

Form 3160-3
(June 2015)FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: ☐ DRILL ☐ REENTER 1b. Type of Well: ☐ Oil Well ☐ Gas Well ☐ Other 1c. Type of Completion: ☐ Hydraulic Fracturing ☐ Single Zone ☐ Multiple Zone		5. Lease Serial No. 6. If Indian, Allottee or Tribe Name 7. If Unit or CA Agreement, Name and No. 8. Lease Name and Well No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool, or Exploratory
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface At proposed prod. zone		11. Sec., T. R. M. or Blk. and Survey or Area
14. Distance in miles and direction from nearest town or post office*		12. County or Parish
13. State		
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No of acres in lease	17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth	20. BLM/BIA Bond No. in file
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approximate date work will start*	23. Estimated duration
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be requested by the BLM. |
|---|---|

25. Signature	Name (Printed/Typed)	Date
Title		
Approved by (Signature)	Name (Printed/Typed)	Date
Title		
Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED WITH CONDITIONS

Approval Date: 08/20/2019

(Continued on page 2)

*(Instructions on page 2)

Accepted for Record 03/31/2020 – JAG
NMOCD

INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

ITEM I: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on the reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective productive zone.

ITEM 22: Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

ITEM 24: If the proposal will involve hydraulic fracturing operations, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The Privacy Act of 1974 and regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR 3160

PRINCIPAL PURPOSES: The information will be used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service well or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extract the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluating the effects of the proposed operation on the surface and subsurface water and other environmental impacts.

ROUTINE USE: Information from the record and/or the record will be transferred to appropriate Federal, State, and local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution, in connection with congressional inquiries and for regulatory responsibilities.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if you elect to initiate a drilling or reentry operation on an oil and gas lease.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM connects this information to an evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases. This information will be used to analyze and approve applications. Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease. The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Connection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

Additional Operator Remarks

Location of Well

1. SHL: SWSW / 940 FSL / 405 FWL / TWSP: 20S / RANGE: 31E / SECTION: 14 / LAT: 32.568636 / LONG: -103.847139 (TVD: 0 feet, MD: 0 feet)
PPP: SWNW / 1980 FNL / 660 FWL / TWSP: 20S / RANGE: 31E / SECTION: 23 / LAT: 32.560614 / LONG: -103.846306 (TVD: 9554 feet, MD: 10400 feet)
PPP: SENW / 1980 FNL / 660 FWL / TWSP: 20S / RANGE: 31E / SECTION: 23 / LAT: 32.560618 / LONG: -103.842016 (TVD: 9554 feet, MD: 12400 feet)
PPP: SENE / 1980 FNL / 660 FEL / TWSP: 20S / RANGE: 31E / SECTION: 23 / LAT: 32.560646 / LONG: -103.833469 (TVD: 9554 feet, MD: 13700 feet)
BHL: SENE / 1980 FNL / 50 FEL / TWSP: 20S / RANGE: 31E / SECTION: 24 / LAT: 32.560695 / LONG: -103.814321 (TVD: 9554 feet, MD: 20207 feet)

BLM Point of Contact

Name: Tenille Ortiz

Title: Legal Instruments Examiner

Phone: 5752342224

Email: tortiz@blm.gov

Review and Appeal Rights

A person contesting a decision shall request a State Director review. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	XTO Permian Operating, LLC
LEASE NO.:	NMLC-0063667
WELL NAME & NO.:	Big Eddy Unit 30E Skywalker 105H
SURFACE HOLE FOOTAGE:	0940' FSL & 0405' FWL
BOTTOM HOLE FOOTAGE	1980' FNL & 0050' FEL Sec. 24, T. 20 S., R 31 E.
LOCATION:	Section 14, T. 20 S., R 31 E., NMPM
COUNTY:	County, New Mexico

Commercial Well Determination

A commercial well determination shall be submitted after production has been established for at least six months.

Unit Wells

The well sign for a unit well shall include the unit number in addition to the surface and bottom hole lease numbers. This also applies to participating area numbers. If a participating area has not been established, the operator can use the general unit designation, but will replace the unit number with the participating area number when the sign is replaced.

A. DRILLING OPERATIONS REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

☐ **Eddy County**

Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,
(575) 361-2822

1. **Hydrogen Sulfide (H₂S) monitors shall be installed prior to drilling out the surface shoe. If H₂S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.**

2. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval. **If the drilling rig is removed without approval – an Incident of Non-Compliance will be written and will be a “Major” violation.**
3. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works is located, this does not include the dog house or stairway area.
4. **The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.**

B. CASING

Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

Centralizers required on surface casing per Onshore Order 2.III.B.1.f.

Wait on cement (WOC) for Potash Areas:

After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller’s log.

Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.

No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

R-111-P Potash

Capitan Reef

Possibility of water flows in the Castile, Yates, and Salado.

Possibility of lost circulation in the Red Beds, Rustler, Yates, Capitan Reef, and Delaware.

1. The **18-5/8** inch surface casing shall be set at approximately **820** feet (a minimum of 25 feet into the Rustler Anhydrite and above the salt) and cemented to the surface. **If salt is encountered, set casing at least 25 feet above the salt.**
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
 - b. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry.**
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.

13-3/8 1st Intermediate casing shall be kept fluid filled while running into hole to meet BLM minimum collapse requirements.

2. The minimum required fill of cement behind the **13-3/8** inch 1st intermediate casing (**set below the base of the Salt**) is:

-
- ☐ Cement to surface. If cement does not circulate see B.1.a, c-d above. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to potash.**

3. The minimum required fill of cement behind the **9-5/8** inch 2nd intermediate casing is:

Operator has proposed DV tool at depth of 2270', but will adjust cement proportionately if moved. DV tool shall be set a minimum of 50' below previous shoe and a minimum of 200' above current shoe. Operator shall submit sundry if DV tool depth cannot be set in this range. If an ECP is used, it is to be set a minimum of 50' below the shoe to provide cement across the shoe. If it cannot be set below the shoe, a CBL shall be run to verify cement coverage.

- a. First stage to DV tool:___

- ☐ Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve circulation on the next stage.

- b. Second stage above DV tool:

- ☐ Cement to surface. If cement does not circulate, contact the appropriate BLM office. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to potash and Capitan Reef.**

Centralizers required through the curve and a minimum of one every other joint.

4. The minimum required fill of cement behind the **5-1/2** inch production casing is:

- ☐ Cement should tie-back at least **50 feet above the Capitan Reef** (Top of Capitan Reef estimated at 2809'). Operator shall provide method of verification. **Excess calculates to 23% - Additional cement may be required.**

5. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

6. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

C. **PRESSURE CONTROL**

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API 53.
2. Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. **Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.** If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).
3. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be psi.
4. **Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the 13-3/8 1st intermediate casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the 13-3/8 1st intermediate casing shoe shall be psi.**
 - a. **Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.**
 - b. **If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.**
 - c. **Manufacturer representative shall install the test plug for the initial BOP test.**
 - d. **Operator shall perform the 9-5/8" casing integrity tests to 70% of the casing burst. This will test the multi-bowl seals.**
 - e. **If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.**
5. The appropriate BLM office shall be notified a minimum of hours in advance for a representative to witness the tests.

- a. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the plug. However, **no tests** shall commence until the cement has had a minimum of 24 hours setup time.
- b. The tests shall be done by an independent service company utilizing a test plug **not a cup or J-packer**.
- c. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
- d. The results of the test shall be reported to the appropriate BLM office.
- e. All tests are required to be recorded on a calibrated test chart. **A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.**
- f. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.

D. **DRILL STEM TEST**

If drill stem tests are performed, Onshore Order 2.III.D shall be followed.

E. **WASTE MATERIAL AND FLUIDS**

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

JAM 080219

**PECOS DISTRICT
SURFACE USE
CONDITIONS OF APPROVAL
TABLE OF CONTENTS**

BOPCO, L.P.

Lease No. NMLC 0063667; NMLC 063484

Big Eddy Unit DI 30 Drill Island MW

Center Point: 1112' FSL & 250' FWL, Section 14, T. 20 S. R. 31 E.

Big Eddy Unit 30E Anakin #100H: Slot E15

Surface Hole Location: 1,140' FSL & 650' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 660' FNL & 50' FEL, Section 13, T. 20 S. R. 31 E.

Big Eddy Unit 30E Anakin #101H: Slot E14

Surface Hole Location: 1,140' FSL & 620' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 1,320' FNL & 50' FEL, Section 13, T. 20 S. R. 31 E.

Big Eddy Unit 30E Anakin #102H: Slot E16

Surface Hole Location: 1,140' FSL & 680' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 1,980' FSL & 200' FEL, Section 13, T. 20 S. R. 31 E.

Big Eddy Unit 30E Anakin #103H: Slot E13

Surface Hole Location: 1,140' FSL & 590' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 1,980' FNL & 50' FEL, Section 13, T. 20 S. R. 31 E.

Big Eddy Unit 30E Anakin #104H: Slot J16

Surface Hole Location: 670' FSL & 680' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 2,640' FNL & 50' FEL, Section 13, T. 20 S. R. 31 E.

Big Eddy Unit 30E Anakin #105H: Slot J15

Surface Hole Location: 670' FSL & 650' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 1,320' FSL & 50' FEL, Section 13, T. 20 S. R. 31 E.

Big Eddy Unit 30E Anakin #106H: Slot J14

Surface Hole Location: 670' FSL & 620' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 660' FSL & 50' FEL, Section 13, T. 20 S. R. 31 E.

Big Eddy Unit 30E Anakin #107H: Slot J13

Surface Hole Location: 670' FSL & 590' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 660' FNL & 50' FEL, Section 13, T. 20 S. R. 31 E.

Big Eddy Unit 30E Anakin #108H: Slot F16

Surface Hole Location: 1,065' FSL & 680' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 1,980' FNL & 50' FEL, Section 13, T. 20 S. R. 31 E.

Big Eddy Unit 30W Anakin #109H: Slot B1

Surface Hole Location: 1,464' FSL & 180' FEL, Section 15, T. 20 S. R. 31 E.

Bottom Hole Location: 660' FNL & 50' FWL, Section 16, T. 20 S. R. 31 E.

Big Eddy Unit 30W Anakin #110H: Slot B2

Surface Hole Location: 1,464' FSL & 150' FEL, Section 15, T. 20 S. R. 31 E.

Bottom Hole Location: 1,320' FNL & 50' FWL, Section 16, T. 20 S. R. 31 E.

Big Eddy Unit 30W Anakin #111H: Slot B3

Surface Hole Location: 1,464' FSL & 120' FEL, Section 15, T. 20 S. R. 31 E.

Bottom Hole Location: 1,980' FNL & 50' FWL, Section 16, T. 20 S. R. 31 E.

Big Eddy Unit 30W Anakin #112H: Slot B4

Surface Hole Location: 1,465' FSL & 90' FEL, Section 15, T. 20 S. R. 31 E.

Bottom Hole Location: 2,640' FNL & 50' FWL, Section 16, T. 20 S. R. 31 E.

Big Eddy Unit 30W Anakin #113H: Slot E1

Surface Hole Location: 1,140' FSL & 180' FEL, Section 15, T. 20 S. R. 31 E.

Bottom Hole Location: 1,980' FSL & 50' FWL, Section 16, T. 20 S. R. 31 E.

Big Eddy Unit 30W Anakin #114H: Slot E2

Surface Hole Location: 1,140' FSL & 150' FEL, Section 15, T. 20 S. R. 31 E.

Bottom Hole Location: 1,320' FSL & 50' FWL, Section 16, T. 20 S. R. 31 E.

Big Eddy Unit 30W Anakin #115H: Slot E3

Surface Hole Location: 1,140' FSL & 120' FEL, Section 15, T. 20 S. R. 31 E.

Bottom Hole Location: 660' FSL & 50' FWL, Section 16, T. 20 S. R. 31 E.

Big Eddy Unit 30W Anakin #116H: Slot H1

Surface Hole Location: 865' FSL & 180' FEL, Section 15, T. 20 S. R. 31 E.

Bottom Hole Location: 50' FSL & 50' FWL, Section 16, T. 20 S. R. 31 E.

Big Eddy Unit 30W Anakin #117H: Slot H2

Surface Hole Location: 865' FSL & 150' FEL, Section 15, T. 20 S. R. 31 E.

Bottom Hole Location: 660' FNL & 50' FWL, Section 21, T. 20 S. R. 31 E.

Big Eddy Unit 30W Anakin #118H: Slot H3

Surface Hole Location: 865' FSL & 120' FEL, Section 15, T. 20 S. R. 31 E.

