

Fracture Density Log

FRACTURE DENSITY LOG WITH IMAGE FRACTURE ANALYSIS

Image Interval: 13700-14768 ft

Scale 1:240

COMPANY: DCP Midstream LP		
WELL: Zia AGI D2		
FIELD: AGI Devonian Exploration		
COUNTRY: Lea		
STATE: New Mexico		
COUNTRY: USA		
API No: 30-025-42207		Other Services:
Location		
Field: 1893 FSL & 950 FWL Section: 19 Township: T19S Abstract: R32S		Elevations: K.B. 3574 ft D.F. 3573 ft G.L. 3547 ft
Sec: 19 Township: T19S Range: R32S		
Lat: 32° 38' 38.29" N		
Long: 103° 46' 40.02" W		
COMPANY: DCP Midstream LP		
WELL: Zia AGI D2		
FIELD: AGI Devonian Exploration		
COUNTRY: Lea		
STATE: New Mexico		
COUNTRY: USA		
Permanent Datum: GL Elev. 3547 ft		
Log Measured From: KB 27 ft above Perm. Datum		
Drilling Measured from: KB		
Magnetic Dec: 7.2253 Magnetic Inc: 60.4659 Magnetic Intensity: 0.482977		
Date	30-Nov-2016	
Run No.	Run 1B	
Depth Driller	13622 ft	
Depth Logger (Schl)	13637 ft	
Bitm Log Interval	13637 ft	
Top Log Interval	4702 ft	
Casing-Driller	9.625 in @ 4696 ft	
Casing-Logger	4702 ft	
Bit Size	6 in	
Type Fluid in Hole	Fresh Water	
Dens. Visc.	10 lbm/gal 41 s	
pH Fluid loss	10 9 in3	
Source of Sample	Active Tank	
Rm @ Meas. Temp.	0.08 ohmm @ 72 degF	
Rrf @ Meas. Temp.	0.08 ohmm @ 72 degF	
Rrc @ Meas. Temp.	-999.25 ohmm @ 68 degF	
Source: Rrf Rrc	Calculated	
Rm @ BHT	0.0347157 @ 174.75 degF	
Circulation Stopped	00:00:00	
Logger on Bottom	23:30:00	
Max Rec. Temp.	174.75 deg F	
Equipment Location	9105 Midland, TX	
Recorded by:	Danielle Krebs	
Witnessed by:	Jared Smith	

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The well name, location and borehole reference data were furnished by the customer.

ANY INTERPRETATION, RESEARCH, ANALYSIS, DATA, RESULTS, ESTIMATES, OR RECOMMENDATION FURNISHED WITH THE SERVICES OR OTHERWISE COMMUNICATED BY SCHLUMBERGER TO CUSTOMER AT ANY TIME IN CONNECTION WITH THE SERVICES ARE OPINIONS BASED ON INFERENCES FROM MEASUREMENTS, EMPIRICAL RELATIONSHIPS AND/OR ASSUMPTIONS, WHICH INFERENCES, EMPIRICAL RELATIONSHIPS AND/OR ASSUMPTIONS ARE NOT INFALLIBLE AND WITH RESPECT TO WHICH PROFESSIONALS IN THE INDUSTRY MAY DIFFER ACCORDINGLY. SCHLUMBERGER CANNOT AND DOES NOT WARRANT THE ACCURACY, CORRECTNESS OR COMPLETENESS OF ANY SUCH INTERPRETATION, RESEARCH, ANALYSIS, DATA, RESULTS, ESTIMATES OR RECOMMENDATION. CUSTOMER ACKNOWLEDGES THAT IT IS ACCEPTING THE SERVICES "AS IS," THAT SCHLUMBERGER MAKES NO REPRESENTATION OR WARRANTY, EXPRESS OR IMPLIED, OF ANY KIND OR DESCRIPTION IN RESPECT THERE TO. SPECIFICALLY, CUSTOMER ACKNOWLEDGES THAT SCHLUMBERGER DOES NOT WARRANT THAT ANY INTERPRETATION, RESEARCH, ANALYSIS, DATA, RESULTS, ESTIMATES, OR RECOMMENDATION IS FIT FOR A PARTICULAR PURPOSE, INCLUDING BUT NOT LIMITED TO COMPLIANCE WITH ANY GOVERNMENT REQUEST OR REGULATORY REQUIREMENT. CUSTOMER FURTHER ACKNOWLEDGES THAT SUCH SERVICES ARE DELIVERED WITH THE EXPLICIT UNDERSTANDING AND AGREEMENT THAT ANY ACTION TAKEN BASED ON THE SERVICES RECEIVED SHALL BE AT ITS OWN RISK AND RESPONSIBILITY AND NO CLAIM SHALL BE MADE AGAINST SCHLUMBERGER AS A CONSEQUENCE THEREOF.

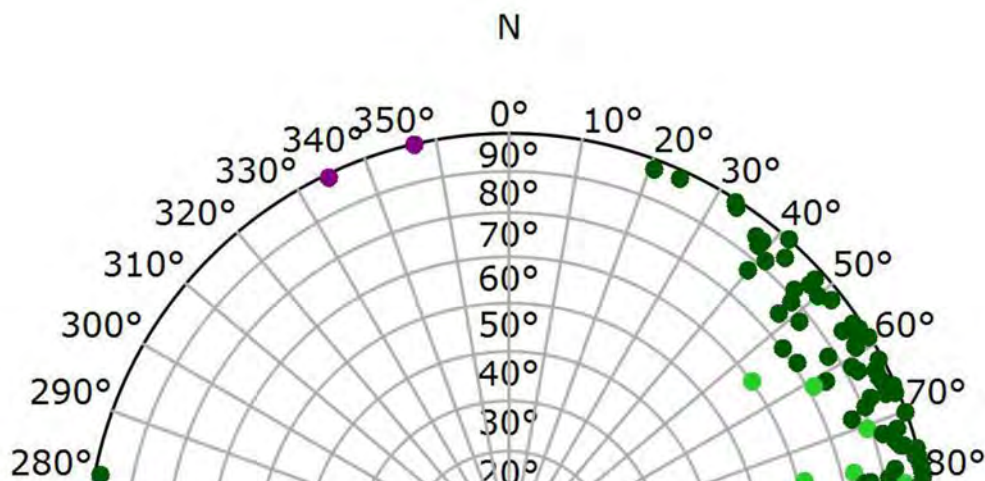
DS-2016-41710	OP Vers.: 20C0-999	Process Date:01/12/2017	Center: Midland DS	Baseline: Techlog 2013.4	Log Analyst: Ofa Zened
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Remarks:

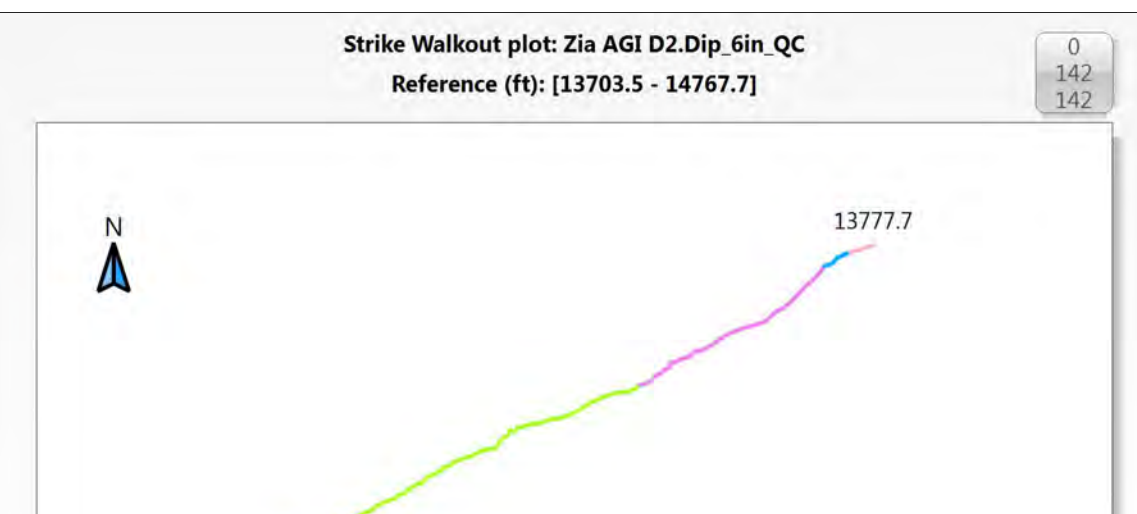
FMI in 6 in section
Image processing and Interpretation interval: 13700-14768 ft
All the displayed logs have been depth matched to the FMI Image
All completion decision should be made taking this into account.

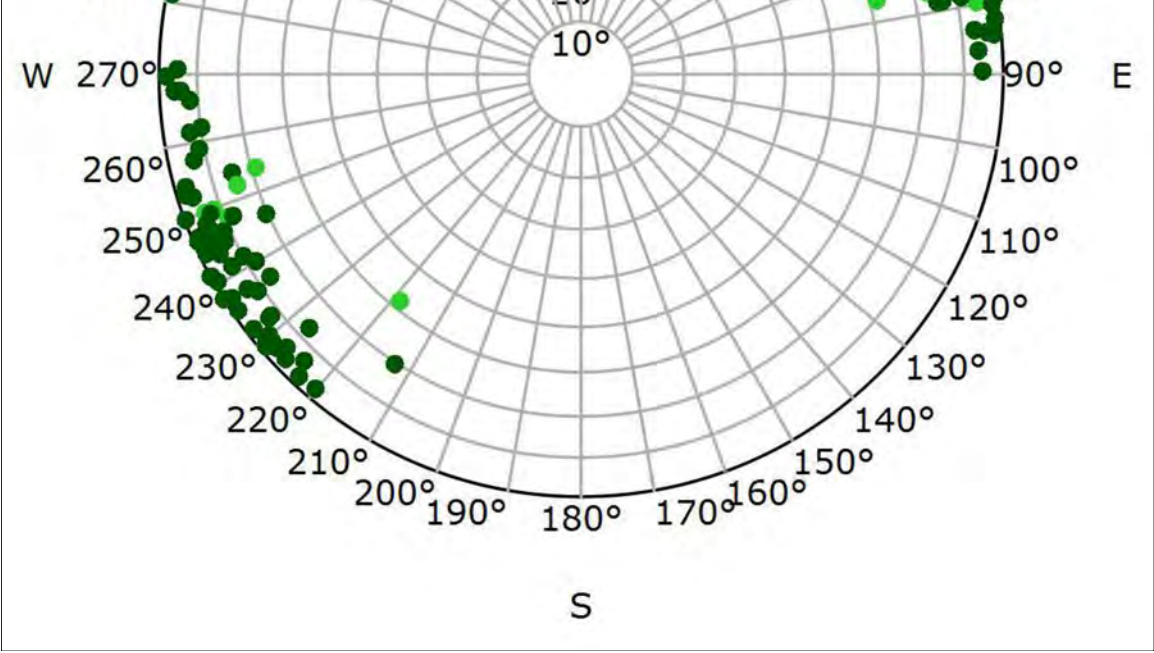
Borehole Stress Summary All 13704ft - 14768ft

