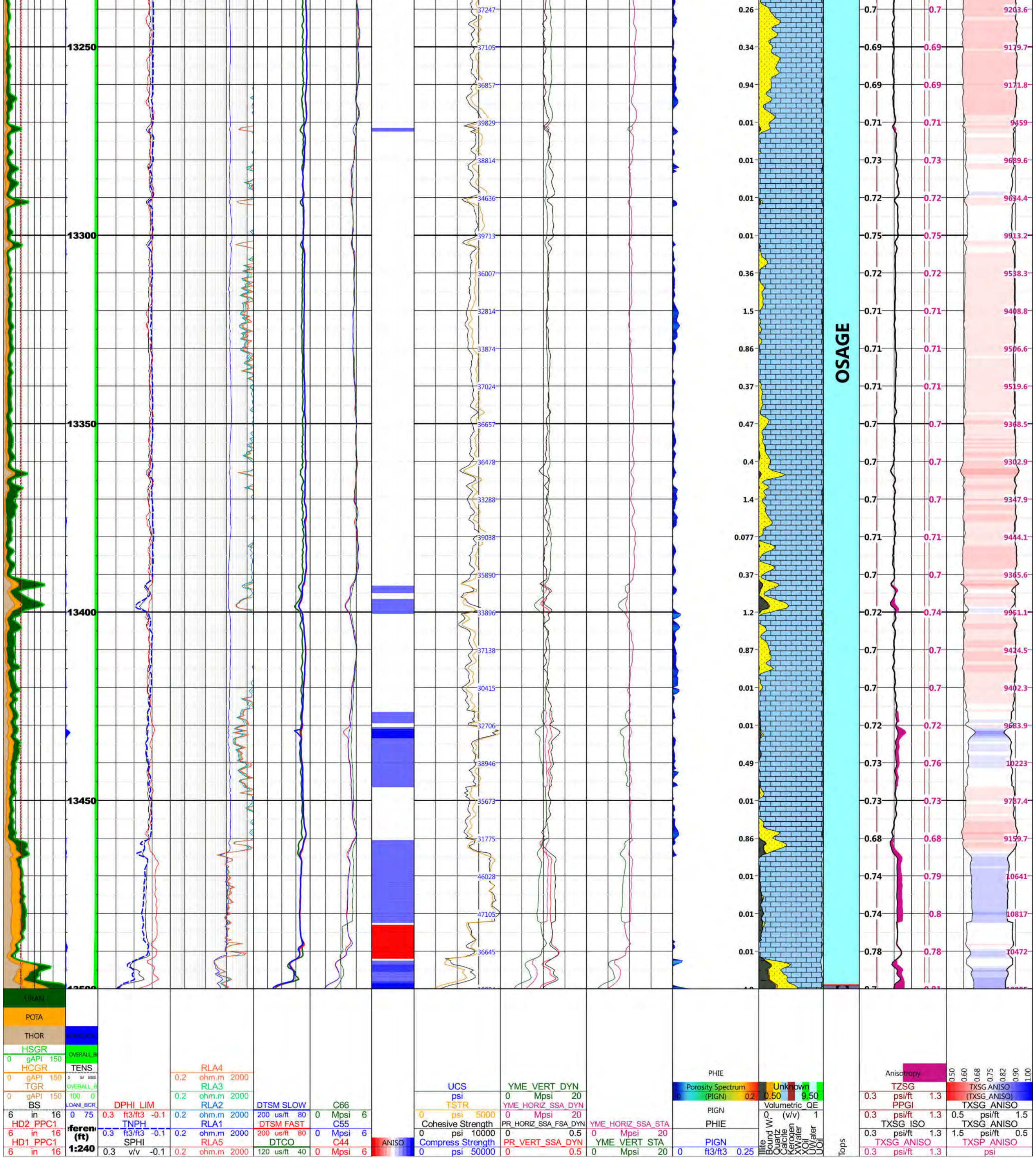








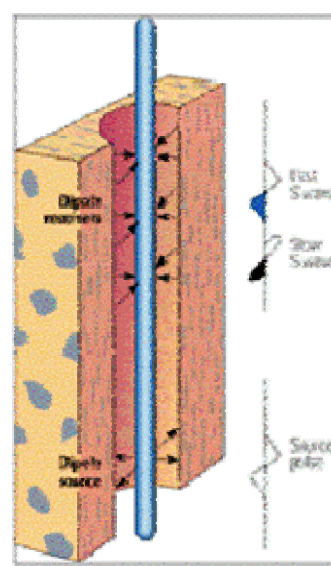
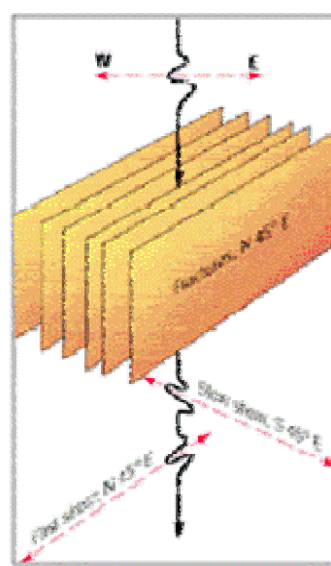
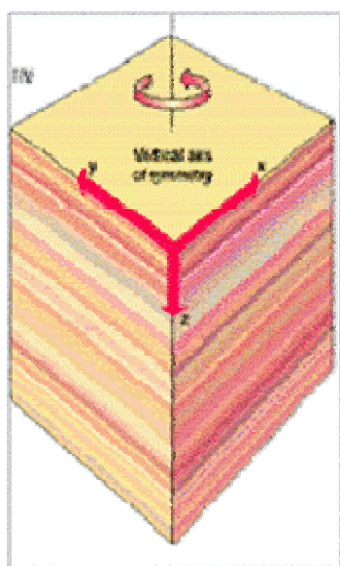




TIV ANISOTROPY

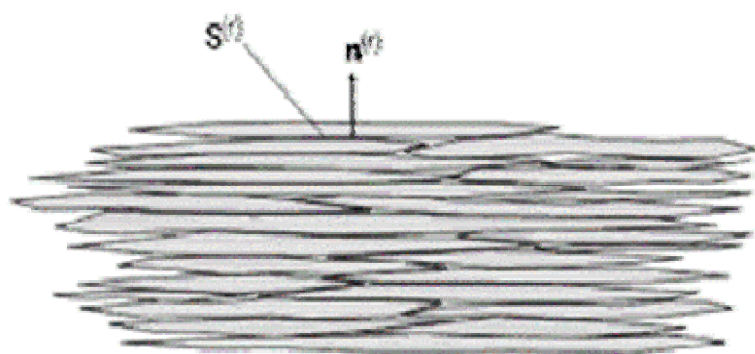
TIH ANISOTROPY

Poro Elastic Horizontal Strain Model with isotropy

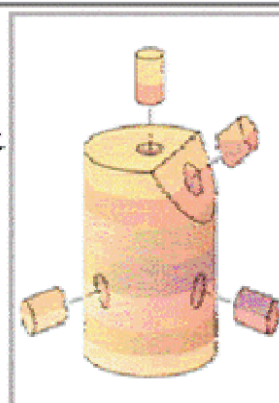


From the Promise of Elastic Anisotropy, Schlumberger oilfield Review, oct 1994

Layered media often exhibits TIV anisotropy. Properties measured in the vertical direction are different than properties measured in the horizontal direction.



Figures courtesy of Sayers and Suarez-Rivera



$$\sigma_h - \alpha \sigma_{pp} = \frac{\nu}{1 - \nu} (\sigma_v - \alpha \sigma_{pp}) + \text{tectonics}$$

Poro Elastic Horizontal Strain Model for TIV anisotropy

$$\sigma_h - \alpha \sigma_{pp} = \frac{E_h}{E_v} \frac{\nu_v}{1 - \nu_h} (\sigma_v - \alpha \sigma_{pp}) + \text{tectonics}$$

σ_h = Minimum horizontal stress

σ_{pp} = Pore Pressure

σ_v = Overburden stress

α = Poro - Elastic constant

E_h = Horizontal Young's Modulus

E_v = Vertical Young's Modulus

ν_h = Horizontal Poisson's Ratio

ν_v = Vertical Poisson's Ratio

From Thiercelin and Plumb, SPE 21847

COMPANY: DCP Midstream LP
WELL: Zia AGI D2 Trip5
FIELD: AGI Devonian Exploration
COUNTY: Lea
STATE: New Mexico
COUNTRY: USA

Schlumberger

API No.: 30-025-42207

Date Processed: 1/9/2017