Bottom Hole Location: 1,320' FNL & 50' FWL, Section 21, T. 20 S. R. 31 E.

Big Eddy Unit 30W Anakin #119H: Slot H4

Surface Hole Location: 865' FSL & 90' FEL, Section 15, T. 20 S. R. 31 E.

Bottom Hole Location: 1,980' FNL & 50' FWL, Section 21, T. 20 S. R. 31 E.

Big Eddy Unit 30E Anakin #200H: Slot B16

Surface Hole Location: 1,465' FSL & 680' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 660' FNL & 50' FEL, Section 13, T. 20 S. R. 31 E.

Big Eddy Unit 30E Anakin #201H: Slot B15

Surface Hole Location: 1,465' FSL & 650' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 1,320' FNL & 50' FEL, Section 13, T. 20 S. R. 31 E.

Big Eddy Unit 30E Anakin #202H: Slot B14

Surface Hole Location: 1,465' FSL & 619' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 1,980' FNL & 50' FEL, Section 13, T. 20 S. R. 31 E.

Big Eddy Unit 30E Anakin #203H: Slot B13

Surface Hole Location: 1,466' FSL & 590' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 1,320' FSL & 50' FEL, Section 13, T. 20 S. R. 31 E.

Big Eddy Unit 30E Anakin #204H: Slot H16

Surface Hole Location: 865' FSL & 679' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 1,980' FSL & 50' FEL, Section 13, T. 20 S. R. 31 E.

Big Eddy Unit 30E Anakin #205H: Slot H15

Surface Hole Location: 865' FSL & 649' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 1,320' FSL & 50' FEL, Section 13, T. 20 S. R. 31 E.

Big Eddy Unit 30E Anakin #206H: Slot H14

Surface Hole Location: 865' FSL & 620' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 660' FSL & 50' FEL, Section 13, T. 20 S. R. 31 E.

Big Eddy Unit 30E Anakin #207H: Slot H13

Surface Hole Location: 865' FSL & 589' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 660' FNL & 50' FEL, Section 13, T. 20 S. R. 31 E.

Big Eddy Unit 30E Anakin #208H: Slot G13

Surface Hole Location: 940' FSL & 589' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 1,980' FNL & 50' FEL, Section 13, T. 20 S. R. 31 E.

Big Eddy Unit 30W Anakin #209H: Slot D1

Surface Hole Location: 1,265' FSL & 180' FEL, Section 15, T. 20 S. R. 31 E.

Bottom Hole Location: 660' FNL & 50' FWL, Section 16, T. 20 S. R. 31 E.

Big Eddy Unit 30W Anakin #210H: Slot D2

Surface Hole Location: 1,265' FSL & 150' FEL, Section 15, T. 20 S. R. 31 E.

Bottom Hole Location: 1,320' FNL & 50' FWL, Section 16, T. 20 S. R. 31 E.

Big Eddy Unit 30W Anakin #211H: Slot D3

Surface Hole Location: 1,265' FSL & 120' FEL, Section 15, T. 20 S. R. 31 E.

Bottom Hole Location: 1,980' FNL & 50' FWL, Section 16, T. 20 S. R. 31 E.

Big Eddy Unit 30W Anakin #212H: Slot D4

Surface Hole Location: 1,265' FSL & 90' FEL, Section 15, T. 20 S. R. 31 E.

Bottom Hole Location: 2,640' FNL & 50' FWL, Section 16, T. 20 S. R. 31 E.

Big Eddy Unit 30W Anakin #213H: Slot F1

Surface Hole Location: 1,065' FSL & 180' FEL, Section 15, T. 20 S. R. 31 E.

Bottom Hole Location: 1,980' FSL & 50' FWL, Section 16, T. 20 S. R. 31 E.

Big Eddy Unit 30W Anakin #214H: Slot F2

Surface Hole Location: 1,065' FSL & 150' FEL, Section 15, T. 20 S. R. 31 E.

Bottom Hole Location: 1,320' FSL & 50' FWL, Section 16, T. 20 S. R. 31 E.

Big Eddy Unit 30W Anakin #215H: Slot F3

Surface Hole Location: 1,065' FSL & 120' FEL, Section 15, T. 20 S. R. 31 E.

Bottom Hole Location: 660' FSL & 50' FWL, Section 16, T. 20 S. R. 31 E.

Big Eddy Unit 30W Anakin #216H: Slot J1

Surface Hole Location: 670' FSL & 180' FEL, Section 15, T. 20 S. R. 31 E.

Bottom Hole Location: 50' FSL & 50' FWL, Section 16, T. 20 S. R. 31 E.

Big Eddy Unit 30W Anakin #217H: Slot J2

Surface Hole Location: 670' FSL & 150' FEL, Section 15, T. 20 S. R. 31 E.

Bottom Hole Location: 660' FNL & 50' FWL, Section 21, T. 20 S. R. 31 E.

Big Eddy Unit 30W Anakin #218H: Slot J3

Surface Hole Location: 670' FSL & 120' FEL, Section 15, T. 20 S. R. 31 E.

Bottom Hole Location: 1,320' FNL & 50' FWL, Section 21, T. 20 S. R. 31 E.

Big Eddy Unit 30W Anakin #219H: Slot J4

Surface Hole Location: 670' FSL & 90' FEL, Section 15, T. 20 S. R. 31 E.

Bottom Hole Location: 1,980' FNL & 50' FWL, Section 21, T. 20 S. R. 31 E.

Big Eddy Unit 30E Jedi #100H: Slot C12

Surface Hole Location: 1,340' FSL & 465' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 1,320' FNL & 50' FEL, Section 13, T. 20 S. R. 31 E.

Big Eddy Unit 30E Jedi #101H: Slot C11

Surface Hole Location: 1,340' FSL & 435' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 2,640' FSL & 50' FEL, Section 13, T. 20 S. R. 31 E.

Big Eddy Unit 30E Jedi #102H: Slot F12

Surface Hole Location: 1,065' FSL & 465' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 1,320' FSL & 200' FEL, Section 13, T. 20 S. R. 31 E.

Big Eddy Unit 30E Jedi #103H: Slot I12

Surface Hole Location: 740' FSL & 405' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 20' FSL & 50' FEL, Section 13, T. 20 S. R. 31 E.

Big Eddy Unit 30E Jedi #104H: Slot I11

Surface Hole Location: 740' FSL & 435' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 1,320' FNL & 50' FEL, Section 24, T. 20 S. R. 31 E.

Big Eddy Unit 30E Jedi #105H: Slot I10

Surface Hole Location: 740' FSL & 405' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 2,640' FNL & 50' FEL, Section 24, T. 20 S. R. 31 E.

Big Eddy Unit 30W Jedi #106H: Slot C5

Surface Hole Location: 1,340' FSL & 35' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 1,320' FNL & 50' FWL, Section 16, T. 20 S. R. 31 E.

Big Eddy Unit 30W Jedi #107H: Slot C6

Surface Hole Location: 1,340' FSL & 65' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 2,640' FNL & 50' FWL, Section 16, T. 20 S. R. 31 E.

Big Eddy Unit 30W Jedi #108H: Slot C7

Surface Hole Location: 1,340' FSL & 95' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 1,320' FSL & 50' FWL, Section 16, T. 20 S. R. 31 E.

Big Eddy Unit 30W Jedi #109H: Slot C8

Surface Hole Location: 1,340' FSL & 125' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 50' FSL & 50' FWL, Section 16, T. 20 S. R. 31 E.

Big Eddy Unit 30W Jedi #110H: Slot I5

Surface Hole Location: 740' FSL & 35' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 1,320' FNL & 50' FWL, Section 21, T. 20 S. R. 31 E.

Big Eddy Unit 30W Jedi #110H: Slot I6

Surface Hole Location: 740' FSL & 65' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 2,640' FNL & 50' FWL, Section 21, T. 20 S. R. 31 E.

Big Eddy Unit 30E Obi-Wan #100H: Slot B12

Surface Hole Location: 1,465' FSL & 465' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 660' FNL & 50' FEL, Section 13, T. 20 S. R. 31 E.

Big Eddy Unit 30E Obi-Wan #101H: Slot B11

Surface Hole Location: 1,465' FSL & 435' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 1,980' FNL & 50' FEL, Section 13, T. 20 S. R. 31 E.

Big Eddy Unit 30E Obi-Wan #102H: Slot B10

Surface Hole Location: 1,465' FSL & 405' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 1,980' FSL & 200' FEL, Section 13, T. 20 S. R. 31 E.

Big Eddy Unit 30E Obi-Wan #103H: Slot H12

Surface Hole Location: 865' FSL & 465' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 660' FSL & 50' FEL, Section 13, T. 20 S. R. 31 E.

Big Eddy Unit 30E Obi-Wan #104H: Slot H11

Surface Hole Location: 865' FSL & 435' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 660' FNL & 50' FEL, Section 24, T. 20 S. R. 31 E.

Big Eddy Unit 30E Obi-Wan #105H: Slot H10

Surface Hole Location: 865' FSL & 405' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 1,980' FNL & 50' FEL, Section 24, T. 20 S. R. 31 E.

Big Eddy Unit 30W Obi-Wan #106H: Slot B5

Surface Hole Location: 1,465' FSL & 35' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 660' FNL & 50' FWL, Section 16, T. 20 S. R. 31 E.

Big Eddy Unit 30W Obi-Wan #107H: Slot B6

Surface Hole Location: 1,465' FSL & 65' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 1,980' FNL & 50' FWL, Section 16, T. 20 S. R. 31 E.

Big Eddy Unit 30W Obi-Wan #108H: Slot B7

Surface Hole Location: 1,465' FSL & 95' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 1,980' FSL & 50' FWL, Section 16, T. 20 S. R. 31 E.

Big Eddy Unit 30W Obi-Wan #109H: Slot H5

Surface Hole Location: 865' FSL & 35' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 660' FSL & 50' FWL, Section 16, T. 20 S. R. 31 E.

Big Eddy Unit 30W Obi-Wan #110H: Slot H6

Surface Hole Location: 865' FSL & 65' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 660' FNL & 50' FWL, Section 21, T. 20 S. R. 31 E.

Big Eddy Unit 30W Obi-Wan #111H: Slot H7

Surface Hole Location: 865' FSL & 95' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 1,980' FNL & 50' FWL, Section 21, T. 20 S. R. 31 E.

Big Eddy Unit 30W Obi-Wan #112H: Slot H8

Surface Hole Location: 865' FSL & 125' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 1,980' FSL & 50' FWL, Section 21, T. 20 S. R. 31 E.

Big Eddy Unit 30E Padawan #100H: Slot A16

Surface Hole Location: 1,540' FSL & 680' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 660' FNL & 50' FEL, Section 13, T. 20 S. R. 31 E.

Big Eddy Unit 30E Padawan #101H: Slot A15

Surface Hole Location: 1,540' FSL & 650' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 1,980' FNL & 50' FEL, Section 13, T. 20 S. R. 31 E.

Big Eddy Unit 30E Padawan #102H: Slot A14

Surface Hole Location: 1,540' FSL & 619' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 1,980' FSL & 50' FEL, Section 13, T. 20 S. R. 31 E.

Big Eddy Unit 30E Padawan #103H: Slot G16

Surface Hole Location: 940' FSL & 679' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 660' FSL & 50' FEL, Section 13, T. 20 S. R. 31 E.

Big Eddy Unit 30E Padawan #104H: Slot G15

Surface Hole Location: 940' FSL & 649' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 660' FNL & 50' FEL, Section 24, T. 20 S. R. 31 E.

Big Eddy Unit 30E Padawan #105H: Slot G14

Surface Hole Location: 941' FSL & 619' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 1,980' FNL & 50' FEL, Section 24, T. 20 S. R. 31 E.

Big Eddy Unit 30W Padawan #106H: Slot A1

Surface Hole Location: 1,539' FSL & 180' FEL, Section 15, T. 20 S. R. 31 E.

Bottom Hole Location: 660' FNL & 50' FWL, Section 16, T. 20 S. R. 31 E.

Big Eddy Unit 30W Padawan #107H: Slot A2

Surface Hole Location: 1,539' FSL & 150' FEL, Section 15, T. 20 S. R. 31 E.

Bottom Hole Location: 1,980' FNL & 50' FWL, Section 16, T. 20 S. R. 31 E.

Big Eddy Unit 30W Padawan #108H: Slot A3

Surface Hole Location: 1,539' FSL & 120' FEL, Section 15, T. 20 S. R. 31 E.