Schmidt Plot - Upper Hemisphere



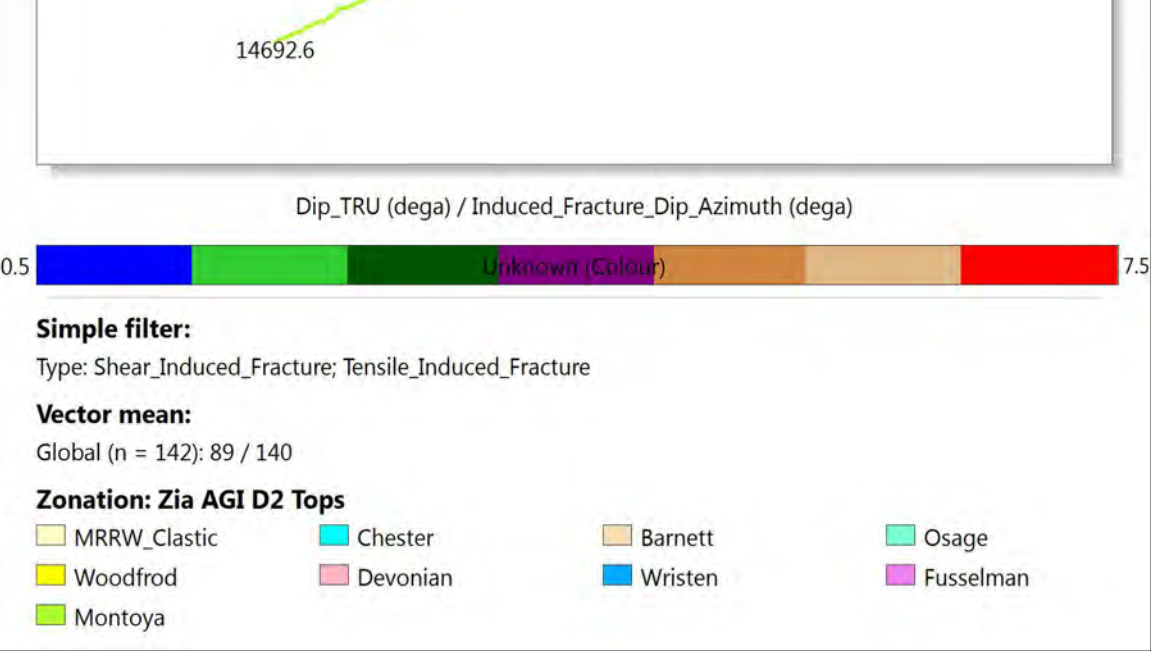
Strike Vector Plot



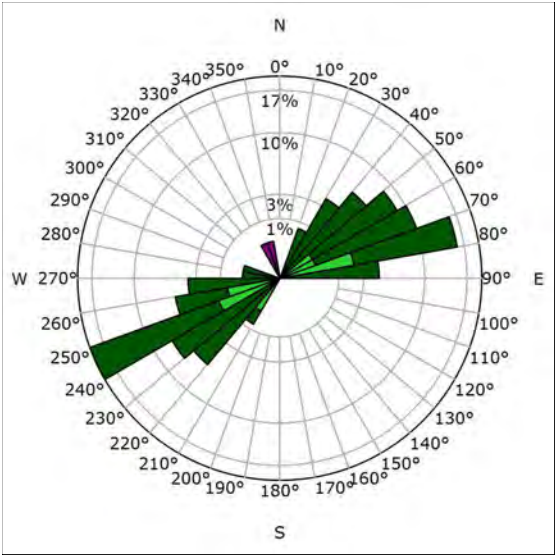


Azimuth Rosette

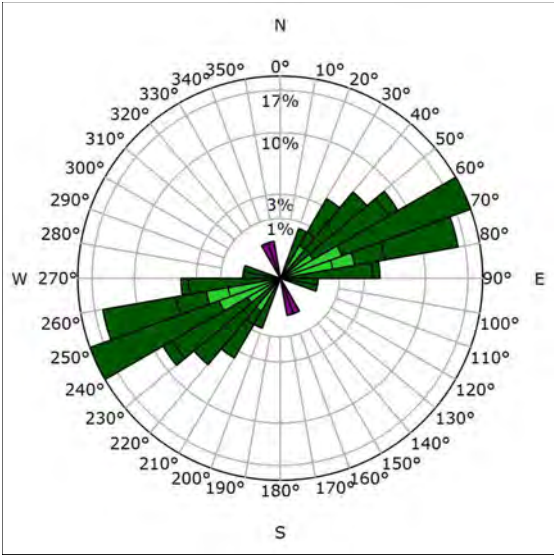
Azimuth Mirror



Observations

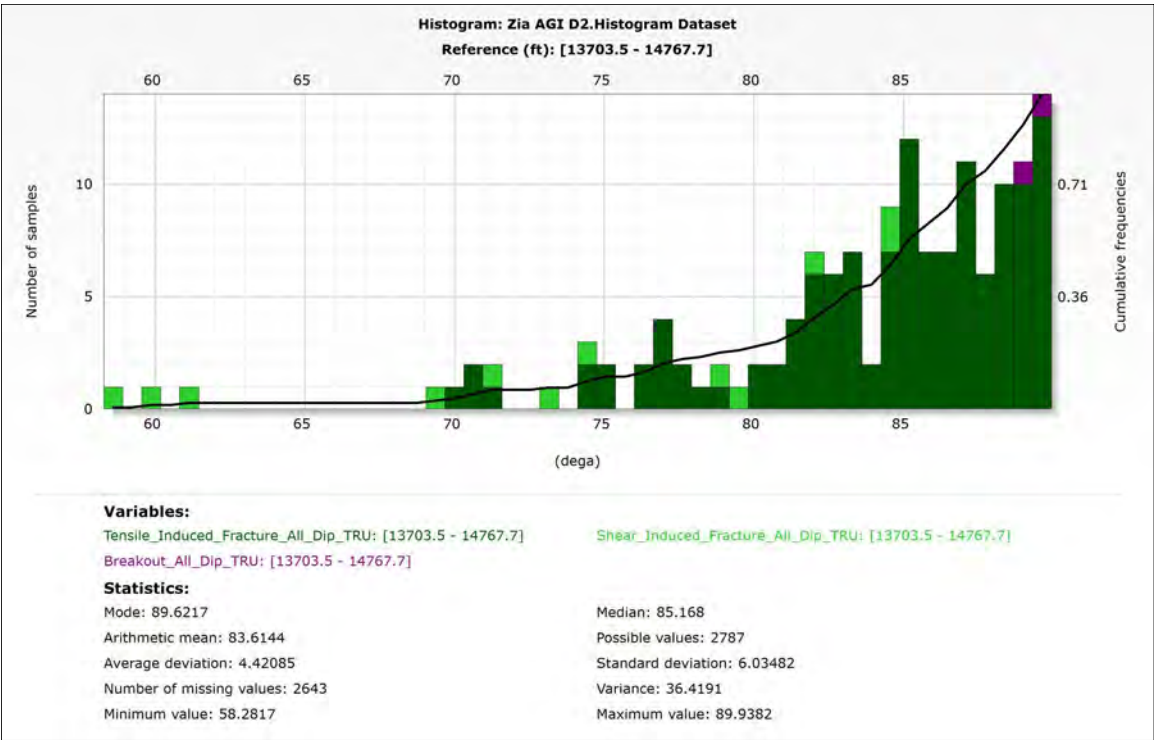


Dip Angle Histogram



The Tensile (dark green) and Shear Induced (light green) fracture sets are composed of fracture azimuths (azimuthal direction of fracture propogation) hand traced individually for greater statistical accuracy. The Breakout (dark purple) set also is composed of hand traced borehole breakout azimuths. Induced fractures propogate in the direction of maximum horizontal stress while borehole breakout occurs in the direction of minimum horizontal stress. Maximum horizontal stress is the preferential direction for fracture stimulation. The plots illustrate the **MAXIMUM HORIZONTAL STRESS** for the interval from 13704ft to 14768ft. The strike rosette shows that the dominate strike orientation is NE-SW (58 Percent) and a minor NNE-SSW (26 Percent) orientation.

Interpretation

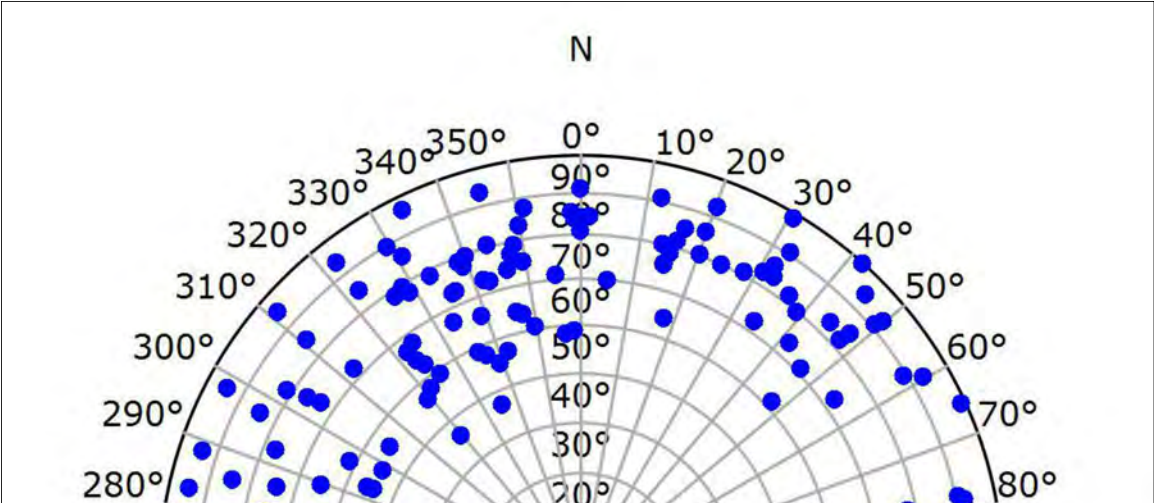


Drilling Induced fractures were picked within the logged interval with a predominant strike azimuth of N65E-S65W. Drilling Induced fractures have an identical strike orientation of future hydraulically simulated fractures.

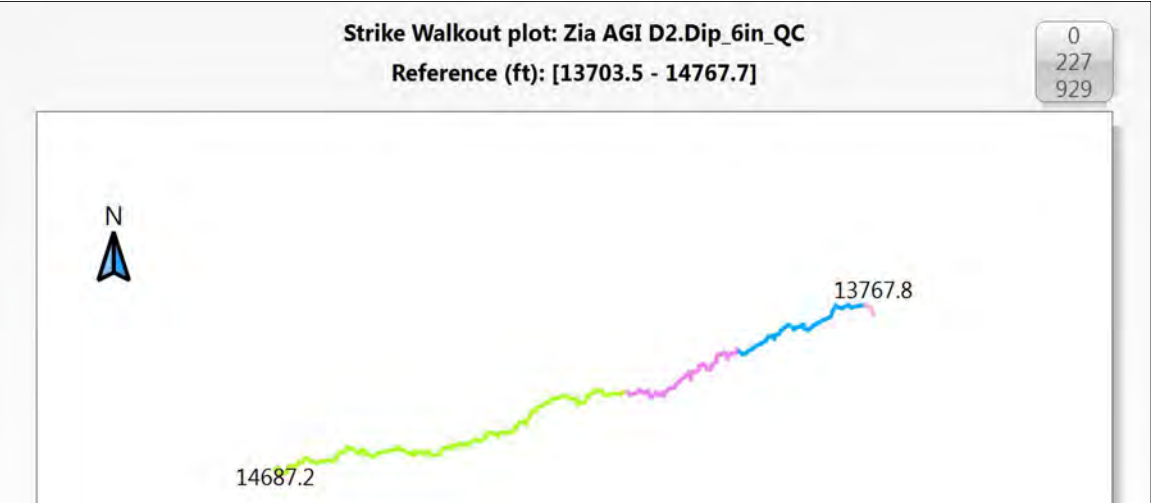
Drilling Induced fractures orientation should be closely looked at versus natural fracture orientation, as this may suggest additional fracture strike trend more likely to close these fractures during pressure depletion production in over-pressured reservoirs.

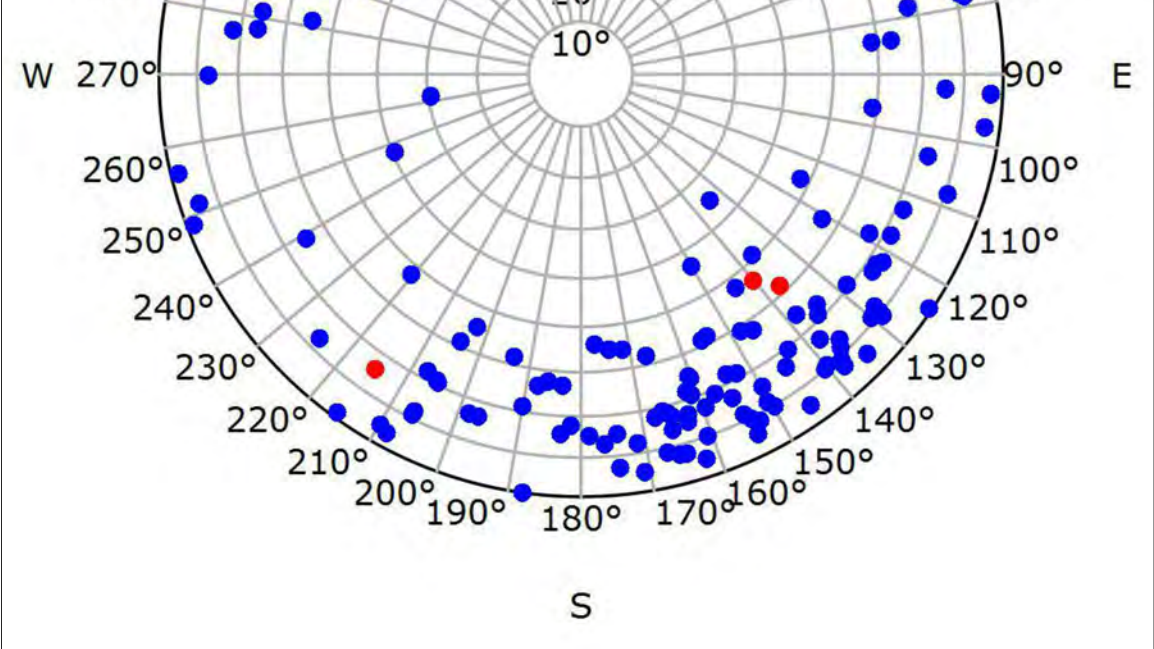
Conductive Fracture Summary All 13704ft - 14768ft