Bottom Hole Location: 1,980' FSL & 50' FWL, Section 16, T. 20 S. R. 31 E.

Big Eddy Unit 30W Padawan #109H: Slot G1

Surface Hole Location: 940' FSL & 180' FEL, Section 15, T. 20 S. R. 31 E.

Bottom Hole Location: 660' FSL & 50' FWL, Section 16, T. 20 S. R. 31 E.

Big Eddy Unit 30W Padawan #110H: Slot G2

Surface Hole Location: 940' FSL & 150' FEL, Section 15, T. 20 S. R. 31 E.

Bottom Hole Location: 660' FNL & 50' FWL, Section 21, T. 20 S. R. 31 E.

Big Eddy Unit 30W Padawan #111H: Slot G3

Surface Hole Location: 940' FSL & 120' FEL, Section 15, T. 20 S. R. 31 E.

Bottom Hole Location: 1,980' FNL & 50' FWL, Section 21, T. 20 S. R. 31 E.

Big Eddy Unit 30W Padawan #112H: Slot G4

Surface Hole Location: 940' FSL & 90' FEL, Section 15, T. 20 S. R. 31 E.

Bottom Hole Location: 1,980' FSL & 50' FWL, Section 21, T. 20 S. R. 31 E.

Big Eddy Unit 30E Qui-Gon #100H: Slot E12

Surface Hole Location: 1,140' FSL & 465' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 660' FNL & 50' FEL, Section 13, T. 20 S. R. 31 E.

Big Eddy Unit 30E Qui-Gon #101H: Slot E11

Surface Hole Location: 1,140' FSL & 435' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 1,980' FNL & 50' FEL, Section 13, T. 20 S. R. 31 E.

Big Eddy Unit 30E Qui-Gon #102H: Slot F11

Surface Hole Location: 1,065' FSL & 435' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 1,980' FSL & 200' FEL, Section 13, T. 20 S. R. 31 E.

Big Eddy Unit 30E Qui-Gon #103H: Slot E10

Surface Hole Location: 1,140' FSL & 405' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 660' FSL & 50' FEL, Section 13, T. 20 S. R. 31 E.

Big Eddy Unit 30E Qui-Gon #104H: Slot E9

Surface Hole Location: 1,140' FSL & 375' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 660' FNL & 50' FEL, Section 24, T. 20 S. R. 31 E.

Big Eddy Unit 30E Qui-Gon #105H: Slot J11

Surface Hole Location: 670' FSL & 435' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 1,980' FNL & 50' FEL, Section 24, T. 20 S. R. 31 E.

Big Eddy Unit 30W Qui-Gon #106H: Slot E5

Surface Hole Location: 1,140' FSL & 35' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 1,320' FNL & 50' FWL, Section 16, T. 20 S. R. 31 E.

Big Eddy Unit 30W Qui-Gon #107H: Slot E6

Surface Hole Location: 1,140' FSL & 65' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 2,640' FNL & 50' FWL, Section 16, T. 20 S. R. 31 E.

Big Eddy Unit 30W Qui-Gon #108H: Slot E7

Surface Hole Location: 1,140' FSL & 95' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 1,320' FSL & 50' FWL, Section 16, T. 20 S. R. 31 E.

Big Eddy Unit 30W Qui-Gon #109H: Slot E8

Surface Hole Location: 1,140' FSL & 125' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 50' FSL & 50' FWL, Section 16, T. 20 S. R. 31 E.

Big Eddy Unit 30W Qui-Gon #110H: Slot J5

Surface Hole Location: 670' FSL & 35' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 1,320' FNL & 50' FWL, Section 21, T. 20 S. R. 31 E.

Big Eddy Unit 30W Qui-Gon #111H: Slot J6

Surface Hole Location: 670' FSL & 65' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 2,640' FNL & 50' FWL, Section 21, T. 20 S. R. 31 E.

Big Eddy Unit 30E Rey #100H: Slot D12

Surface Hole Location: 1,265' FSL & 465' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 1,320' FNL & 50' FEL, Section 13, T. 20 S. R. 31 E.

Big Eddy Unit 30E Rey #101H: Slot D11

Surface Hole Location: 1,265' FSL & 435' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 2,640' FSL & 50' FEL, Section 13, T. 20 S. R. 31 E.

Big Eddy Unit 30E Rey #102H: Slot F10

Surface Hole Location: 1,065' FSL & 405' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 1,320' FSL & 200' FEL, Section 13, T. 20 S. R. 31 E.

Big Eddy Unit 30E Rey #103H: Slot D10

Surface Hole Location: 1,265' FSL & 405' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 20' FSL & 50' FEL, Section 13, T. 20 S. R. 31 E.

Big Eddy Unit 30E Rey #104H: Slot D9

Surface Hole Location: 1,265' FSL & 375' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 1,320' FNL & 50' FEL, Section 24, T. 20 S. R. 31 E.

Big Eddy Unit 30E Rey #105H: Slot J12

Surface Hole Location: 670' FSL & 465' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 2,640' FNL & 50' FEL, Section 24, T. 20 S. R. 31 E.

Big Eddy Unit 30W Rey #106H: Slot D5

Surface Hole Location: 1,265' FSL & 35' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 1,320' FNL & 50' FWL, Section 16, T. 20 S. R. 31 E.

Big Eddy Unit 30W Rey #107H: Slot D6

Surface Hole Location: 1,265' FSL & 65' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 2,640' FNL & 50' FWL, Section 16, T. 20 S. R. 31 E.

Big Eddy Unit 30W Rey #108H: Slot D7

Surface Hole Location: 1,265' FSL & 95' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 1,320' FSL & 50' FWL, Section 16, T. 20 S. R. 31 E.

Big Eddy Unit 30W Rey #109H: Slot D8

Surface Hole Location: 1,265' FSL & 125' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 50' FSL & 50' FWL, Section 16, T. 20 S. R. 31 E.

Big Eddy Unit 30W Rey #110H: Slot J7

Surface Hole Location: 670' FSL & 95' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 1,320' FNL & 50' FWL, Section 21, T. 20 S. R. 31 E.

Big Eddy Unit 30W Rey #111H: Slot J8

Surface Hole Location: 670' FSL & 125' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 2,640' FNL & 50' FWL, Section 21, T. 20 S. R. 31 E.

Big Eddy Unit 30E Skywalker #100H: Slot A12

Surface Hole Location: 1,540' FSL & 465' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 660' FNL & 50' FEL, Section 13, T. 20 S. R. 31 E.

Big Eddy Unit 30E Skywalker #101H: Slot A11

Surface Hole Location: 1,540' FSL & 435' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 1,980' FNL & 50' FEL, Section 13, T. 20 S. R. 31 E.

Big Eddy Unit 30E Skywalker #102H: Slot A10

Surface Hole Location: 1,540' FSL & 405' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 1,980' FSL & 50' FEL, Section 13, T. 20 S. R. 31 E.

Big Eddy Unit 30E Skywalker #103H: Slot G12

Surface Hole Location: 940' FSL & 465' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 660' FSL & 50' FEL, Section 13, T. 20 S. R. 31 E.

Big Eddy Unit 30E Skywalker #104H: Slot G11

Surface Hole Location: 940' FSL & 435' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 660' FNL & 50' FEL, Section 24, T. 20 S. R. 31 E.

Big Eddy Unit 30E Skywalker #105H: Slot G10

Surface Hole Location: 940' FSL & 405' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 1,980' FNL & 50' FEL, Section 24, T. 20 S. R. 31 E.

Big Eddy Unit 30W Skywalker #106H: Slot A5

Surface Hole Location: 1,540' FSL & 35' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 660' FNL & 50' FWL, Section 16, T. 20 S. R. 31 E.

Big Eddy Unit 30W Skywalker #107H: Slot A6

Surface Hole Location: 1,540' FSL & 65' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 1980' FNL & 50' FWL, Section 16, T. 20 S. R. 31 E.

Big Eddy Unit 30W Skywalker #108H: Slot A7

Surface Hole Location: 1,540' FSL & 95' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 1,980' FSL & 50' FWL, Section 16, T. 20 S. R. 31 E.

Big Eddy Unit 30W Skywalker #109H: Slot G5

Surface Hole Location: 940' FSL & 35' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 660' FSL & 50' FWL, Section 16, T. 20 S. R. 31 E.

Big Eddy Unit 30W Skywalker #110H: Slot G6

Surface Hole Location: 940' FSL & 65' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 660' FNL & 50' FWL, Section 21, T. 20 S. R. 31 E.

Big Eddy Unit 30W Skywalker #111H: Slot G7

Surface Hole Location: 940' FSL & 95' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 1,980' FSL & 50' FWL, Section 21, T. 20 S. R. 31 E.

Big Eddy Unit 30W Skywalker #112H: Slot G8

Surface Hole Location: 940' FSL & 125' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 1,980' FSL & 50' FWL, Section 21, T. 20 S. R. 31 E.

Big Eddy Unit 30E Yoda #100H: Slot C16

Surface Hole Location: 1,340' FSL & 680' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 660' FNL & 200' FEL, Section 13, T. 20 S. R. 31 E.

Big Eddy Unit 30E Yoda #101H: Slot C15

Surface Hole Location: 1,340' FSL & 650' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 1,980' FNL & 200' FEL, Section 13, T. 20 S. R. 31 E.

Big Eddy Unit 30E Yoda #102H: Slot C14

Surface Hole Location: 1,340' FSL & 620' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 1,980' FSL & 200' FEL, Section 13, T. 20 S. R. 31 E.

Big Eddy Unit 30E Yoda #103H: Slot I16

Surface Hole Location: 740' FSL & 680' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 660' FSL & 200' FEL, Section 13, T. 20 S. R. 31 E.

Big Eddy Unit 30E Yoda #104H: Slot I15

Surface Hole Location: 740' FSL & 650' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 660' FNL & 200' FEL, Section 24, T. 20 S. R. 31 E.

Big Eddy Unit 30E Yoda #105H: Slot I14

Surface Hole Location: 740' FSL & 620' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: 1,980' FNL & 200' FEL, Section 24, T. 20 S. R. 31 E.

Big Eddy Unit 30W Yoda #106H: Slot C1

Surface Hole Location: 1,340' FSL & 180' FEL, Section 15, T. 20 S. R. 31 E.

Bottom Hole Location: 660' FNL & 200' FWL, Section 16, T. 20 S. R. 31 E.

Big Eddy Unit 30W Yoda #107H: Slot C2

Surface Hole Location: 1,340' FSL & 150' FEL, Section 15, T. 20 S. R. 31 E.

Bottom Hole Location: 1,980' FNL & 200' FWL, Section 16, T. 20 S. R. 31 E.

Big Eddy Unit 30W Yoda #108H: Slot C3

Surface Hole Location: 1,340' FSL & 120' FEL, Section 15, T. 20 S. R. 31 E.

Bottom Hole Location: 1,980' FSL & 200' FWL, Section 16, T. 20 S. R. 31 E.

Big Eddy Unit 30W Yoda #109H: Slot I1

Surface Hole Location: 740' FSL & 180' FEL, Section 15, T. 20 S. R. 31 E.

Bottom Hole Location: 660' FSL & 50' FWL, Section 16, T. 20 S. R. 31 E.

Big Eddy Unit 30W Yoda #110H: Slot I2

Surface Hole Location: 740' FSL & 150' FEL, Section 15, T. 20 S. R. 31 E.

Bottom Hole Location: 660' FNL & 200' FWL, Section 21, T. 20 S. R. 31 E.

Big Eddy Unit 30W Yoda #111H: Slot I3

Surface Hole Location: 740' FSL & 120' FEL, Section 15, T. 20 S. R. 31 E.

Bottom Hole Location: 1,980' FNL & 200' FWL, Section 21, T. 20 S. R. 31 E.

Big Eddy Unit 30W Yoda #112H: Slot I4

Surface Hole Location: 740' FSL & 90' FEL, Section 15, T. 20 S. R. 31 E.

Bottom Hole Location: 1,980' FSL & 200' FWL, Section 21, T. 20 S. R. 31 E.

Future Well #1: Slot A9

Surface Hole Location: 1,540' FSL & 375' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: To Be Determined

Future Well #2: Slot A13

Surface Hole Location: 1,540' FSL & 589' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: To Be Determined

Future Well #3: Slot B9

Surface Hole Location: 1,465' FSL & 375' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: To Be Determined

Future Well #4: Slot C9

Surface Hole Location: 1,340' FSL & 375' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: To Be Determined

Future Well #5: Slot C10

Surface Hole Location: 1,340' FSL & 405' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: To Be Determined

Future Well #6: Slot C13

Surface Hole Location: 1,340' FSL & 590' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: To Be Determined

Future Well #7: Slot D13

Surface Hole Location: 1,265' FSL & 590' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: To Be Determined

Future Well #8: Slot D14

Surface Hole Location: 1,265' FSL & 620' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: To Be Determined

Future Well #9: Slot D15

Surface Hole Location: 1,265' FSL & 650' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: To Be Determined

Future Well #10: Slot D16

Surface Hole Location: 1,265' FSL & 680' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: To Be Determined

Future Well #11: Slot F9

Surface Hole Location: 1,065' FSL & 375' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: To Be Determined

Future Well #12: Slot F13

Surface Hole Location: 1,065' FSL & 590' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: To Be Determined

Future Well #13: Slot F14

Surface Hole Location: 1,065' FSL & 620' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: To Be Determined

Future Well #14: Slot F15

Surface Hole Location: 1,065' FSL & 650' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: To Be Determined

Future Well #15: Slot G9

Surface Hole Location: 940' FSL & 375' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: To Be Determined

Future Well #16: Slot H9

Surface Hole Location: 865' FSL & 375' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: To Be Determined

Future Well #17: Slot I9

Surface Hole Location: 740' FSL & 375' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: To Be Determined

Future Well #18: Slot I13

Surface Hole Location: 740' FSL & 590' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: To Be Determined

Future Well #19: Slot J9

Surface Hole Location: 670' FSL & 375' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: To Be Determined

Future Well #20: Slot J10

Surface Hole Location: 670' FSL & 405' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: To Be Determined

Future Well #21: Slot A4

Surface Hole Location: 1,540' FSL & 90' FEL, Section 15, T. 20 S. R. 31 E.

Bottom Hole Location: To Be Determined

Future Well #22: Slot A8

Surface Hole Location: 1,540' FSL & 125' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: To Be Determined

Future Well #23: Slot B8

Surface Hole Location: 1,465' FSL & 125' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: To Be Determined

Future Well #24: Slot C4

Surface Hole Location: 1,340' FSL & 90' FEL, Section 15, T. 20 S. R. 31 E.

Bottom Hole Location: To Be Determined

Future Well #25: Slot E4

Surface Hole Location: 1,140' FSL & 90' FEL, Section 15, T. 20 S. R. 31 E.

Bottom Hole Location: To Be Determined

Future Well #26: Slot F4

Surface Hole Location: 1,065' FSL & 90' FEL, Section 15, T. 20 S. R. 31 E.

Bottom Hole Location: To Be Determined

Future Well #27: Slot F5

Surface Hole Location: 1,065' FSL & 35' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: To Be Determined

Future Well #28: Slot F6

Surface Hole Location: 1,065' FSL & 65' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: To Be Determined

Future Well #29: Slot F7

Surface Hole Location: 1,065' FSL & 95' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: To Be Determined

Future Well #30: Slot F8

Surface Hole Location: 1,065' FSL & 125' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: To Be Determined

Future Well #31: Slot I7

Surface Hole Location: 740' FSL & 95' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: To Be Determined

Future Well #32: Slot I8

Surface Hole Location: 740' FSL & 125' FWL, Section 14, T. 20 S. R. 31 E.

Bottom Hole Location: To Be Determined

Standard Conditions of Approval (COA) apply to this APD. If any deviations to these standards exist or special COAs are required, the section with the deviation or requirement will be checked below.

☐ **General Provisions**

☐ **Permit Expiration**

- ☐ **Archaeology, Paleontology, and Historical Sites**
- ☐ **Noxious Weeds**
- ☐ **Special Requirements**
 - Lesser Prairie-Chicken Timing Stipulations
 - Ground-level Abandoned Well Marker
 - Hydrology
- ☐ **Construction**
 - Notification
 - Topsoil
 - Closed Loop System
 - Federal Mineral Material Pits
 - Well Pads
 - Roads
- ☐ **Road Section Diagram**
- ☐ **Production (Post Drilling)**
 - Well Structures & Facilities
 - Pipelines
- ☐ **Interim Reclamation**
- ☐ **Final Abandonment & Reclamation**

I. GENERAL PROVISIONS

The approval of the Application For Permit To Drill (APD) is in compliance with all applicable laws and regulations: 43 Code of Federal Regulations 3160, the lease terms, Onshore Oil and Gas Orders, Notices To Lessees, New Mexico Oil Conservation Division (NMOCD) Rules, National Historical Preservation Act As Amended, and instructions and orders of the Authorized Officer. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

II. PERMIT EXPIRATION

If the permit terminates prior to drilling and drilling cannot be commenced within 60 days after expiration, an operator is required to submit Form 3160-5, Sundry Notices and Reports on Wells, requesting surface reclamation requirements for any surface disturbance. However, if the operator will be able to initiate drilling within 60 days after the expiration of the permit, the operator must have set the conductor pipe in order to allow for an extension of 60 days beyond the expiration date of the APD. (Filing of a Sundry Notice is required for this 60 day extension.)

III. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES

Any cultural and/or paleontological resource discovered by the operator or by any person working on the operator's behalf shall immediately report such findings to the Authorized Officer. The operator is fully accountable for the actions of their contractors and subcontractors. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery shall be made by the Authorized Officer to determine the appropriate actions that shall be required to prevent the loss of significant cultural or scientific values of the discovery. The operator shall be held responsible for the cost of the proper mitigation measures that the Authorized Officer assesses after consultation with the operator on the evaluation and decisions of the discovery. Any unauthorized collection or disturbance of cultural or paleontological resources may result in a shutdown order by the Authorized Officer.

IV. NOXIOUS WEEDS

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult

with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

V. SPECIAL REQUIREMENT(S)

Timing Limitation Stipulation / Condition of Approval for lesser prairie-chicken:

Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 feet from the source of the noise.

Timing Limitation Exceptions:

The Carlsbad Field Office will publish an annual map of where the LPC timing and noise stipulations and conditions of approval (Limitations) will apply for the identified year (between March 1 and June 15) based on the latest survey information. The LPC Timing Area map will identify areas which are Habitat Areas (HA), Isolated Population Area (IPA), and Primary Population Area (PPA). The LPC Timing Area map will also have an area in red crosshatch. The red crosshatch area is the only area where an operator is required to submit a request for exception to the LPC Limitations. If an operator is operating outside the red crosshatch area, the LPC Limitations do not apply for that year and an exception to LPC Limitations is not required.

Ground-level Abandoned Well Marker to avoid raptor perching: Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well. For more installation details, contact the Carlsbad Field Office at 575-234-5972.

Hydrology

The entire well pad(s) will be bermed to prevent oil, salt, and other chemical contaminants from leaving the well pad. The compacted berm shall be constructed at a minimum of 12 inches with impermeable mineral material (e.g. caliche). Topsoil shall not be used to construct the berm. No water flow from the uphill side(s) of the pad shall be allowed to enter the well pad. The integrity of the berm shall be maintained around the surfaced pad throughout the life of the well and around the downsized pad after interim reclamation has been completed. Any water erosion that may occur due to the construction of the well pad during the life of the well will be quickly corrected and proper measures will be taken to prevent future erosion. Stockpiling of topsoil is

required. The top soil shall be stockpiled in an appropriate location to prevent loss of soil due to water or wind erosion and not used for berming or erosion control. If fluid collects within the bermed area, the fluid must be vacuumed into a safe container and disposed of properly at a state approved facility.

Tank battery locations will be lined and bermed. A 20 mil permanent liner will be installed with a 4 oz. felt backing to prevent tears or punctures. Tank battery berms must be large enough to contain 1 ½ times the content of the largest tank or 24 hour production, whichever is greater. Automatic shut off, check valves, or similar systems will be installed for tanks to minimize the effects of catastrophic line failures used in production or drilling.

When crossing ephemeral drainages the pipeline(s) will be buried to a minimum depth of 48 inches from the top of pipe to ground level. Erosion control methods such as gabions and/or rock aprons should be placed on both up and downstream sides of the pipeline crossing. In addition, curled (weed free) wood/straw fiber wattles/logs and/or silt fences should be placed on the downstream side for sediment control during construction and maintained until soils and vegetation have stabilized. Water bars should be placed within the ROW to divert and dissipate surface runoff. A pipeline access road is not permitted to cross these ephemeral drainages. Traffic should be diverted to a preexisting route. Additional seeding may be required in floodplains and drainages to restore energy dissipating vegetation.

A leak detection plan will be submitted to the BLM Carlsbad Field Office for approval prior to pipeline installation. The method could incorporate gauges to detect pressure drops, situating valves and lines so they can be visually inspected periodically or installing electronic sensors to alarm when a leak is present. The leak detection plan will incorporate an automatic shut off system that will be installed for proposed pipelines to minimize the effects of an undesirable event.

VI. CONSTRUCTION

A. NOTIFICATION

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and Conditions of Approval (COA) on the well site and they shall be made available upon request by the Authorized Officer.

B. TOPSOIL

The operator shall strip the top portion of the soil (root zone) from the entire well pad area and stockpile the topsoil along the edge of the well pad as depicted in the APD. The root zone is typically six (6) inches in depth. All the stockpiled topsoil will be redistributed over the interim reclamation areas. Topsoil shall not be used for berming the pad or facilities. For final reclamation, the topsoil shall be spread over the entire pad area for seeding preparation.

Other subsoil (below six inches) stockpiles must be completely segregated from the topsoil stockpile. Large rocks or subsoil clods (not evident in the surrounding terrain) must be buried within the approved area for interim and final reclamation.

C. CLOSED LOOP SYSTEM

Tanks are required for drilling operations: No Pits.

The operator shall properly dispose of drilling contents at an authorized disposal site.

D. FEDERAL MINERAL MATERIALS PIT

Payment shall be made to the BLM prior to removal of any federal mineral materials. Call the .

E. WELL PAD SURFACING

Surfacing of the well pad is not required.

If the operator elects to surface the well pad, the surfacing material may be required to be removed at the time of reclamation. The well pad shall be constructed in a manner which

creates the smallest possible surface disturbance, consistent with safety and operational needs.

F. EXCLOSURE FENCING (CELLARS & PITS)

Exclosure Fencing

The operator will install and maintain exclosure fencing for all open well cellars to prevent access to public, livestock, and large forms of wildlife before and after drilling operations until the pit is free of fluids and the operator initiates backfilling. (For examples of exclosure fencing design, refer to BLM's Oil and Gas Gold Book, Exclosure Fence Illustrations, Figure 1, Page 18.)

G. ON LEASE ACCESS ROADS

Road Width

The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed twenty-five (25) feet.

Surfacing

Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements should be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

Crowning

Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

Ditching

Ditching shall be required on both sides of the road.

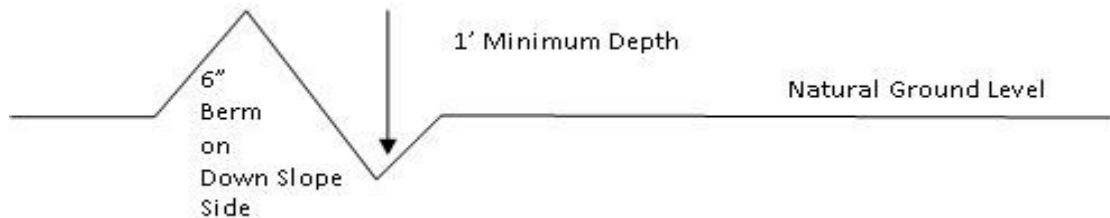
Turnouts

Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall conform to Figure 1; cross section and plans for typical road construction.

Drainage

Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill outslowing and insloping, leadoff ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.



All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches, but may be amended depending upon existing soil types and centerline road slope (in %);

Cattle guards

An appropriately sized cattle guard sufficient to carry out the project shall be installed and maintained at fence/road crossings. Any existing cattle guards on the access road route shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattle guards that are in place and are utilized during lease operations.

Fence Requirement

Where entry is granted across a fence line, the fence shall be braced and tied off on both sides of the passageway prior to cutting. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fences.

Public Access

Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.