Schmidt Plot - Upper Hemisphere



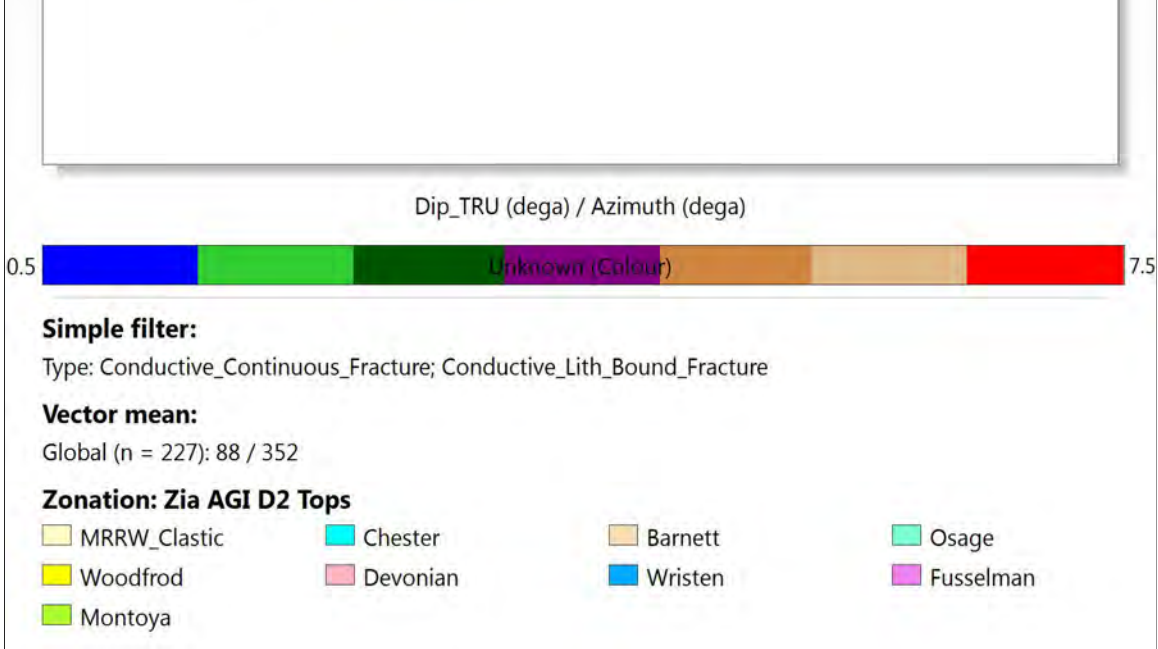
Strike Vector Plot



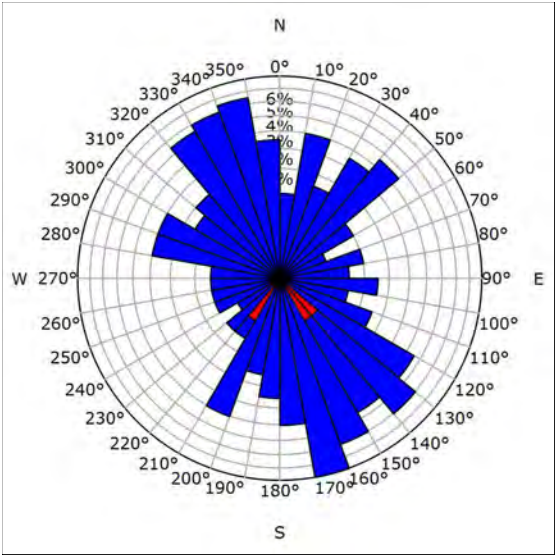


Azimuth Rosette

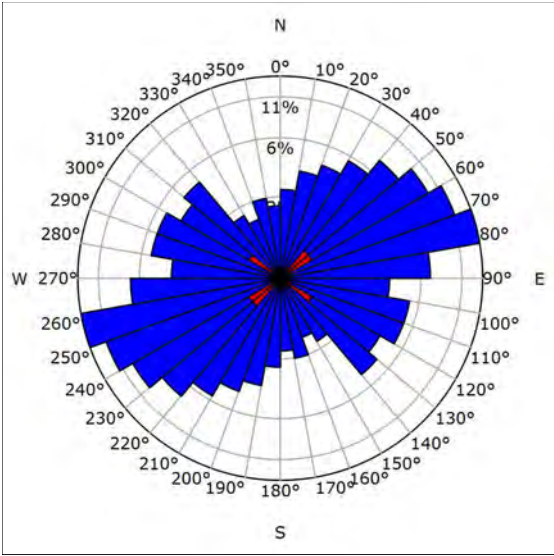
Strike Rosette



Observations

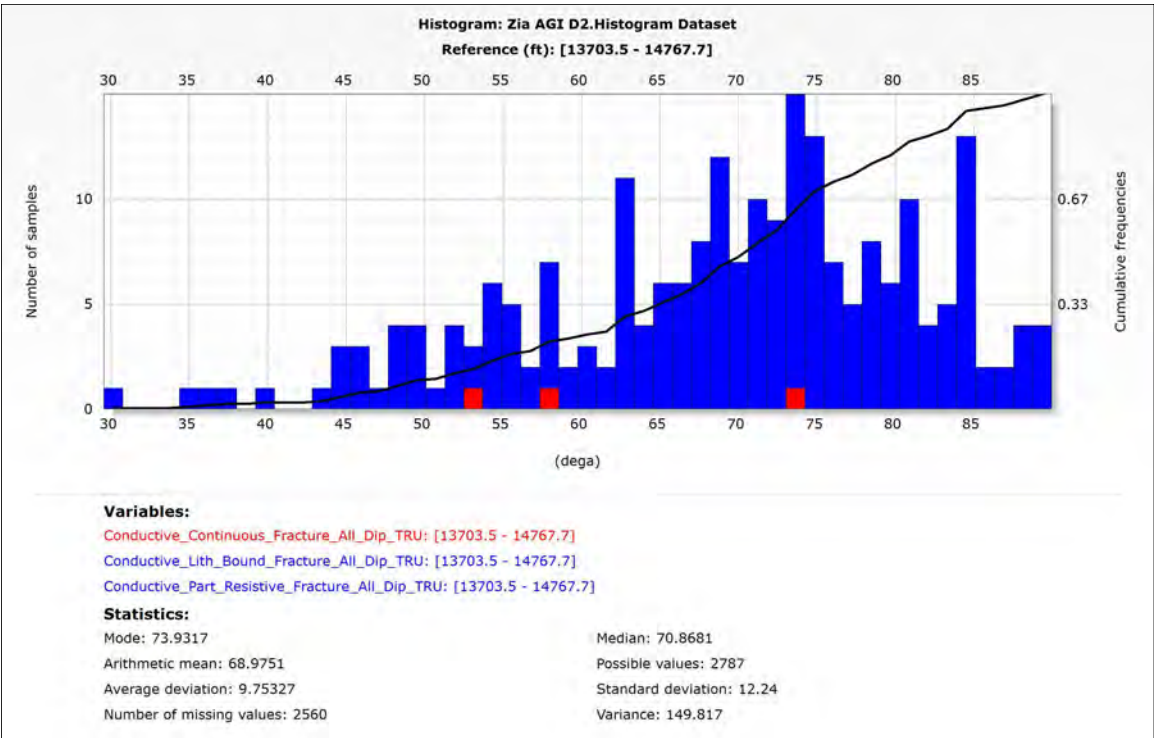


Dip Angle Histogram



The Conductive Continuous Fracture, Conductive Lith Bound Fracture, and Conductive Part Resistive Fracture dipsets are composed of hand traced conductive (open) natural fractures and are subdivided based on observed continuity. Conductive Continuous Fractures completely and continuously transect the wellbore. Conductive Part Resistive fractures conversely are partially healed or do not completely transect the wellbore. Conductive Lith Bound fractures terminate at an observable lithology contrast. 3 Conductive Continuous Fracture(s), 224 Conductive Lith Bound Fracture(s), and 0 Conductive Part Resistive Fracture(s) were identified within the interval from 13704ft to 14768ft. The strike rosette shows that the dominate strike orientation is ENE-WSW (31 Percent).

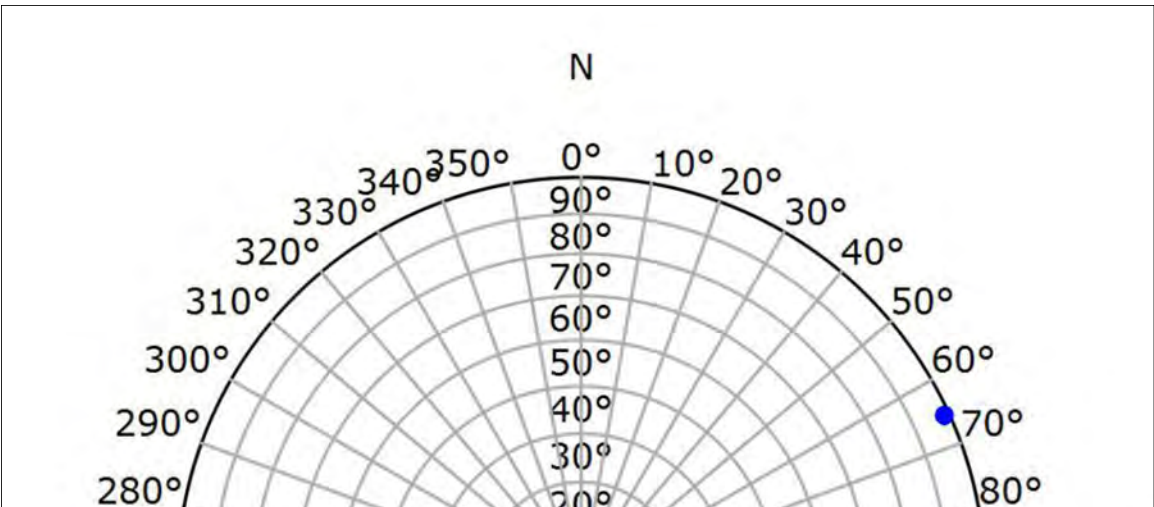
Interpretation



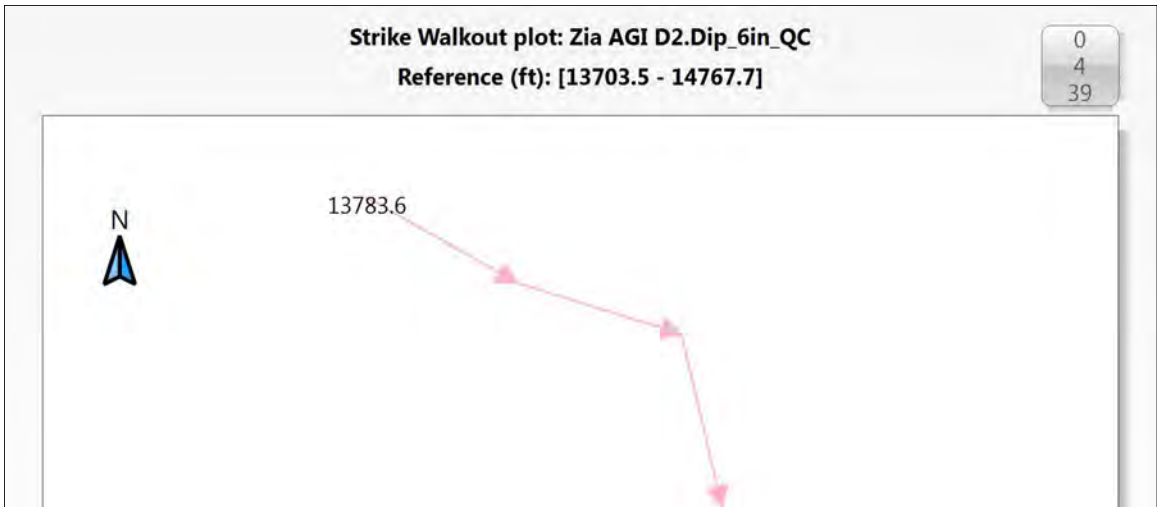
Natural lithology-bound fractures were picked with a wide variation in strike orientation. However a predominant strike orientation can be identified which is ENE-WSW and WNW-ESE. These features are generally interpreted as open fractures: The conductive appearance would reflect the invasion of the drilling fluid making them appear conductive. Only core data and fracture analysis on core would confirm if clay filled fractures are present. Fracture Aperture is then computed using mud filtrate resistivity. Fracture porosity computation and open fracture trace length can be used to identify the interval of major appearance of these features.

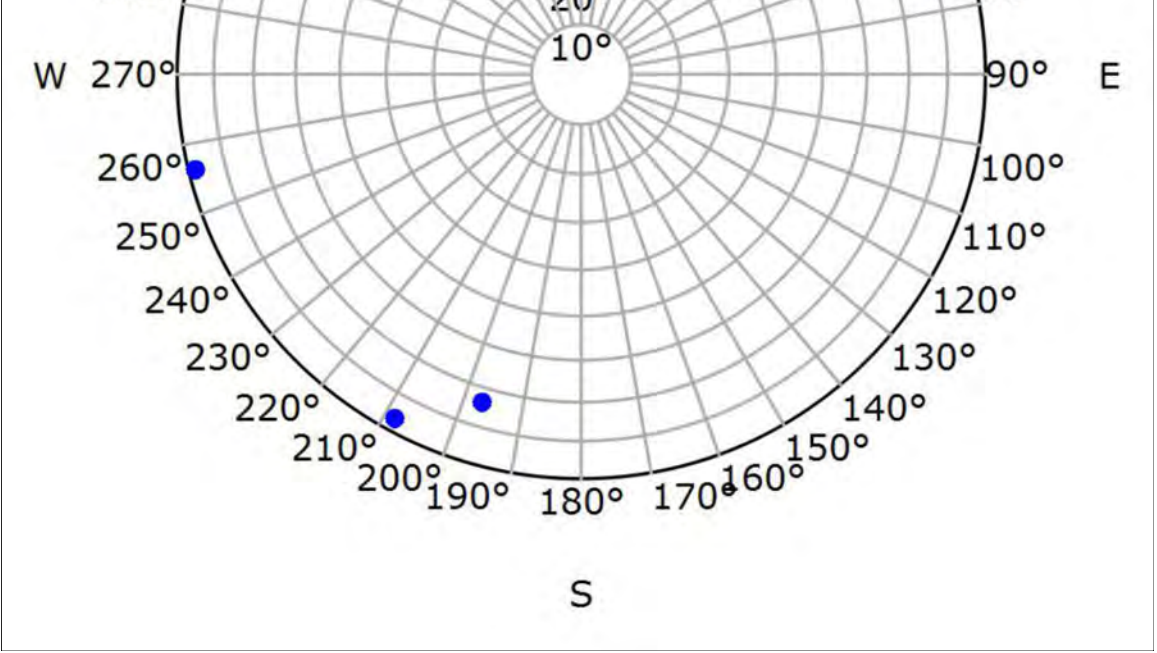
Conductive Fracture Summary Devonian 13625ft - 13797ft