Construction Steps

1. Salvage topsoil
2. Construct road

3. Redistribute topsoil
4. Revegetate slopes

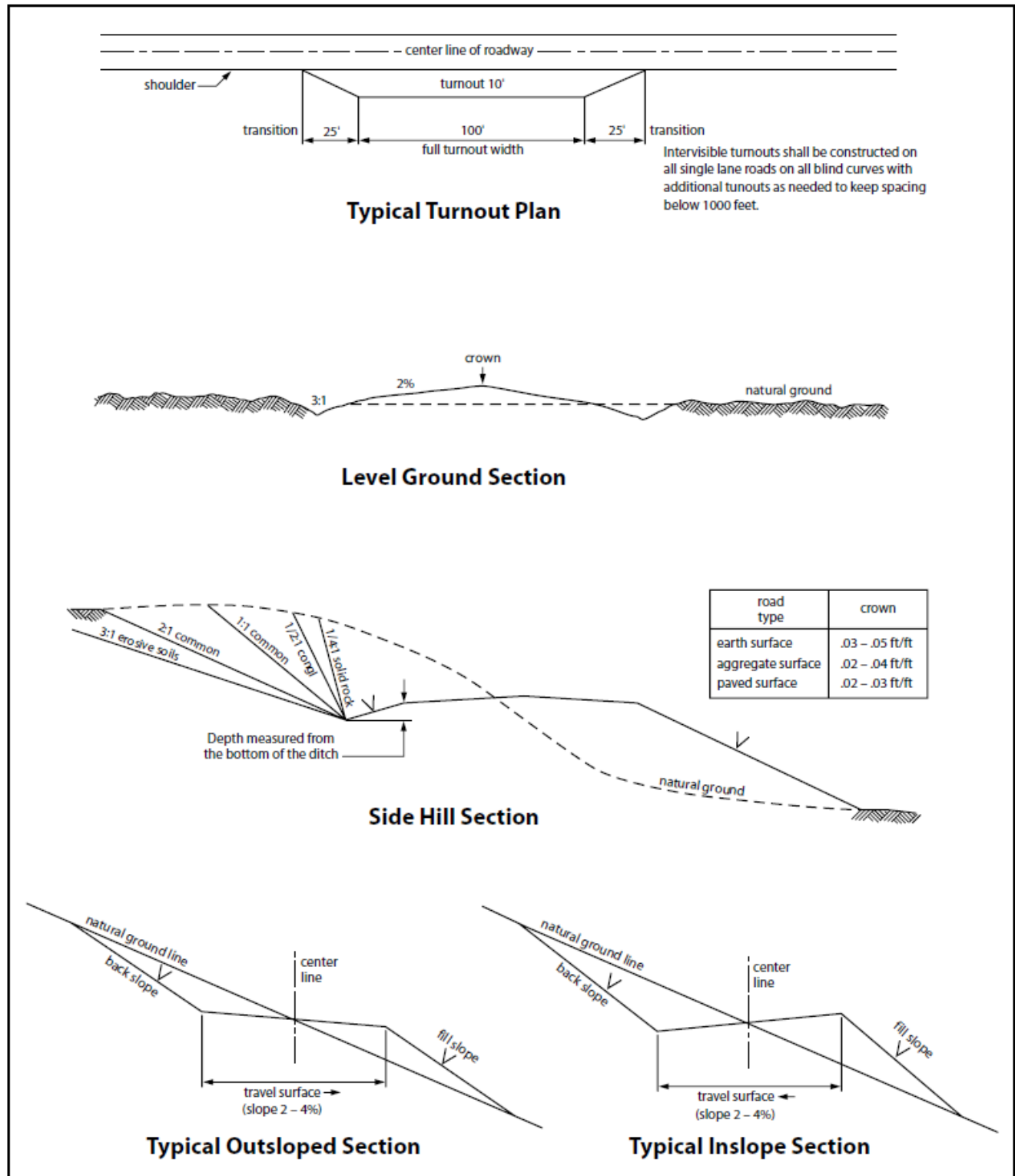


Figure 1. Cross-sections and plans for typical road sections representative of BLM resource or FS local and higher-class roads.

VII. PRODUCTION (POST DRILLING)

A. WELL STRUCTURES & FACILITIES

Placement of Production Facilities

Production facilities should be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

Exclosure Netting (Open-top Tanks)

Immediately following active drilling or completion operations, the operator will take actions necessary to prevent wildlife and livestock access, including avian wildlife, to all open-topped tanks that contain or have the potential to contain salinity sufficient to cause harm to wildlife or livestock, hydrocarbons, or Resource Conservation and Recovery Act of 1976-exempt hazardous substances. At a minimum, the operator will net, screen, or cover open-topped tanks to exclude wildlife and livestock and prevent mortality. If the operator uses netting, the operator will cover and secure the open portion of the tank to prevent wildlife entry. The operator will net, screen, or cover the tanks until the operator removes the tanks from the location or the tanks no longer contain substances that could be harmful to wildlife or livestock. Use a maximum netting mesh size of 1 ½ inches. The netting must not be in contact with fluids and must not have holes or gaps.

Chemical and Fuel Secondary Containment and Exclosure Screening

The operator will prevent all hazardous, poisonous, flammable, and toxic substances from coming into contact with soil and water. At a minimum, the operator will install and maintain an impervious secondary containment system for any tank or barrel containing hazardous, poisonous, flammable, or toxic substances sufficient to contain the contents of the tank or barrel and any drips, leaks, and anticipated precipitation. The operator will dispose of fluids within the containment system that do not meet applicable state or U. S. Environmental Protection Agency livestock water standards in accordance with state law; the operator must not drain the fluids to the soil or ground. The operator will design, construct, and maintain all secondary containment systems to prevent wildlife and livestock exposure to harmful substances. At a minimum, the operator will install effective wildlife and livestock exclosure systems such as fencing, netting, expanded metal mesh, lids, and grate covers. Use a maximum netting mesh size of 1 ½ inches.

Open-Vent Exhaust Stack Exclosures

The operator will construct, modify, equip, and maintain all open-vent exhaust stacks on production equipment to prevent birds and bats from entering, and to discourage perching, roosting, and nesting. (*Recommended exclosure structures on open-vent exhaust stacks are in the shape of a cone.*) Production equipment includes, but may not be limited to, tanks, heater-treaters, separators, dehydrators, flare stacks, in-line units, and compressor mufflers.

Containment Structures

Proposed production facilities such as storage tanks and other vessels will have a secondary containment structure that is constructed to hold the capacity of 1.5 times the largest tank, plus freeboard to account for precipitation, unless more stringent protective requirements are deemed necessary.

Painting Requirement

All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color, **Shale Green** from the BLM Standard Environmental Color Chart (CC-001: June 2008).

B. PIPELINES

BURIED PIPELINE STIPULATIONS

A copy of the application (Grant, APD, or Sundry Notice) and attachments, including conditions of approval, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The Holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et

seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.

4. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil or other pollutant, wherever found, shall be the responsibility of holder, regardless of fault. Upon failure of holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve holder of any responsibility as provided herein.

5. All construction and maintenance activity will be confined to the authorized right-of-way.

6. The pipeline will be buried with a minimum cover of 36 inches between the top of the pipe and ground level.

7. The maximum allowable disturbance for construction in this right-of-way will be 30 feet:

- Blading of vegetation within the right-of-way will be allowed: maximum width of blading operations will not exceed 20 feet. The trench is included in this area. (*Blading is defined as the complete removal of brush and ground vegetation.*)
- Clearing of brush species within the right-of-way will be allowed: maximum width of clearing operations will not exceed 30 feet. The trench and bladed area are included in this area. (*Clearing is defined as the removal of brush while leaving ground vegetation (grasses, weeds, etc.) intact. Clearing is best accomplished by holding the blade 4 to 6 inches above the ground surface.*)
- The remaining area of the right-of-way (if any) shall only be disturbed by compressing the vegetation. (*Compressing can be caused by vehicle tires, placement of equipment, etc.*)

8. The holder shall stockpile an adequate amount of topsoil where blading is allowed. The topsoil to be stripped is approximately ___6___ inches in depth. The topsoil will be segregated from other spoil piles from trench construction. The topsoil will be evenly distributed over the bladed area for the preparation of seeding.

9. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

10. Vegetation, soil, and rocks left as a result of construction or maintenance activity will be randomly scattered on this right-of-way and will not be left in rows, piles, or berms, unless otherwise approved by the Authorized Officer. The entire right-of-way shall be recontoured to match the surrounding landscape. The backfilled soil shall be compacted and a 6 inch berm will be left over the ditch line to allow for settling back to grade.

11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.

12. The holder will reseed all disturbed areas. Seeding will be done according to the attached seeding requirements, using the following seed mix.

☐ seed mixture 1

☐ seed mixture 3

☐ seed mixture 2

☐ seed mixture 4

☒ seed mixture 2/LPC

☐ Aplomado Falcon Mixture

13. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2.

14. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name,

BLM serial number, and the product being transported. All signs and information thereon will be posted in a permanent, conspicuous manner, and will be maintained in a legible condition for the life of the pipeline.

15. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder before maintenance begins. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway. As determined necessary during the life of the pipeline, the Authorized Officer may ask the holder to construct temporary deterrence structures.

16. Any cultural and/or paleontological resources (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

17. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes associated roads, pipeline corridor and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

18. Escape Ramps - The operator will construct and maintain pipeline/utility trenches [that are not otherwise fenced, screened, or netted] to prevent livestock, wildlife, and humans from becoming entrapped. At a minimum, the operator will construct and maintain escape ramps, ladders, or other methods of avian and terrestrial wildlife escape in the trenches according to the following criteria:

- a. Any trench left open for eight (8) hours or less is not required to have escape ramps; however, before the trench is backfilled, the contractor/operator shall inspect the trench for wildlife, remove all trapped wildlife, and release them at least 100 yards from the trench.
- b. For trenches left open for eight (8) hours or more, earthen escape ramps (built at no more than a 30 degree slope and spaced no more than 500 feet apart) shall be placed in the trench.

19. Special Stipulations:

Lesser Prairie-Chicken

Oil and gas activities will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

VIII. INTERIM RECLAMATION

During the life of the development, all disturbed areas not needed for active support of production operations should undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Within six (6) months of well completion, operators should work with BLM surface management specialists (Jim Amos: 575-234-5909) to devise the best strategies to reduce the size of the location. Interim reclamation should allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche is important to increasing the success of revegetating the site. Removed caliche that is free of contaminants may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

All disturbed areas after they have been satisfactorily prepared need to be reseeded with the seed mixture provided below.

Upon completion of interim reclamation, the operator shall submit a Sundry Notices and Reports on Wells, Subsequent Report of Reclamation (Form 3160-5).

IX. FINAL ABANDONMENT & RECLAMATION

At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored.

Earthwork for final reclamation must be completed within six (6) months of well plugging. All pads, pits, facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact.

After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided below. Seeding should be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (Jim Amos: 575-234-5909).

Seed Mixture for LPC Sand/Shinnery Sites

Holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed shall be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed shall be either certified or registered seed. The seed container shall be tagged in accordance with State law(s) and available for inspection by the Authorized Officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (smaller/heavier seeds have a tendency to drop the bottom of the drill and are planted first). Holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. Seeding shall be repeated until a satisfactory stand is established as determined by the Authorized Officer. Evaluation of growth may not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed* per acre:

<u>Species</u>	<u>lb/acre</u>
Plains Bristlegrass	5lbs/A
Sand Bluestem	5lbs/A
Little Bluestem	3lbs/A
Big Bluestem	6lbs/A
Plains Coreopsis	2lbs/A
Sand Dropseed	1lbs/A

*Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-	² Pool Code 97650	³ Pool Name WC Williams Sink; Bone Spring
⁴ Property Code	⁵ Property Name BIG EDDY UNIT 30E SKYWALKER	⁶ Well Number 105H
⁷ OGRID No. 260737	⁸ Operator Name XTO PERMIAN OPERATING, LLC.	⁹ Elevation 3,453'

¹⁰ Surface Location

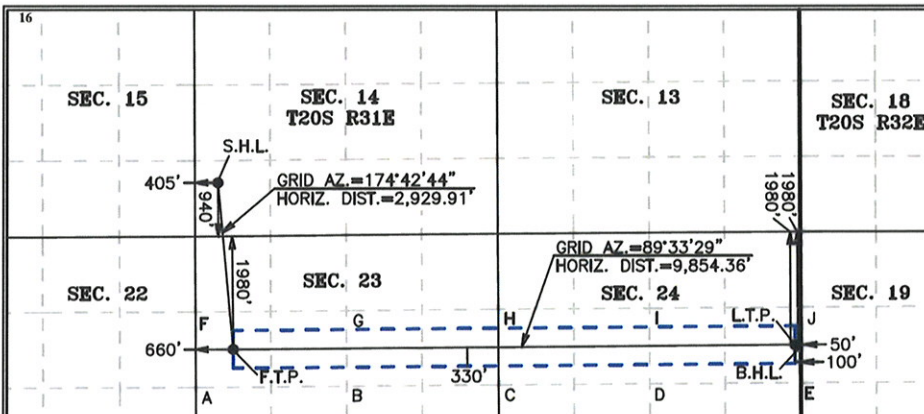
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	14	20 S	31 E		940	SOUTH	405	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	24	20 S	31 E		1,980	NORTH	50	EAST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Stephanie Rabadue 01/30/2019
Signature Date