Schmidt Plot - Upper Hemisphere

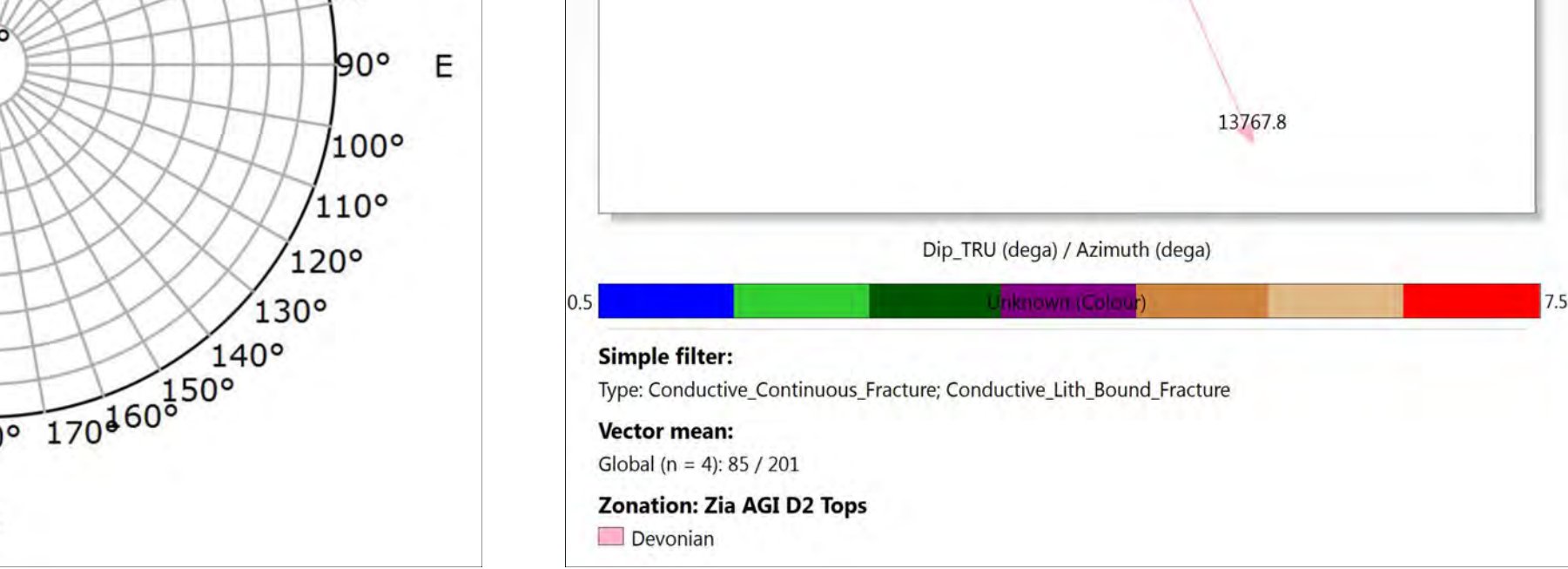


Strike Vector Plot

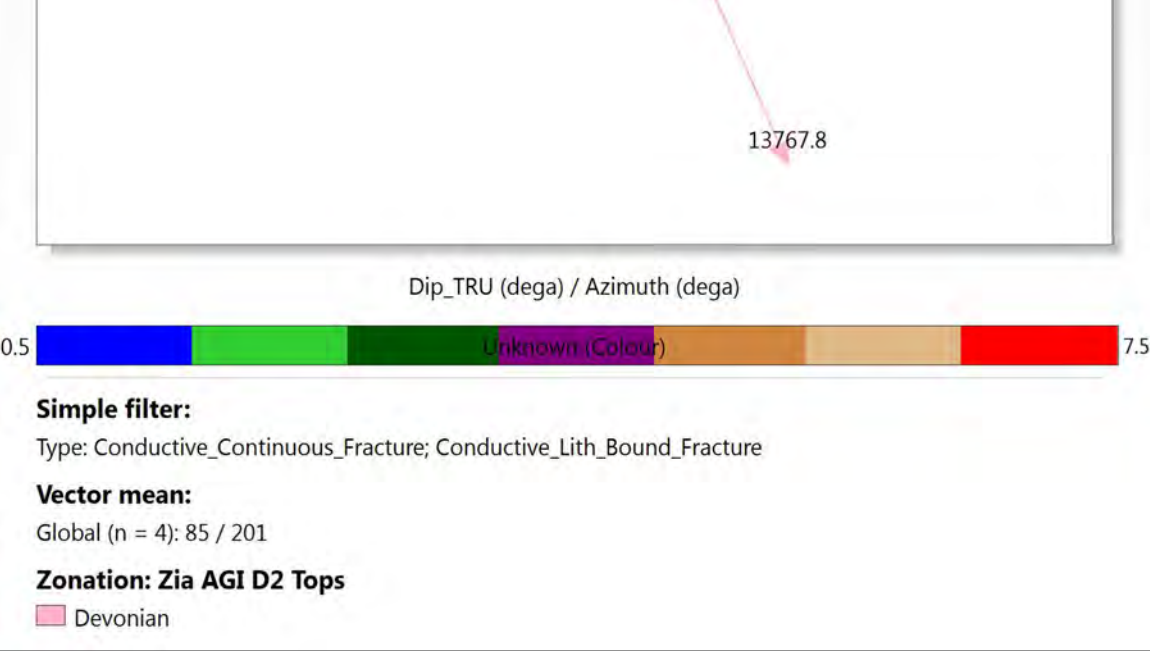




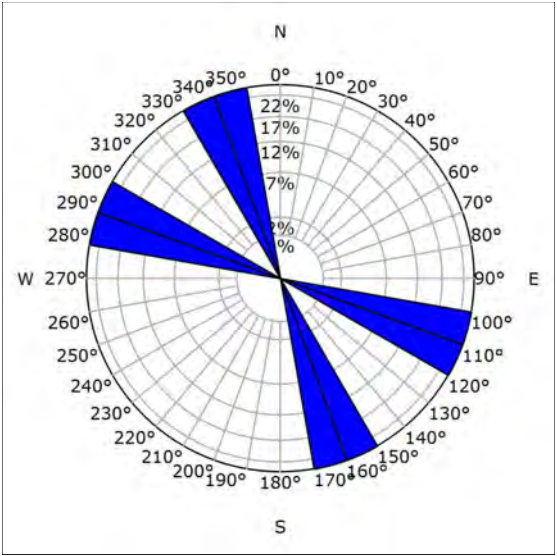
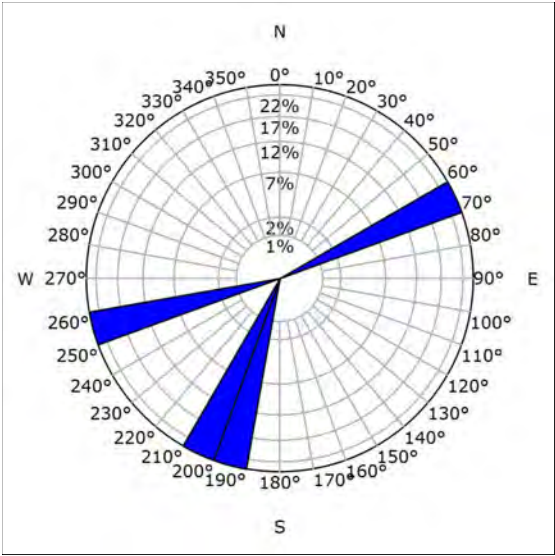
Azimuth Rosette



Strike Rosette

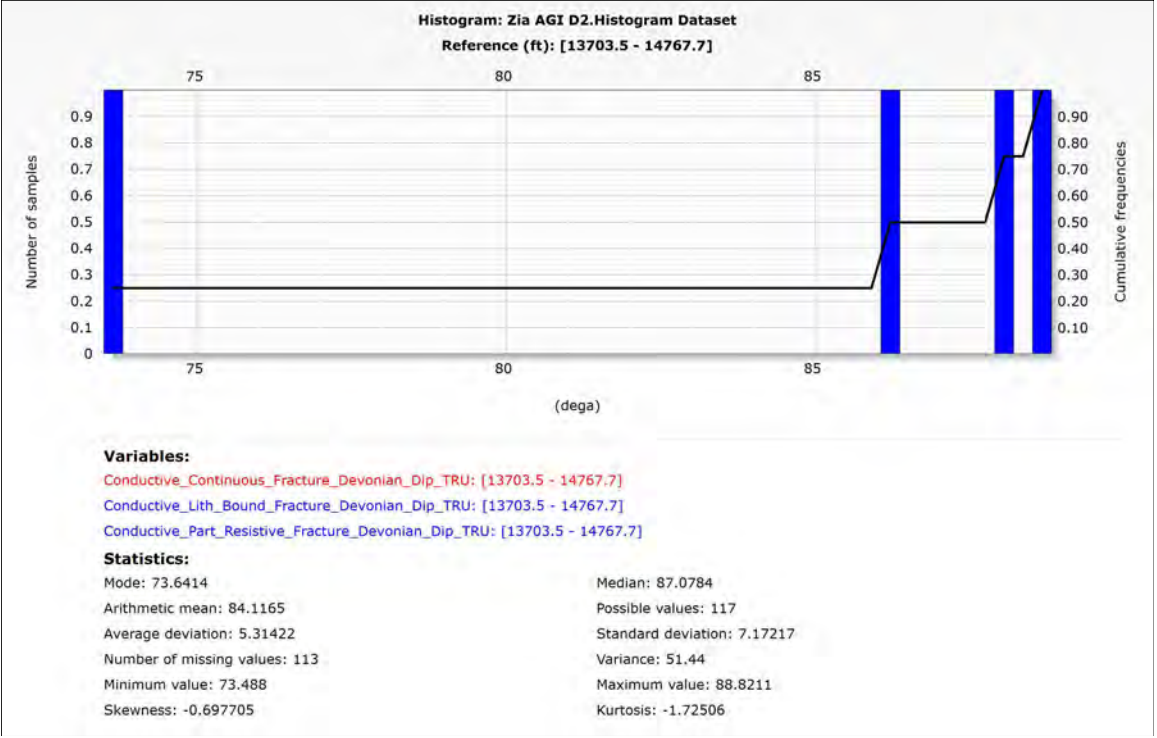


Observations



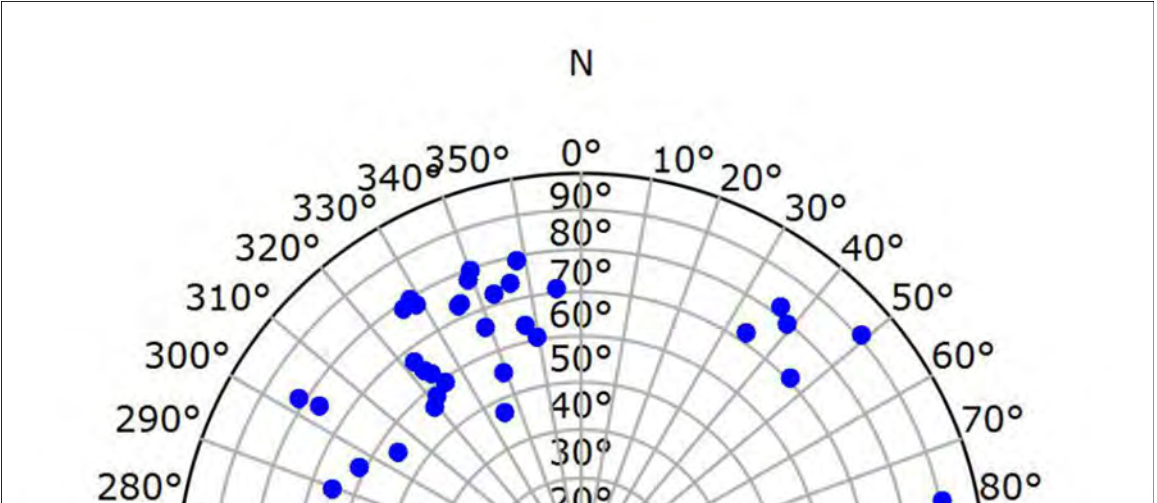
The Conductive Continuous Fracture, Conductive Lith Bound Fracture, and Conductive Part Resistive Fracture dipsets are composed of hand traced conductive (open) natural fractures and are subdivided based on observed continuity. Conductive Continuous Fractures completely and continuously transect the wellbore. Conductive Part Resistive fractures conversely are partially healed or do not completely transect the wellbore. Conductive Lith Bound fractures terminate at an observable lithology contrast. 0 Conductive Continuous Fracture(s), 4 Conductive Lith Bound Fracture(s), and 0 Conductive Part Resistive Fracture(s) were identified within the Devonian interval from 13625ft to 13797ft. The strike rosette shows that the dominate strike orientations are NNW-SSE (50 Percent) and WNW-ESE (50 Percent).

Dip Angle Histogram



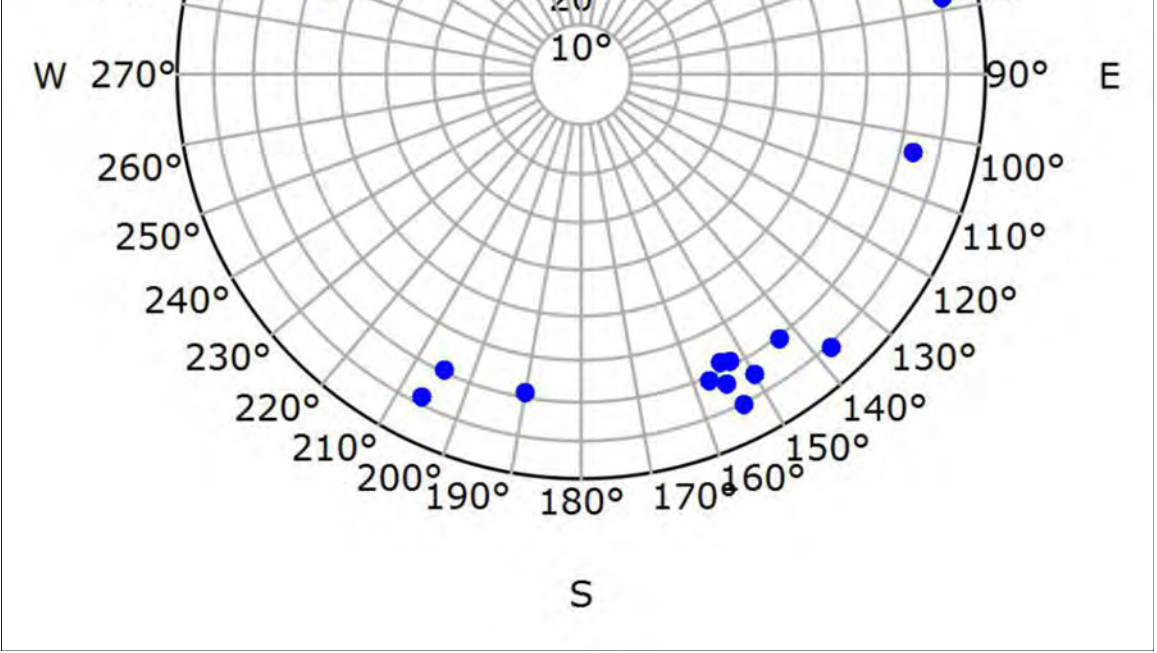
Conductive Fracture Summary Wristen 13797ft - 13972ft

Schmidt Plot - Upper Hemisphere



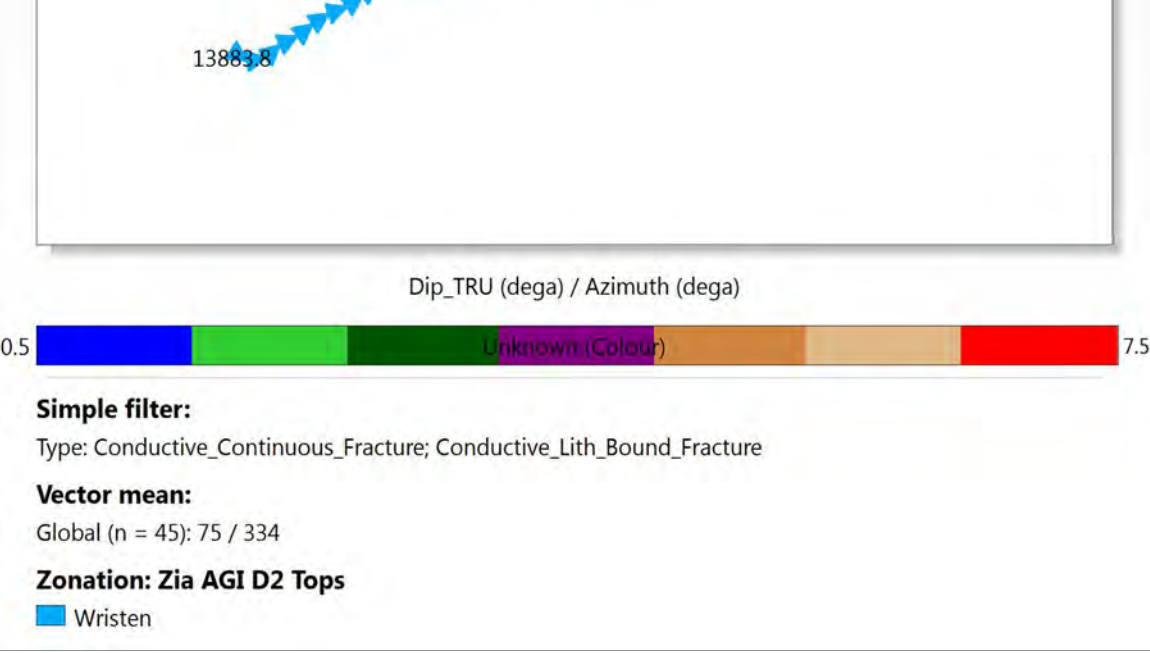
Strike Vector Plot



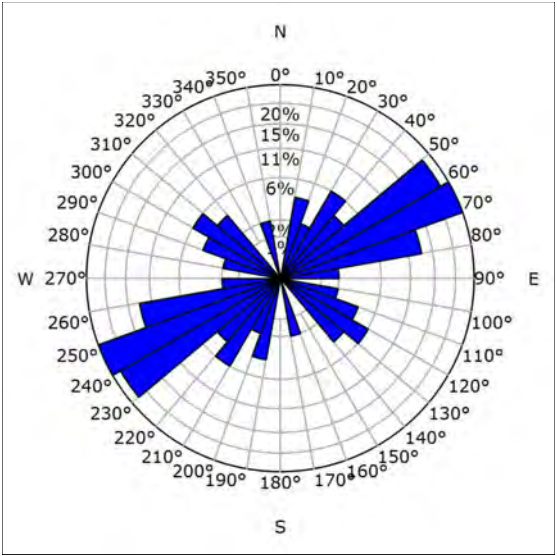
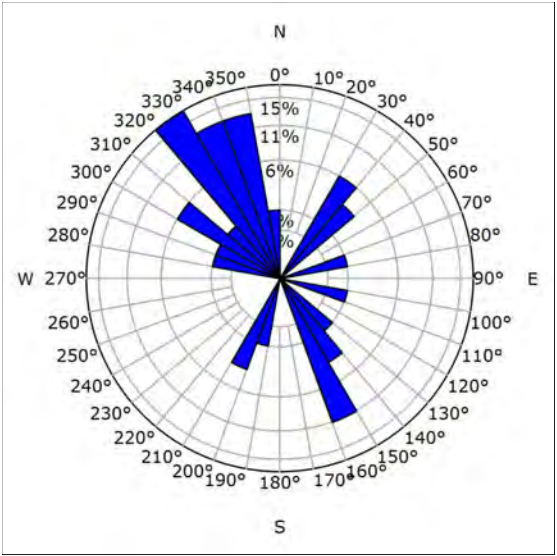


Azimuth Rosette

Strike Rosette



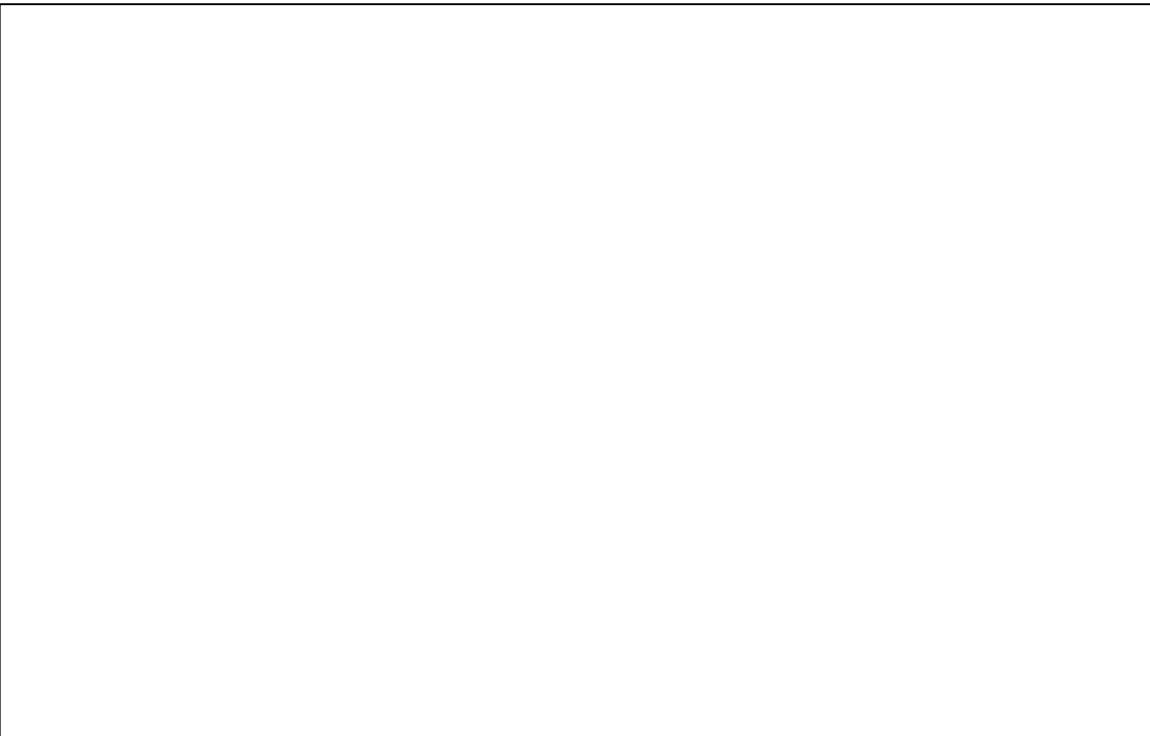
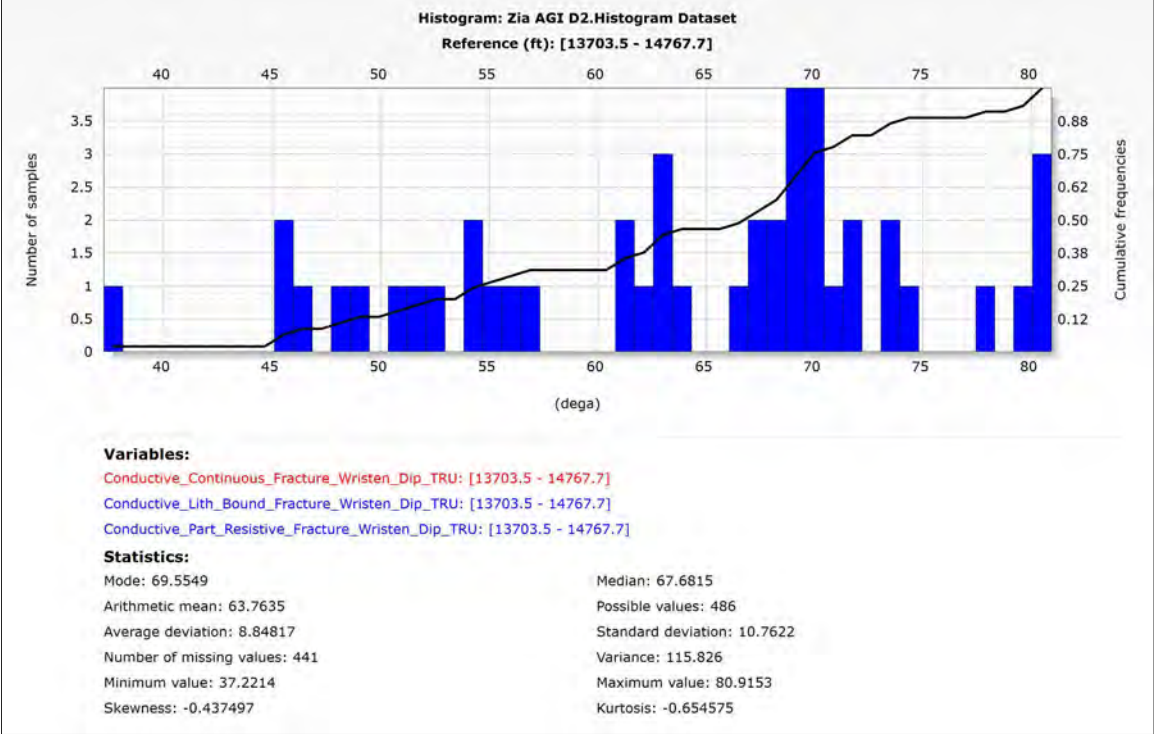
Observations



The Conductive Continuous Fracture, Conductive Lith Bound Fracture, and Conductive Part Resistive Fracture dipsets are composed of hand traced conductive (open) natural fractures and are subdivided based on observed continuity. Conductive Continuous Fractures completely and continuously transect the wellbore. Conductive Part Resistive fractures conversely are partially healed or do not completely transect the wellbore. Conductive Lith Bound fractures terminate at an observable lithology contrast. 0 Conductive Continuous Fracture(s), 45 Conductive Lith Bound Fracture(s), and 0 Conductive Part Resistive Fracture(s) were identified within the Wristen interval from 13797ft to 13972ft. The strike rosette shows that the dominate strike orientation is ENE-WSW (53 Percent).