Stephanie Rabadue

Printed Name

stephanie_rabadue@xtoenergy.com

E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

01-28-2019

Date of Survey

Signature and Seal of
Professional Surveyor:

MARK DILLON HARP 23786

Certificate Number



DH

2017081256

CORNER COORDINATES TABLE

NAD 27 NME

A - Y= 567,292.8 N, X= 649,548.8 E
B - Y= 567,315.0 N, X= 652,190.2 E
C - Y= 567,337.0 N, X= 654,821.6 E
D - Y= 567,353.9 N, X= 657,469.8 E
E - Y= 567,370.8 N, X= 660,112.7 E
F - Y= 568,614.9 N, X= 649,542.2 E
G - Y= 568,639.2 N, X= 652,185.3 E
H - Y= 568,661.6 N, X= 654,813.7 E
I - Y= 568,679.0 N, X= 657,464.1 E
J - Y= 568,695.2 N, X= 660,106.3 E

CORNER COORDINATES TABLE

NAD 83 NME

A - Y= 567,354.4 N, X= 690,728.6 E
B - Y= 567,376.6 N, X= 693,370.0 E
C - Y= 567,398.6 N, X= 696,001.4 E
D - Y= 567,415.5 N, X= 698,649.6 E
E - Y= 567,432.4 N, X= 701,292.5 E
F - Y= 568,676.5 N, X= 690,721.9 E
G - Y= 568,700.8 N, X= 693,365.1 E
H - Y= 568,723.3 N, X= 695,993.5 E
I - Y= 568,740.7 N, X= 698,643.9 E
J - Y= 568,756.9 N, X= 701,286.1 E

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐

Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number



APD ID: 10400039923

Submission Date: 05/15/2019

Highlighted data
reflects the most
recent changes

Operator Name: XTO PERMIAN OPERATING LLC

Well Name: BIG EDDY UNIT 30E SKYWALKER

Well Number: 105H

[Show Final Text](#)

Well Type: OIL WELL

Well Work Type: Drill

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
1	PERMIAN	3453	0	0	OTHER : Alluvium	NONE	N
2	RUSTLER	2763	686	686	SILTSTONE	USEABLE WATER	N
3	TOP SALT	2499	950	950	SALT	POTASH	N
4	BASE OF SALT	1480	1969	1969	SALT	POTASH	N
5	CAPITAN REEF	713	2736	2736	LIMESTONE	USEABLE WATER	N
6	DELAWARE	-568	4017	4017	SANDSTONE	OTHER,NATURAL GAS,OIL : Produced Water	N
7	BONE SPRING	-3922	7371	7371	SANDSTONE	OTHER,NATURAL GAS,OIL : Produced Water	N
8	BONE SPRING 1ST	-5128	8577	8577	SANDSTONE	OTHER,NATURAL GAS,OIL : Produced Water	N
9	BONE SPRING 2ND	-5883	9332	9332	SANDSTONE	OTHER,NATURAL GAS,OIL : Produced Water	Y

Section 2 - Blowout Prevention

Pressure Rating (PSI): 2M

Rating Depth: 820

Equipment: The blow out preventer equipment (BOP) on surface casing temporary wellhead will consist of a 21-1/4" minimum 2M Hydril.

Requesting Variance? YES

Variance request: A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors.

Testing Procedure: All BOP testing will be done by an independent service company. Annular pressure tests will be limited to 50% of the working pressure. When nipping up, the BOP test will be limited to 1500 psi. All BOP tests will include a low pressure test as per BLM regulations. The 2M BOP diagram is attached.

Choke Diagram Attachment:

BEU30_2MCM_20190312053134.pdf

BOP Diagram Attachment:

Operator Name: XTO PERMIAN OPERATING LLC

Well Name: BIG EDDY UNIT 30E SKYWALKER

Well Number: 105H

BEU30_2MCM_20190312053134.pdf

BEU30_2MBOP_20190312053147.pdf

Pressure Rating (PSI): 3M

Rating Depth: 9554

Equipment: The blow out preventer equipment (BOP) for this well consists of a 13-5/8" minimum 3M Hydril and a 13-5/8" minimum 3M Double Ram BOP.

Requesting Variance? YES

Variance request: A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors. XTO requests to utilize centralizers only in the curve after the KOP and only a minimum of one every other joint.

Testing Procedure: All BOP testing will be done by an independent service company. Annular pressure tests will be limited to 50% of the working pressure. When nipping up, the BOP test will be limited to 3,000 psi. All BOP tests will include a low pressure test as per BLM regulations. The 3M BOP diagram is attached. Blind rams will be function tested each trip, pipe rams will be function tested each day.

Choke Diagram Attachment:

BEU30_3MCM_20190218081411.pdf

BOP Diagram Attachment:

BEU30_3MBOP_20190218081426.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	24	18.625	NEW	API	N	0	820	0	820			820	H-40	87.5	ST&C	1.7	2.46	DRY	7.79	DRY	7.79
2	INTERMEDIATE	17.5	13.375	NEW	API	N	0	2170	0	2170			2170	J-55	54.5	ST&C	1.68	2.71	DRY	4.35	DRY	4.35
3	INTERMEDIATE	12.25	9.625	NEW	API	N	0	4060	0	4060			4060	J-55	40	LT&C	1.63	2.38	DRY	4.48	DRY	4.48
4	PRODUCTION	8.75	5.5	NEW	API	N	0	20207	0	9554			20207	P-110	17	BUTT	1.67	1.12	DRY	2.33	DRY	2.33

Operator Name: XTO PERMIAN OPERATING LLC

Well Name: BIG EDDY UNIT 30E SKYWALKER

Well Number: 105H

Casing Attachments

Casing ID: 1 **String Type:** SURFACE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

BEU30_Sky_105H_Csg_20190313103514.pdf

Casing ID: 2 **String Type:** INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

BEU30_Sky_105H_Csg_20190313103524.pdf

Casing ID: 3 **String Type:** INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

BEU30_Sky_105H_Csg_20190313103533.pdf

Operator Name: XTO PERMIAN OPERATING LLC

Well Name: BIG EDDY UNIT 30E SKYWALKER

Well Number: 105H

Casing Attachments

Casing ID: 4 **String Type:** PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

BEU30_Sky_105H_Csg_20190313103540.pdf

Section 4 - Cement

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	820	690	1.87	12.9	1290.3	100	EconoCem-HLTRRC	None
SURFACE	Tail				550	1.35	14.8	742.5	100	HalCem-C	2% CaCl
INTERMEDIATE	Lead		0	2170	1380	1.87	12.9	2580.6	100	EconoCem-HLTRRC	None
INTERMEDIATE	Tail				300	1.35	14.8	405	100	HalCem-C	2% CaCl
INTERMEDIATE	Lead		0	2270	580	1.88	12.9	1090.4	100	Halcem-C	2% CaCl
INTERMEDIATE	Tail				230	1.33	14.8	305.9	100	Halcem-C	2% CaCl
INTERMEDIATE	Lead	2270	2270	4060	420	1.88	12.9	789.6	100	EconoCem-HCL	2% CaCl
INTERMEDIATE	Tail				230	1.33	14.8	305.9	100	HalCem-C	2% CaCl
PRODUCTION	Lead		0	20207	650	2.69	10.5	1748.5	30	NeoCem	None
PRODUCTION	Tail				2300	1.61	13.2	3703	30	VersaCem	None

Operator Name: XTO PERMIAN OPERATING LLC

Well Name: BIG EDDY UNIT 30E SKYWALKER

Well Number: 105H

Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: The necessary mud products for weight addition and fluid loss control will be on location at all times.

Describe the mud monitoring system utilized: A Pason or Totco will be used to detect changes in loss or gain of mud volume.

Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
2170	4060	OTHER : FW	8.7	9							A mud test will be performed every 24 hours to determine: density, viscosity, strength, filtration and pH as necessary. Use available solids controls equipment to help keep mud weight down after mud up. Rig up solids control equipment to operate as a closed loop system
0	820	OTHER : FW/Native	8.4	8.7							A mud test will be performed every 24 hours to determine: density, viscosity, strength, filtration and pH as necessary. Use available solids controls equipment to help keep mud weight down after mud up. Rig up solids control equipment to operate as a closed loop system
4060	9554	OTHER : FW/Cut Brine/Polymer	9.1	9.2							A mud test will be performed every 24 hours to determine: density, viscosity, strength, filtration and pH as necessary. Use available solids controls equipment to help keep mud weight down after mud up. Rig up solids control equipment to operate

Operator Name: XTO PERMIAN OPERATING LLC

Well Name: BIG EDDY UNIT 30E SKYWALKER

Well Number: 105H

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
as a closed loop system											
820	2170	OTHER : Brine/Gel Sweeps	9.8	10.1							A mud test will be performed every 24 hours to determine: density, viscosity, strength, filtration and pH as necessary. Use available solids controls equipment to help keep mud weight down after mud up. Rig up solids control equipment to operate as a closed loop system

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

Open hole logging to include Density/Neutron/PE/Dual Laterlog/Spectral Gamma from kick-off point to intermediate casing shoe.

List of open and cased hole logs run in the well:

CBL,CNL,DS,GR

Coring operation description for the well:

No coring will take place on this well.

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 4570

Anticipated Surface Pressure: 2485.71

Anticipated Bottom Hole Temperature(F): 160

Anticipated abnormal pressures, temperatures, or potential geologic hazards? YES

Describe:

Potential loss of circulation through the Capitan Reef.

Contingency Plans geohazards description:

The necessary mud products for weight addition and fluid loss control will be on location at all times. A Pason or Totco will be used to detect changes in loss or gain of mud volume. A mud test will be performed every 24 hours to determine: density, viscosity, strength, filtration and pH as necessary. Use available solids controls equipment to help keep mud weight down after mud up. Rig up solids control equipment to operate as a closed loop system. Lost circulation could occur but is not expected to be a serious problem in this area and hole seepage will be compensated for by additions of small amounts of LCM in the drilling fluid.

Contingency Plans geohazards attachment:

Operator Name: XTO PERMIAN OPERATING LLC

Well Name: BIG EDDY UNIT 30E SKYWALKER

Well Number: 105H

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations plan:

BEU30_H2S_Dia_20190218114621.pdf

BEU30_H2S_20190218114648.pdf

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

BEU30_Sky_105H_DD_20190313104011.pdf

Other proposed operations facets description:

A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors.

XTO requests to utilize centralizers only in the curve after the KOP and only a minimum of one every other joint.