Dip Angle Histogram

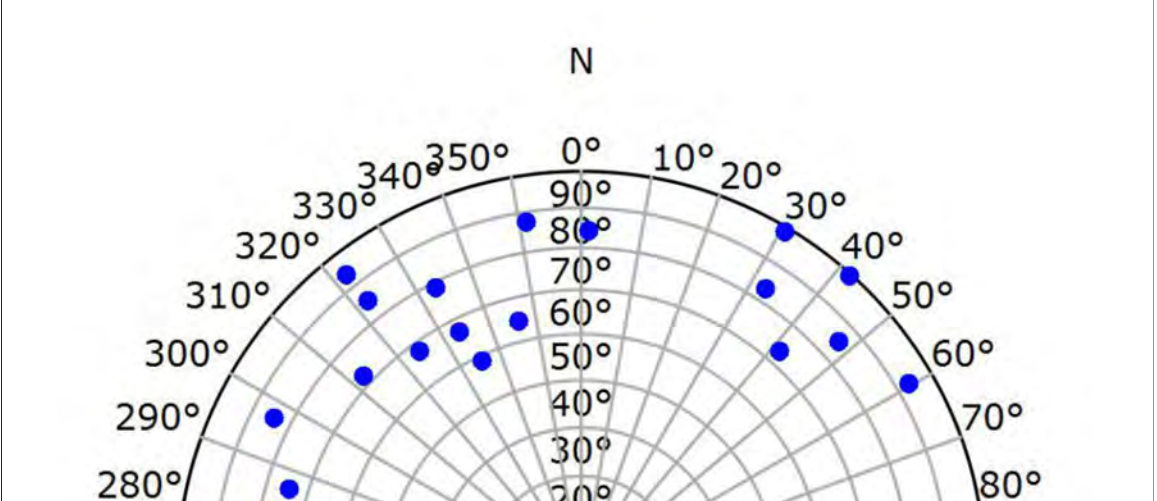
Interpretation

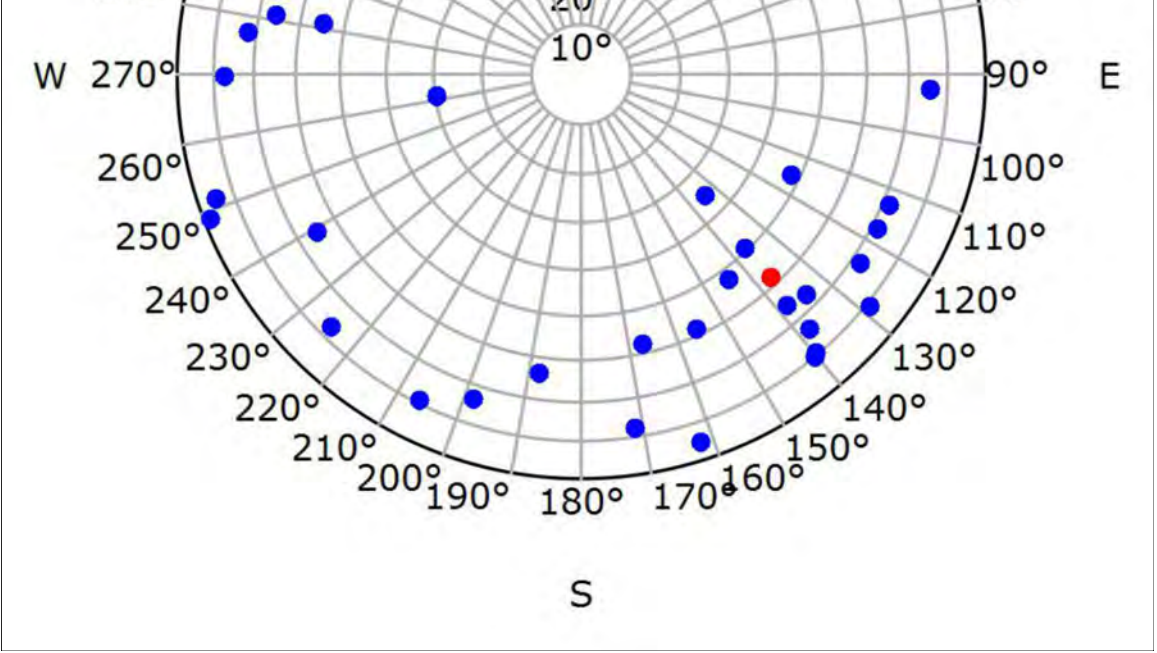


Conductive Fracture Summary Fusselman 13972ft - 14371ft

Schmidt Plot - Upper Hemisphere

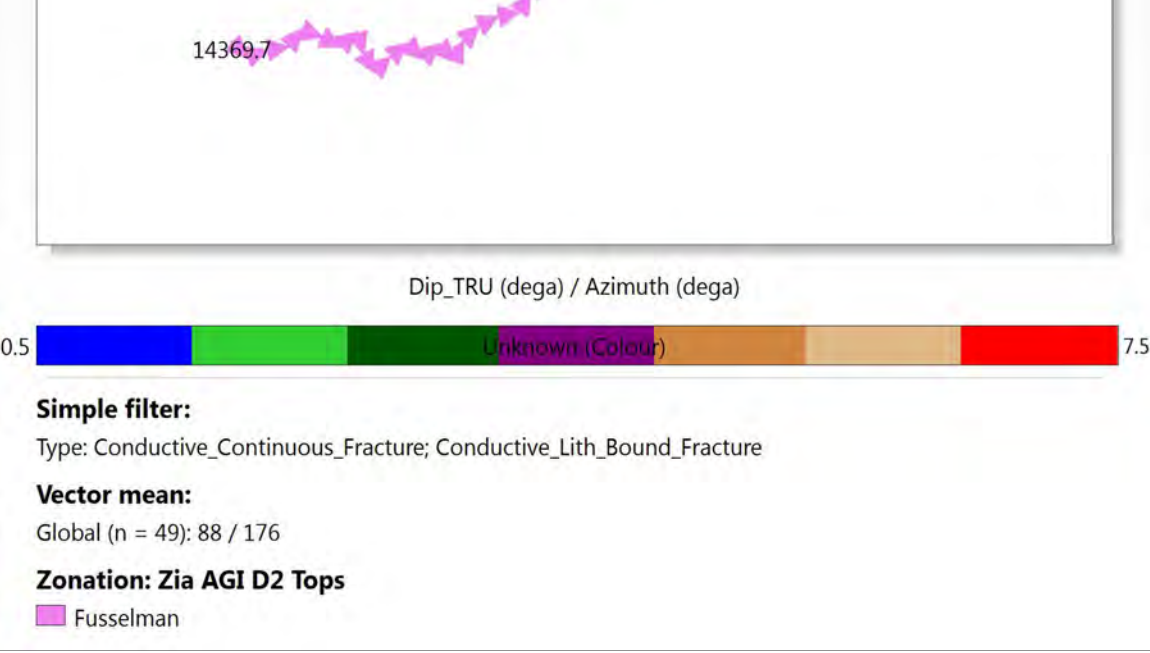
Strike Vector Plot



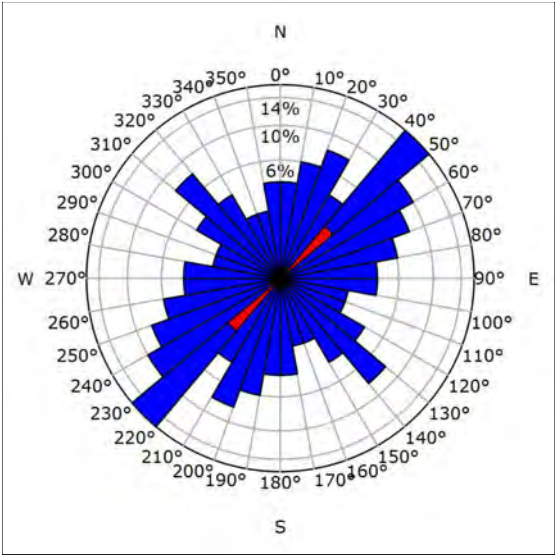
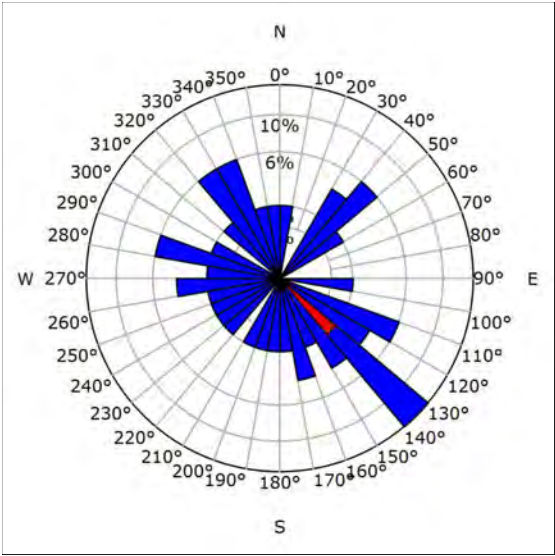


Azimuth Rosette

Strike Rosette

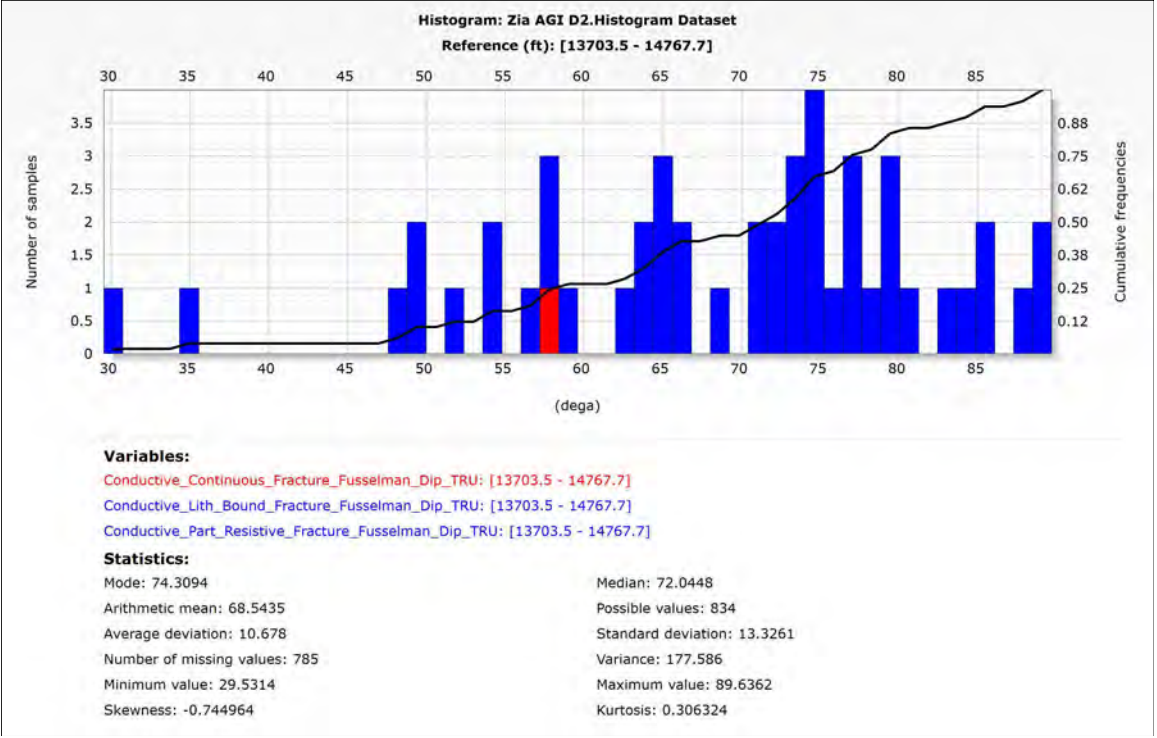


Observations



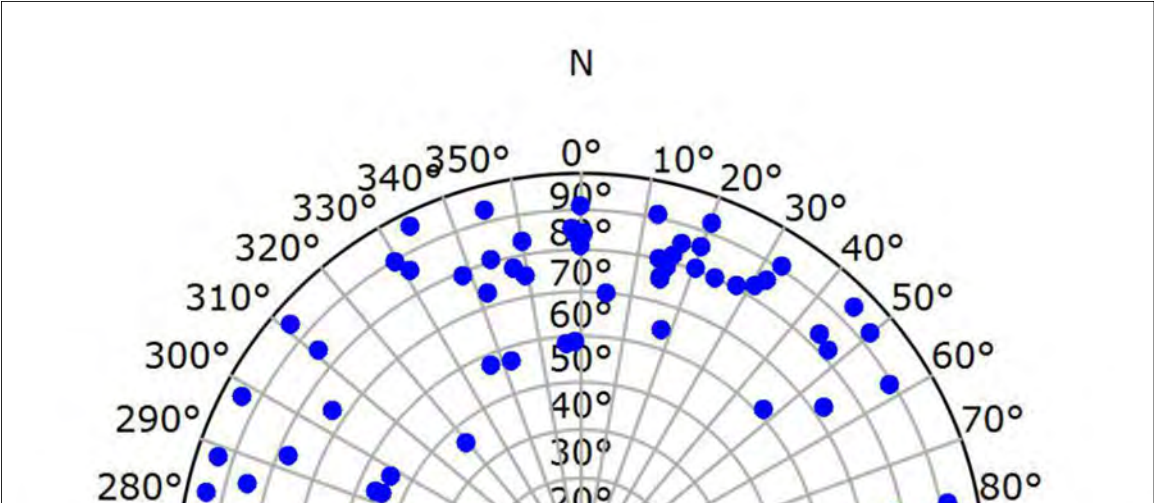
The Conductive Continuous Fracture, Conductive Lith Bound Fracture, and Conductive Part Resistive Fracture dipsets are composed of hand traced conductive (open) natural fractures and are subdivided based on observed continuity. Conductive Continuous Fractures completely and continuously transect the wellbore. Conductive Part Resistive fractures conversely are partially healed or do not completely transect the wellbore. Conductive Lith Bound fractures terminate at an observable lithology contrast. 1 Conductive Continuous Fracture(s), 48 Conductive Lith Bound Fracture(s), and 0 Conductive Part Resistive Fracture(s) were identified within the Fusselman interval from 13972ft to 14371ft. The strike rosette shows that the dominate strike orientation is NE-SW (27 Percent).

Dip Angle Histogram

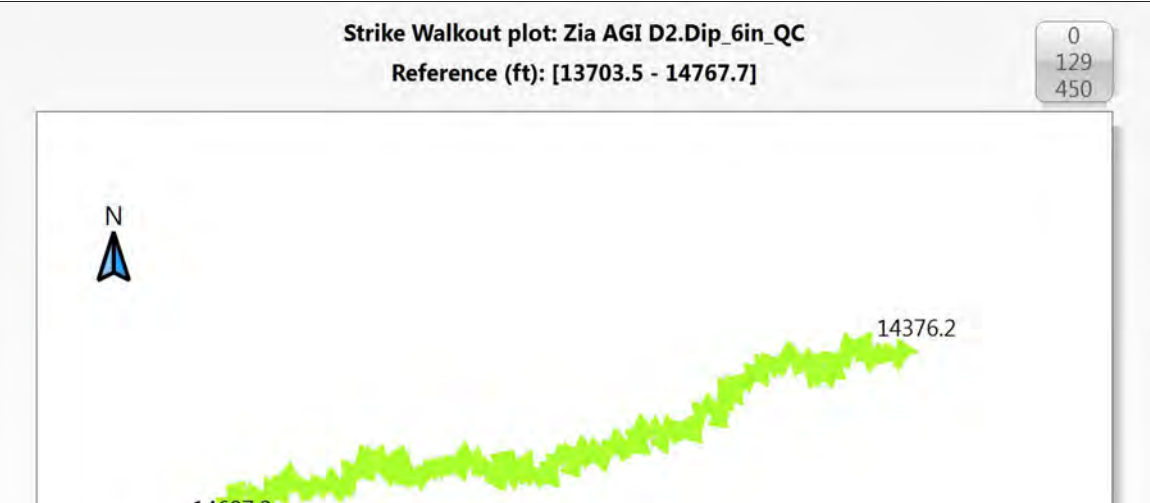


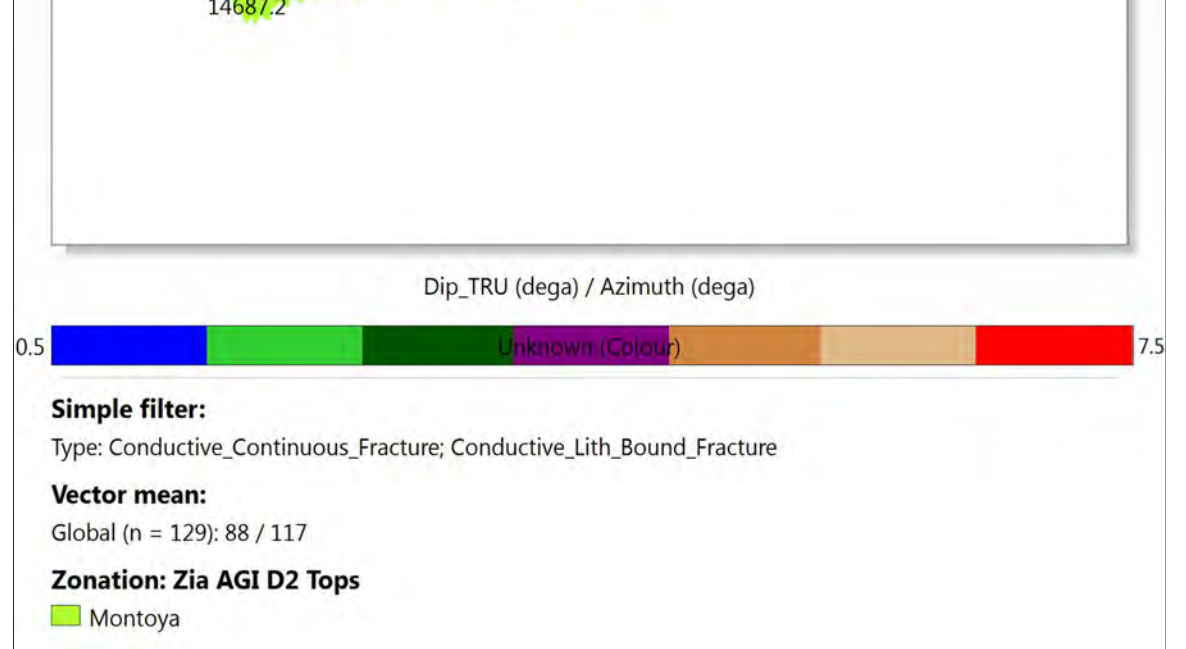
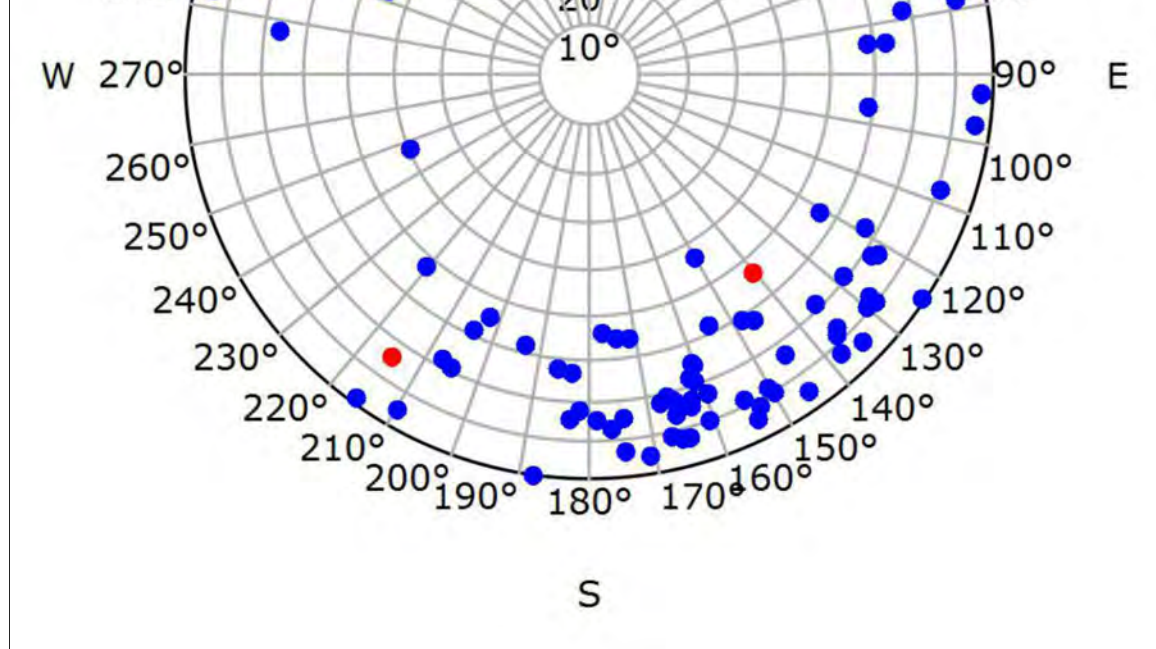
Conductive Fracture Summary Montoya 14371ft - 14768ft

Schmidt Plot - Upper Hemisphere



Strike Vector Plot

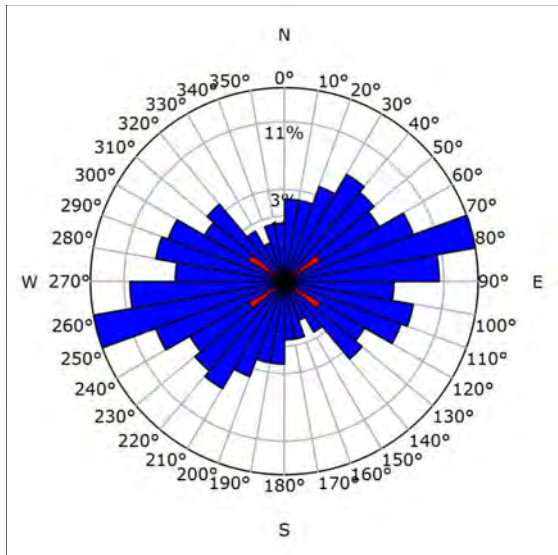
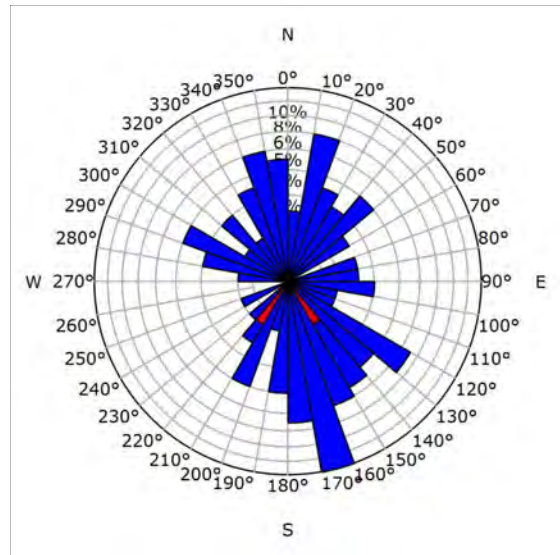




Azimuth Rosette

Strike Rosette

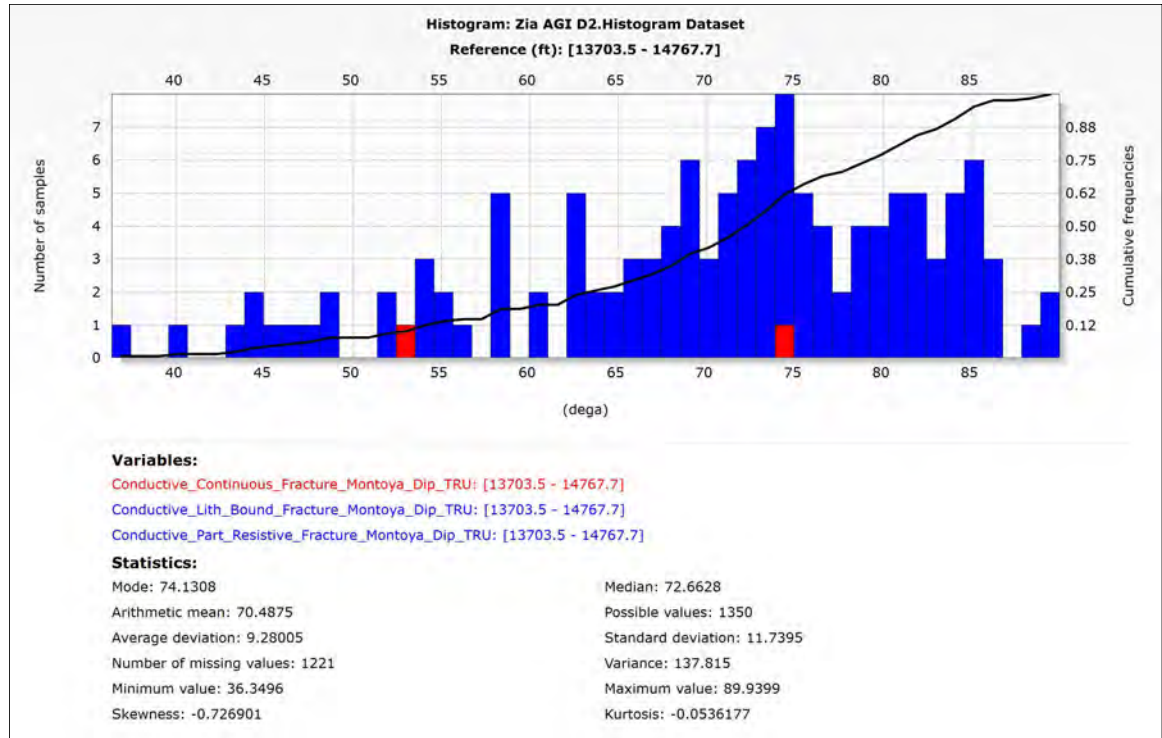
Observations



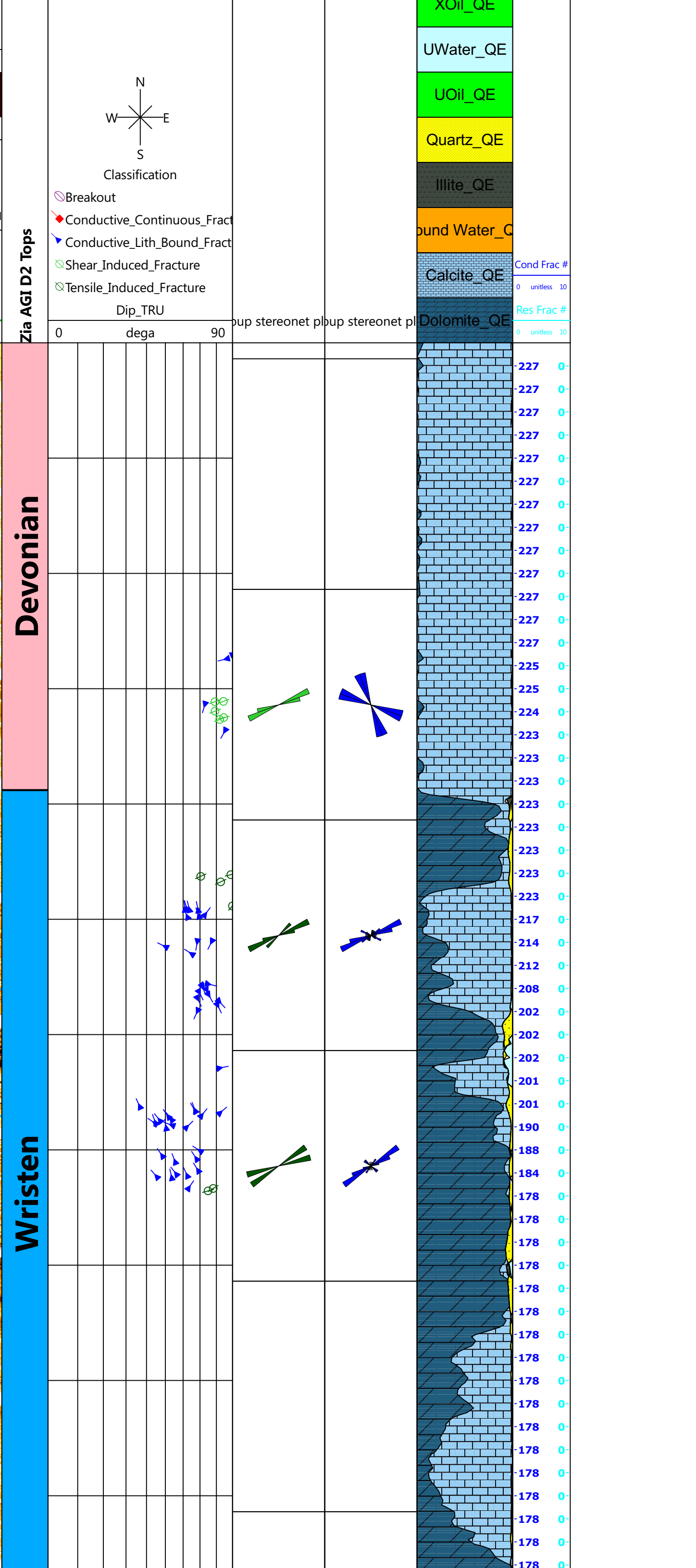
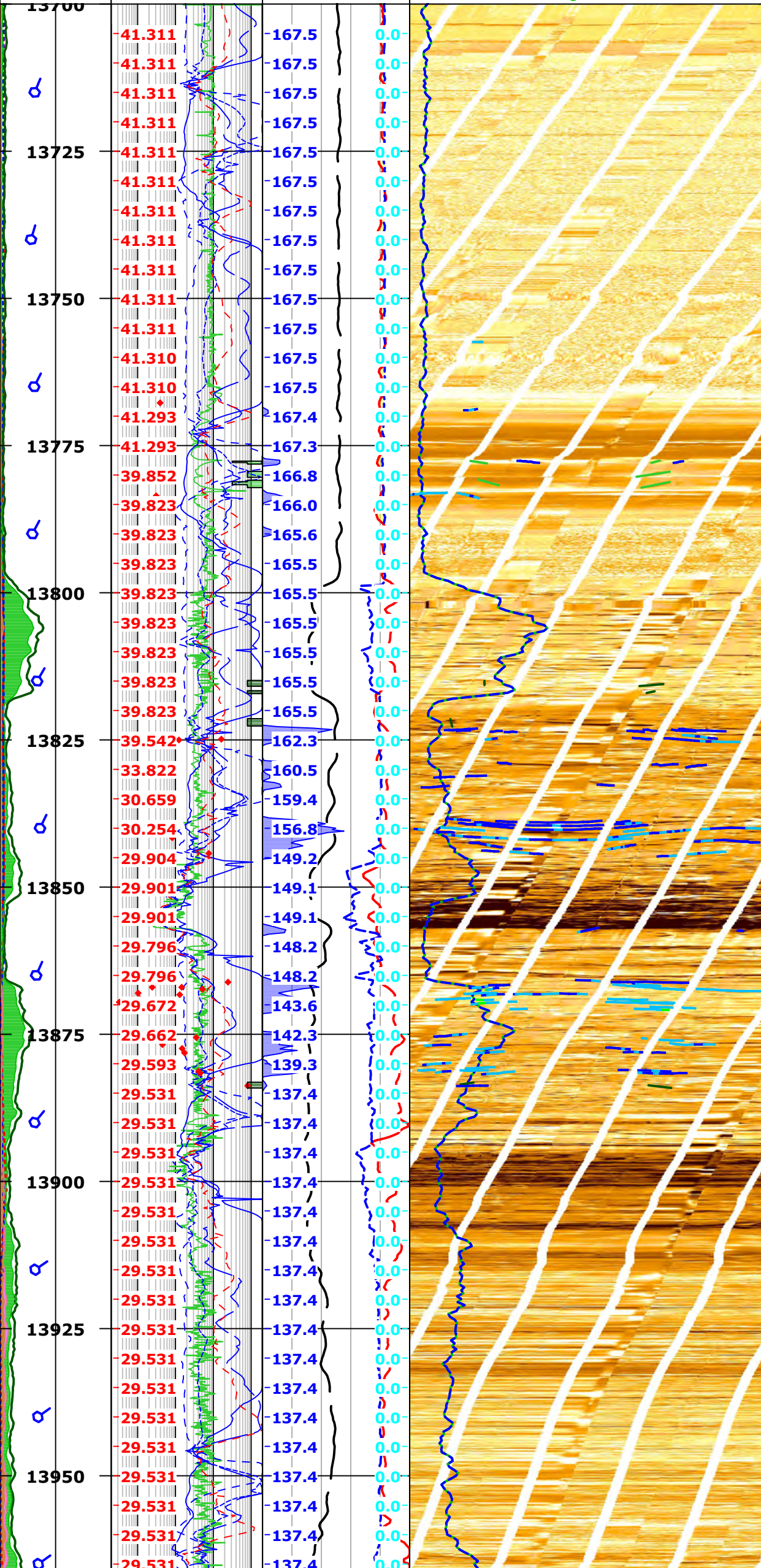
The Conductive Continuous Fracture, Conductive Lith Bound Fracture, and Conductive Part Resistive Fracture dipsets are composed of hand traced conductive (open) natural fractures and are subdivided based on observed continuity. Conductive Continuous Fractures completely and continuously transect the wellbore. Conductive Part Resistive fractures conversely are partially healed or do not completely transect the wellbore. Conductive Lith Bound fractures terminate at an observable lithology contrast. 2 Conductive Continuous Fracture(s), 127 Conductive Lith Bound Fracture(s), and 0 Conductive Part Resistive Fracture(s) were identified within the Montoya interval from 14371ft to 14768ft. The strike rosette shows that the dominate strike orientation is ENE-WSW (29 Percent).