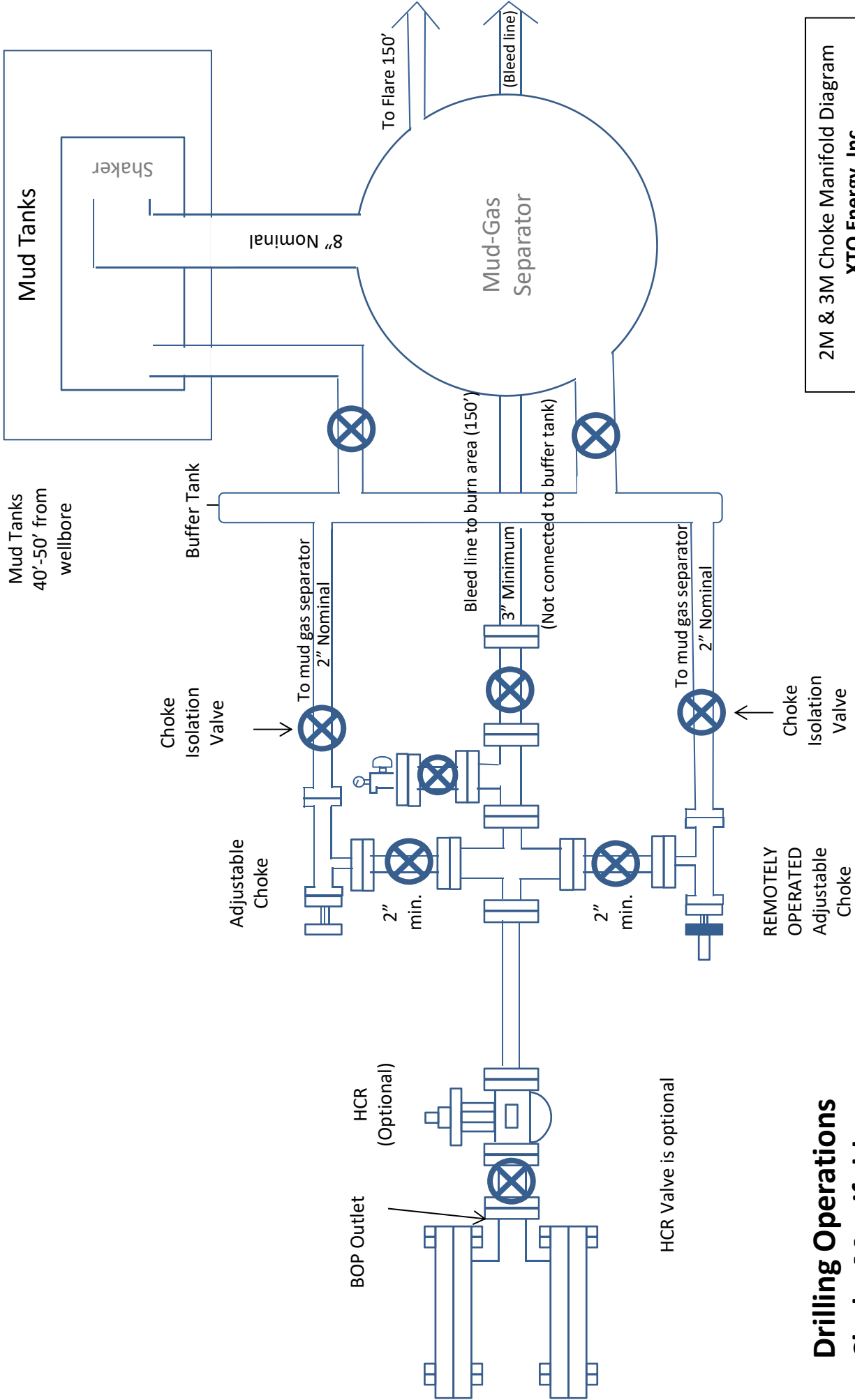
Other proposed operations facets attachment:

BEU30_MBS_20190312065701.pdf

BEU30_Sky_105H_GCP_20190313104022.pdf

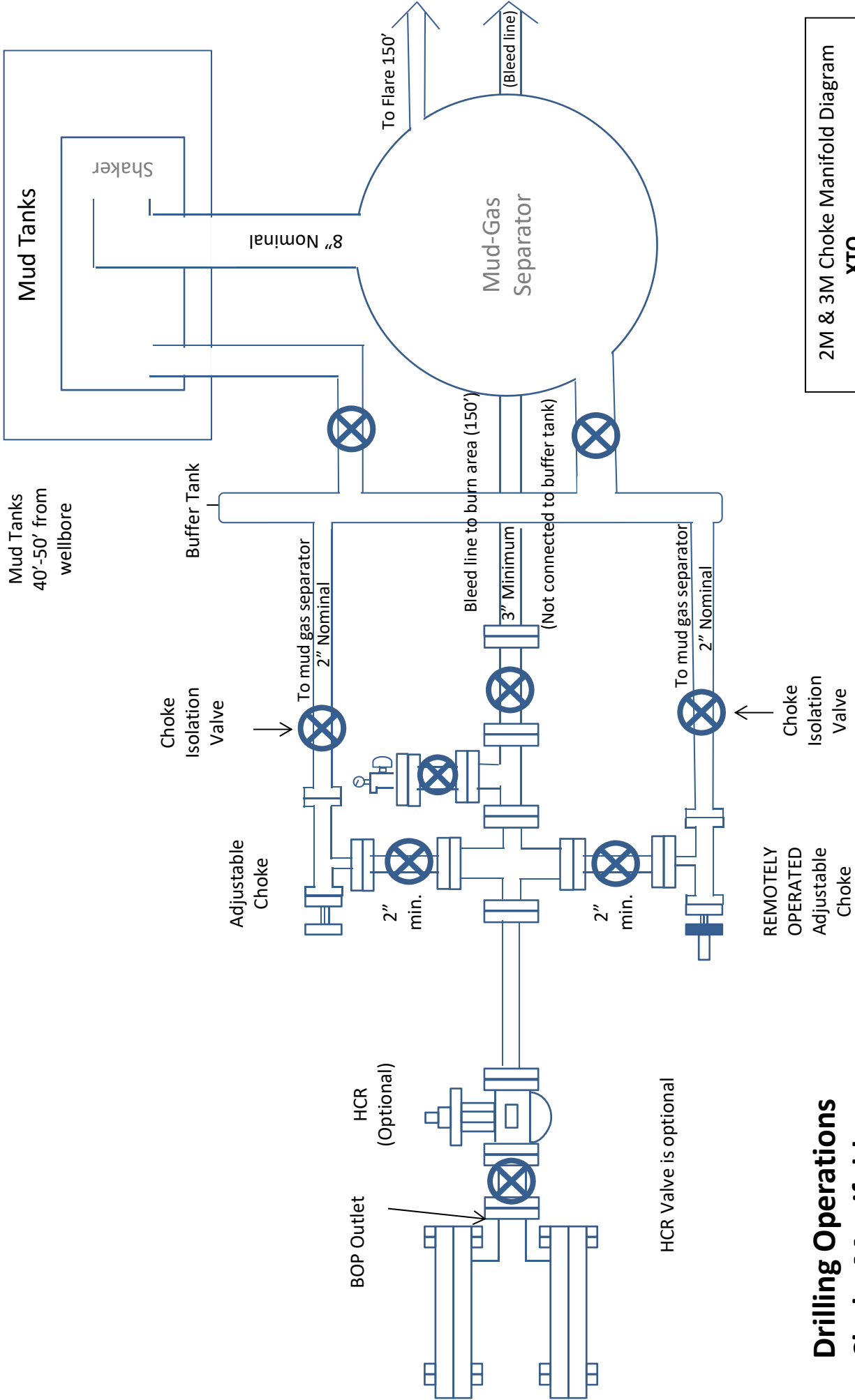
Other Variance attachment:

BEU30_FH_20190218114835.pdf



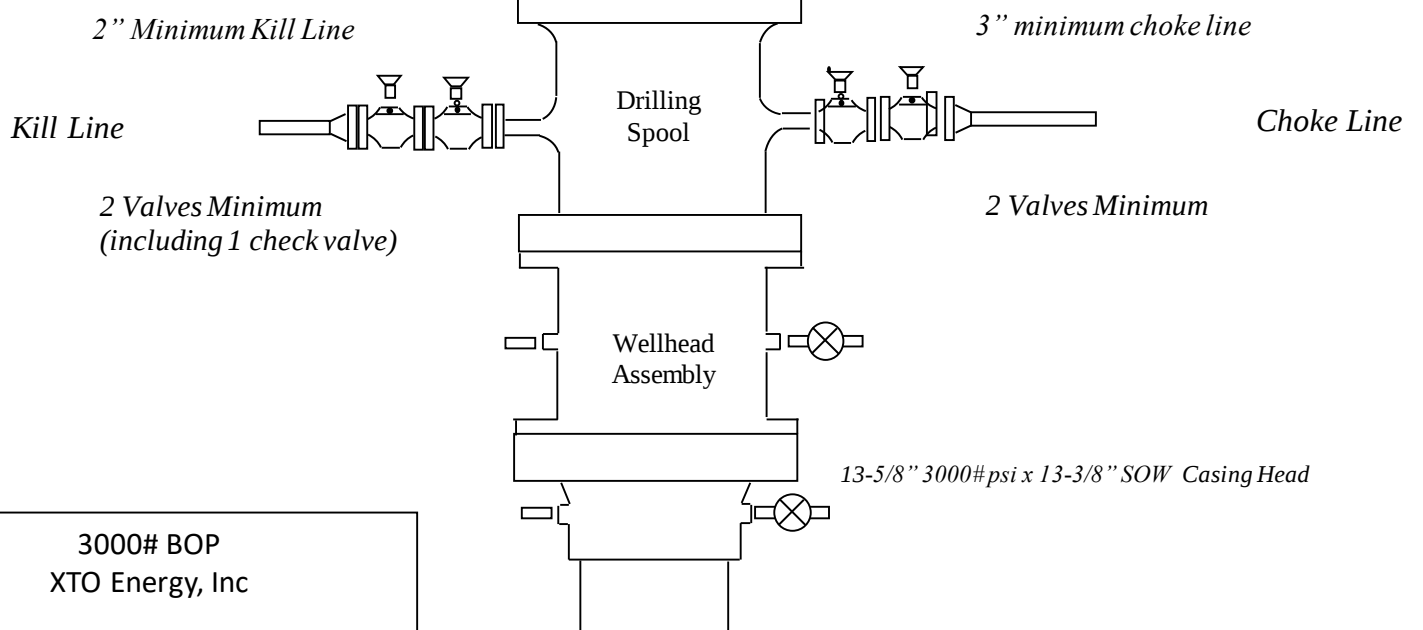
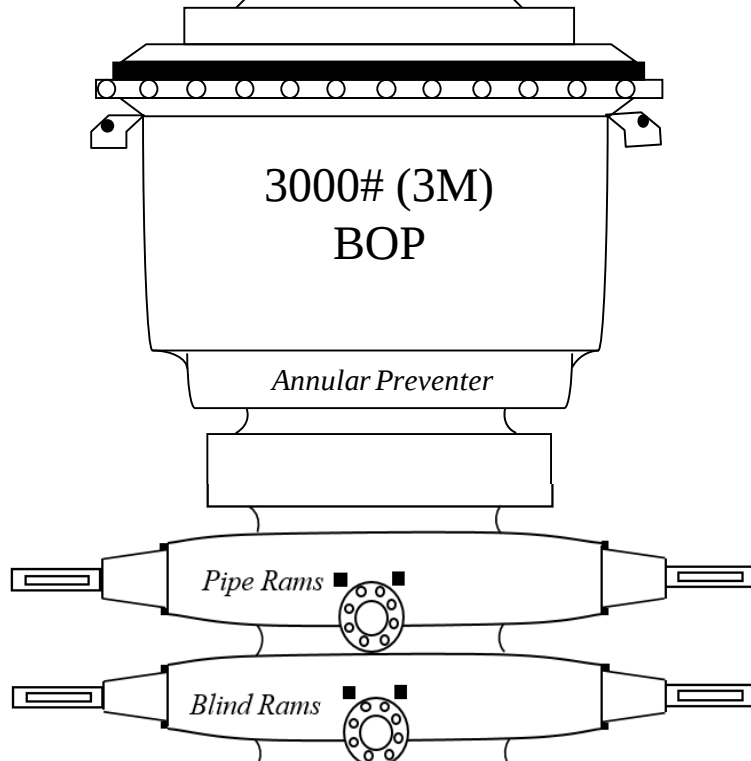
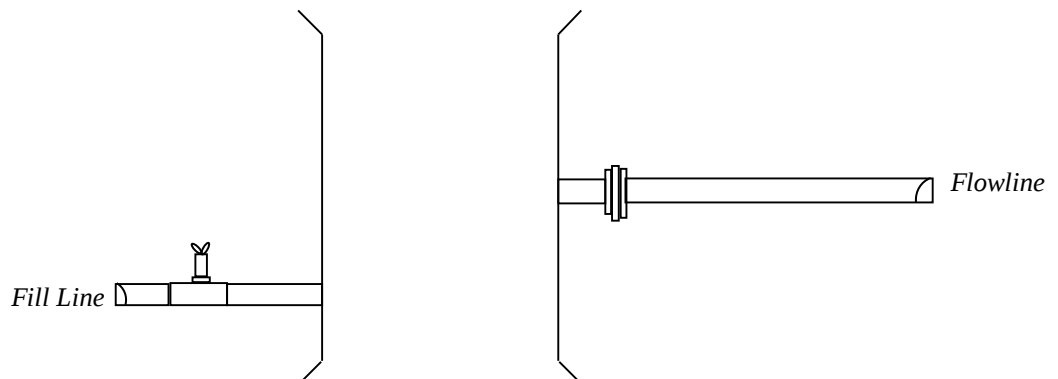
2M & 3M Choke Manifold Diagram
XTO Energy, Inc