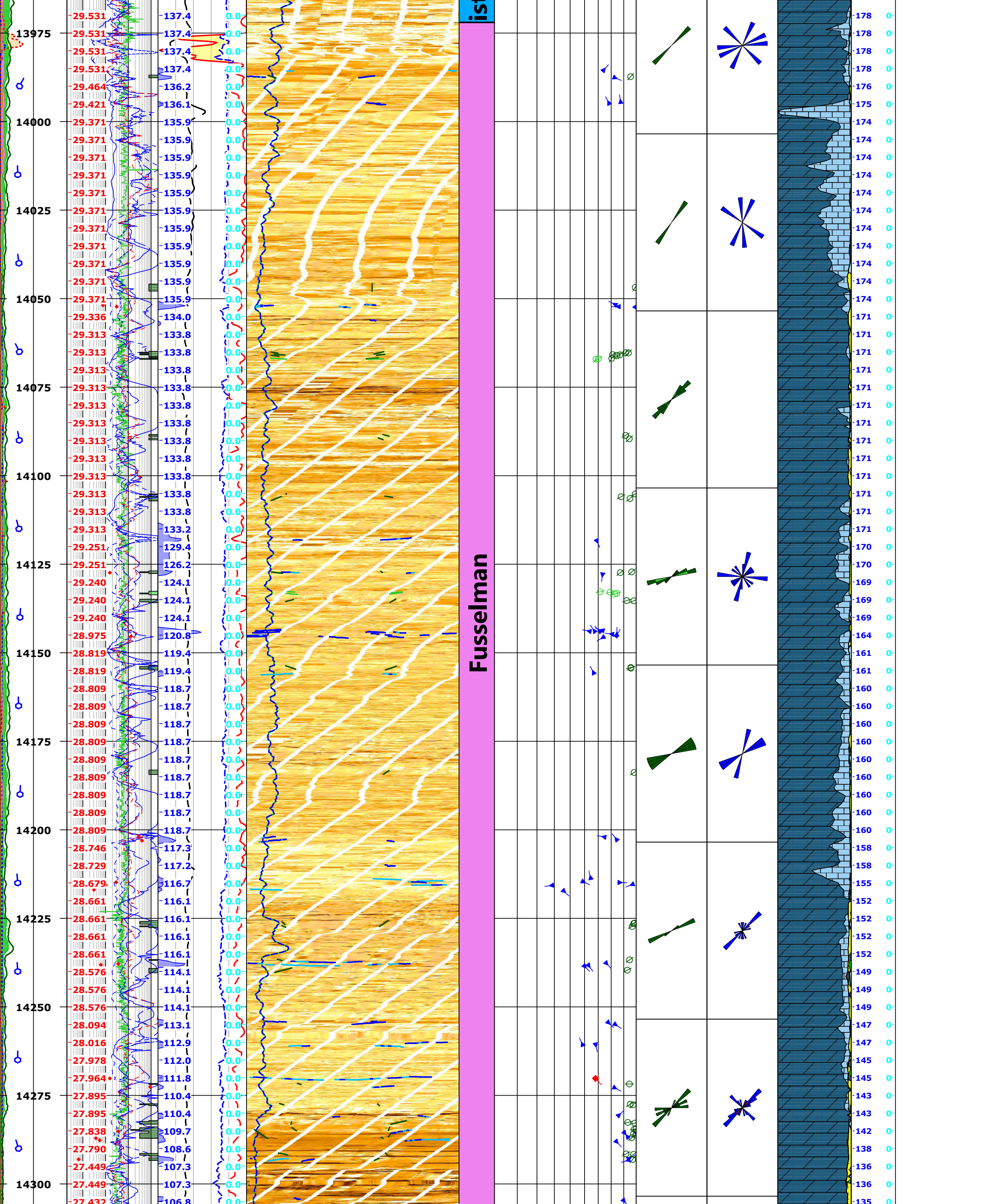
Dip Angle Histogram

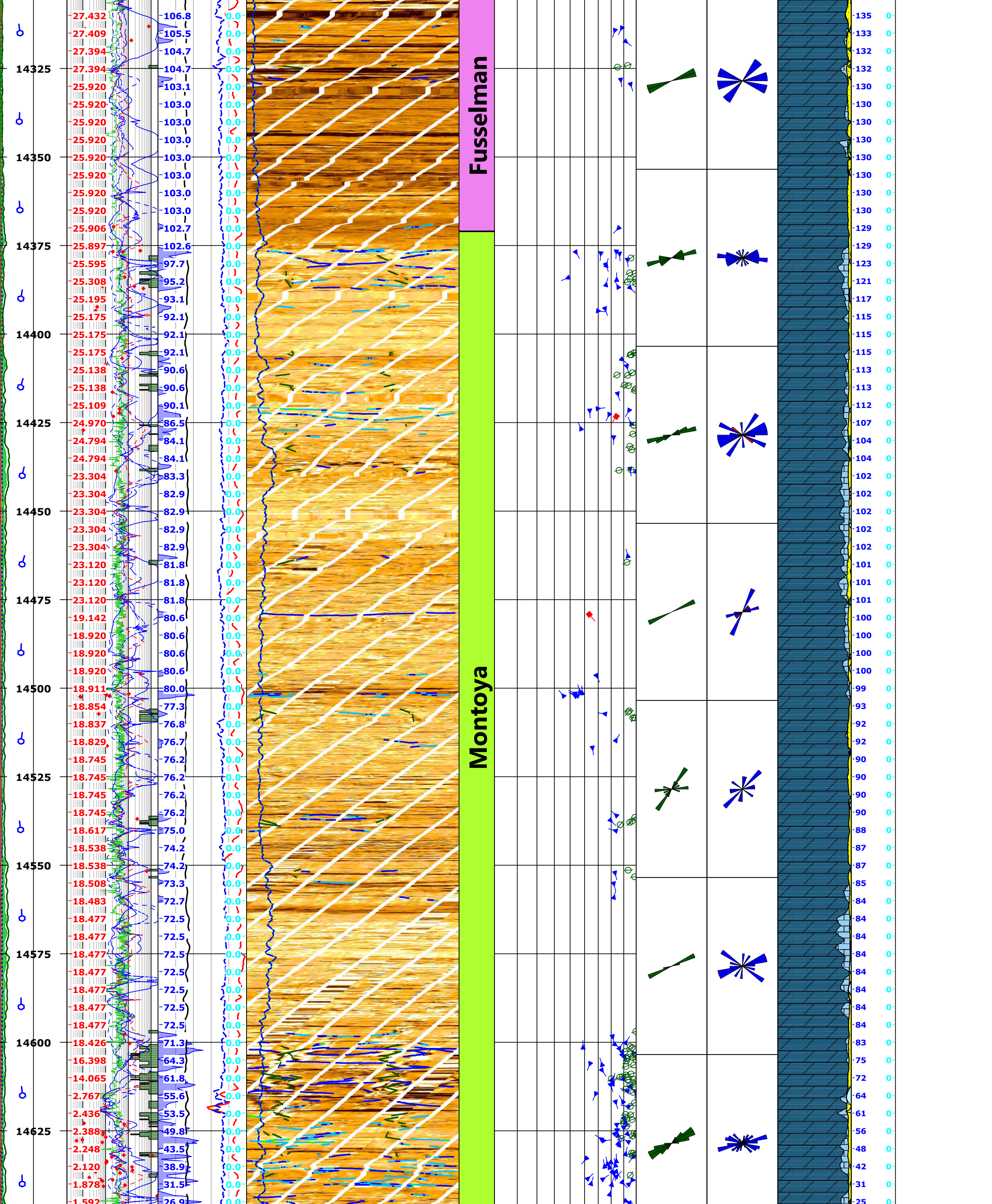
Interpretation

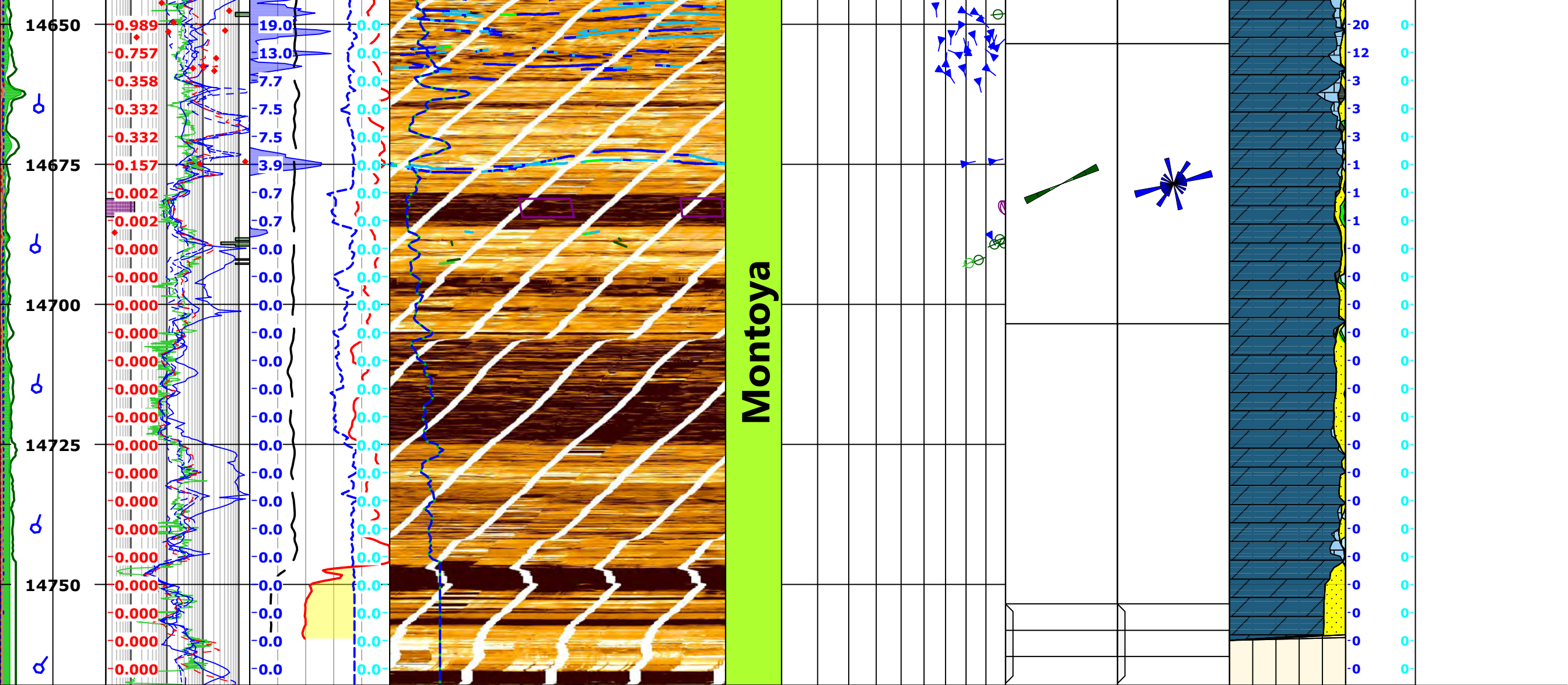
[illegible]

0	gAPI	150	10	unitless	0	Cond Frac TL	Tensile_Induced_Fracture				
HCGR			◆	FVAH	◆	P21_Resistive_Fracture_Integration	FMI_DYN_Dip_APP				
0	gAPI	150	0.0001	inches	1	0	1/ft	10	0	dega	90
GR PEX			AT90			P21_Conductive_Fracture_Integration		Heated			
0	gAPI	150	0.2	ohm.m	2000	0	1/ft	10	0.01	0.07	
C1			AT60			P21_Resistive_Fracture		ARRAY_WBI_IMGCAL			
6	in	16	0.2	ohm.m	2000	5	1/ft	0	0	1/OHMM	
C2			AT30			P21_Conductive_Fracture		Image Orientation°			
6	in	16	0.2	ohm.m	2000	0	1/ft	5	N	E	S
BS			AT20			NPOR		W			
6	in	16	0.2	ohm.m	2000	0.4	ft3/ft3	-0.1	0	90	180
Reference (ft) 1:240			AT10			DPHZ		270			
			AT10			DPHZ		360			
			AT10			DPHZ		360			
Reference (ft) 1:240			AT10			DPHZ		360			
			AT10			DPHZ		360			
			AT10			DPHZ		360			
Reference (ft) 1:240			AT10			DPHZ		360			
			AT10			DPHZ		360			
			AT10			DPHZ		360			
Reference (ft) 1:240			AT10			DPHZ		360			
			AT10			DPHZ		360			
			AT10			DPHZ		360			
Reference (ft) 1:240			AT10			DPHZ		360			
			AT10			DPHZ		360			
			AT10			DPHZ		360			
Reference (ft) 1:240			AT10			DPHZ		360			
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			AT10			DPHZ		360			
Reference (ft) 1:240			AT10			DPHZ		360			
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Reference (ft) 1:240			AT10			DPHZ		360			
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			AT10			DPHZ		360			
Reference (ft) 1:240			AT10			DPHZ		360			
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Reference (ft) 1:240			AT10			DPHZ		360			
			AT10			DPHZ		360			
			AT10			DPHZ		360			
Reference (ft) 1:240			AT10			DPHZ		360			
			AT10			DPHZ		360			
			AT10			DPHZ		360			
Reference (ft) 1:240			AT10			DPHZ		360			
			AT10			DPHZ		360			
			AT10			DPHZ		360			
Reference (ft) 1:240			AT10			DPHZ		360			
			AT10			DPHZ		360			
			AT10			DPHZ		360			
Reference (ft) 1:240			AT10			DPHZ		360			
			AT10			DPHZ		360			
			AT10			DPHZ		360			
Reference (ft) 1:240			AT10			DPHZ		360			
			AT10			DPHZ		360			
			AT10			DPHZ		360			
Reference (ft) 1:240			AT10			DPHZ		360			
			AT10			DPHZ		360			
			AT10			DPHZ		360			
Reference (ft) 1:240			AT10			DPHZ		360			
			AT10			DPHZ		360			
			AT10			DPHZ		360			
Reference (ft) 1:240			AT10			DPHZ		360			
			AT10			DPHZ		360			
			AT10			DPHZ		360			
Reference (ft) 1:240			AT10			DPHZ		360			
			AT10			DPHZ		360			
			AT10			DPHZ		360			
Reference (ft) 1:240			AT10			DPHZ		360			
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			AT10			DPHZ		360			
Reference (ft) 1:240			AT10			DPHZ		360			
			AT10			DPHZ		360			
			AT10			DPHZ		360			
Reference (ft) 1:240			AT10			DPHZ		360			
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COMPANY: DCP Midstream LP

WELL: Zia AGI D2
FIELD: AGI Devonian Exploration
COUNTY: Lea
STATE: New Mexico
COUNTRY: USA

Schlumberger

API No.: 30-025-42207

Date Processed: 01/12/2017