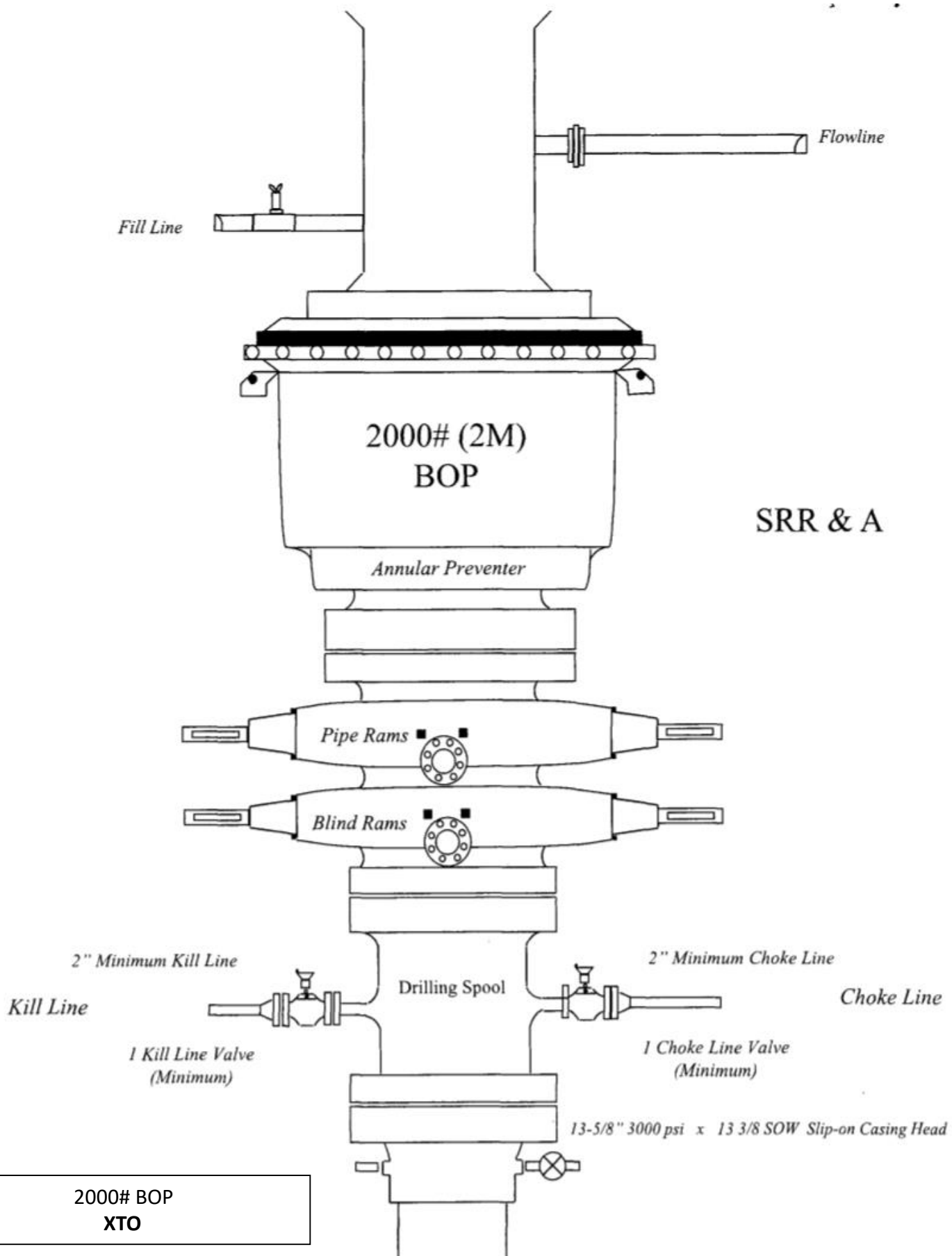
Drilling Operations
Choke Manifold
2M & 3M Service



2M & 3M Choke Manifold Diagram
XTO

Drilling Operations Choke Manifold 2M & 3M Service





Casing Design

Hole Size	Depth	OD Csg	Weight	Collar	Grade	New/Used	SF Burst	SF Collapse	SF Tension
24"	0' – 830'	18-5/8"	87.5#	STC	H-40	New	2.55	1.66	7.70
17-1/2"	0' – 2060'	13-3/8"	54.5#	STC	J-55	New	2.54	1.74	4.58
12-1/4"	0' – 4620'	9-5/8"	36#	LTC	J-55	New	1.42	1.85	2.72
8-3/4"	0' – 20207'	5-1/2"	17#	BTC	P-110	New	1.12	1.64	2.39

- XTO requests to utilize centralizers only in the curve after the KOP and only a minimum of one every other joint.
- 13-3/8" & 9-5/8" Collapse analyzed using 50% evacuation based on regional experience.
- 5-1/2" tension calculated using vertical hanging weight plus the lateral weight multiplied by a friction factor of 0.35

WELLHEAD:

Temporary Wellhead

- 18-5/8" SOW bottom x 21-1/4" 2M top flange.

Permanent Wellhead – GE RSH Multibowl System

A. Starting Head: 13-5/8" 5M top flange x 13-3/8" SOW bottom

B. Tubing Head: 13-5/8" 5M bottom flange x 7-1/16" 10M top flange

- Wellhead will be installed by manufacturer's representatives.
- Manufacturer will monitor welding process to ensure appropriate temperature of seal.
- Operator will test the 9-5/8" casing per BLM Onshore Order 2
- Wellhead manufacturer representative will not be present for BOP test plug installation



Prevailing Winds
Direction SW

H₂S Briefing Areas and Alarm Locations

Secondary
Egress

Access Road

Alternate H₂S
Briefing Area



Mudhouse

Closed Loop System

Steel Pit

Steel Pit



Pumps

120 ft.

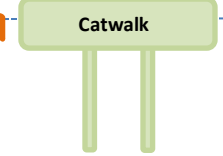
Flare line 150 ft. from wellbore

170 ft.

170 ft.



Rig



Catwalk

- Generator House
- Water Tank
- Water Tank
- Fuel Tank
- Parts House



H₂S Briefing Area

Housing

Housing

Housing

Housing

Legend

 Wellhead

 Wind Indicator

 Safe Briefing Area

 Self-Contained Breathing Apparatus (SCBA)

 H₂S Sensors

 H₂S Alarm

BOPCO, L.P.

6401 Holiday Hill Road
Midland, Tx 79707
(432) 683-2277

HYDROGEN SULFIDE (H₂S) CONTINGENCY PLAN

Assumed 100 ppm ROE = 3000'

100 ppm H₂S concentration shall trigger activation of this plan.

Emergency Procedures

In the event of a release of gas containing H₂S, the first responder(s) must

- Isolate the area and prevent entry by other persons into the 100 ppm ROE.
- Evacuate any public places encompassed by the 100 ppm ROE.
- Be equipped with H₂S monitors and air packs in order to control the release.
- Use the “buddy system” to ensure no injuries occur during the response
- Take precautions to avoid personal injury during this operation.
- Contact operator and/or local officials to aid in operation. See list of phone numbers attached.
- Have received training in the
 - o Detection of H₂S, and
 - o Measures for protection against the gas,
 - o Equipment used for protection and emergency response.

Ignition of Gas source

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO₂). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally, the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever this is an ignition of the gas.

Characteristics of H₂S and SO₂

Common Name	Chemical Formula	Specific Gravity	Threshold Limit	Hazardous Limit	Lethal Concentration
Hydrogen Sulfide	H ₂ S	1.189 Air = 1	10 ppm	100 ppm/hr	600 ppm
Sulfur Dioxide	SO ₂	2.21 Air = 1	2 ppm	N/A	1000 ppm

Contacting Authorities

BOPCO, L.P. personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available including directions to site. The following call list of essential and potential responders has been prepared for use during a release. (Operator Name)'s response must be in coordination with the State of New Mexico's "Hazardous Materials Emergency Response Plan" (HMER).

CARLSBAD OFFICE – EDDY & LEA COUNTIES

3104 E. Greene St., Carlsbad, NM 88220
Carlsbad, NM

575-887-7329

BOPCO, L.P. PERSONNEL:

Kendall Decker, Drilling Manager	903-521-6477
Milton Turman, Drilling Superintendent	817-524-5107
Jeff Raines, Construction Foreman	432-557-3159
Toady Sanders, EH & S Manager	903-520-1601
Wes McSpadden, Production Foreman	575-441-1147

SHERIFF DEPARTMENTS:

Eddy County	575-887-7551
Lea County	575-396-3611

NEW MEXICO STATE POLICE:

575-392-5588

FIRE DEPARTMENTS:

	911
Carlsbad	575-885-2111
Eunice	575-394-2111
Hobbs	575-397-9308
Jal	575-395-2221
Lovington	575-396-2359

HOSPITALS:

	911
Carlsbad Medical Emergency	575-885-2111
Eunice Medical Emergency	575-394-2112
Hobbs Medical Emergency	575-397-9308
Jal Medical Emergency	575-395-2221
Lovington Medical Emergency	575-396-2359

AGENT NOTIFICATIONS:

For Lea County:

Bureau of Land Management – Hobbs	575-393-3612
New Mexico Oil Conservation Division – Hobbs	575-393-6161

For Eddy County:

Bureau of Land Management - Carlsbad	575-234-5972
New Mexico Oil Conservation Division - Artesia	575-748-1283



XTO Energy

Eddy County, NM (NAD-27)

BEU 30E Skywalker

105H

OH

Plan: PERMIT

Standard Planning Report

06 February, 2019



Project: Eddy County, NM (NAD-27)
Site: BEU 30E Skywalker
Well: 105H
Wellbore: OH
Design: PERMIT

WELL DETAILS: 105H

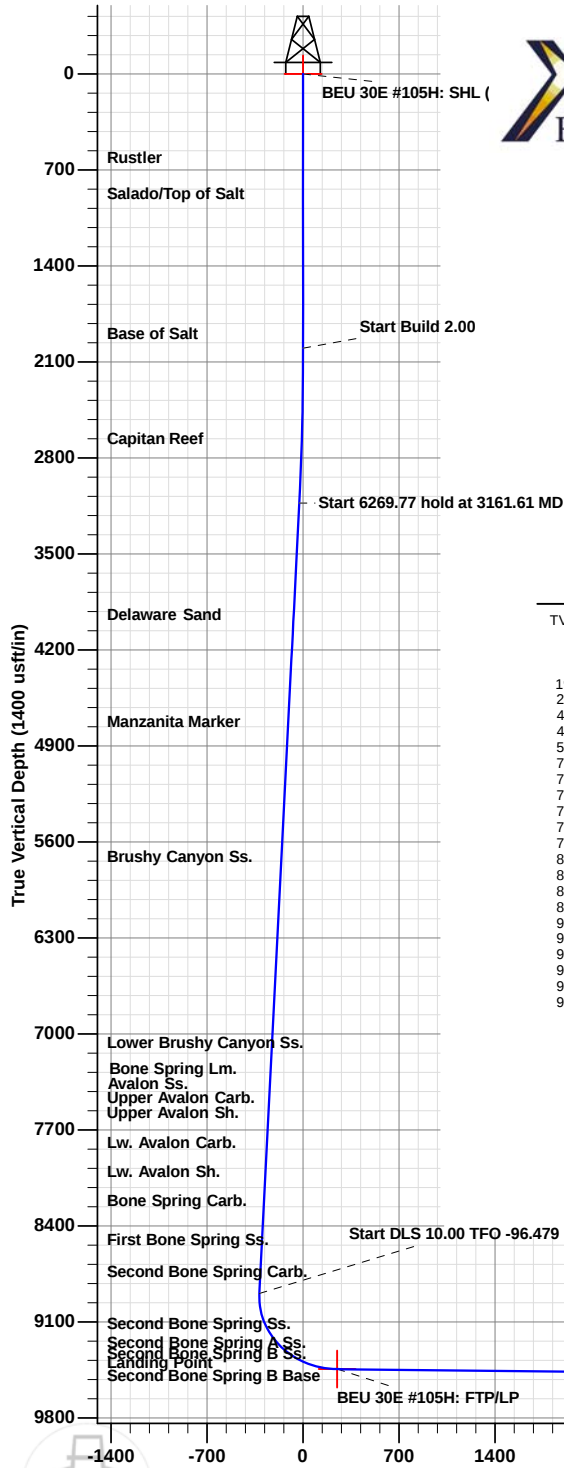
Rig Name:		RKB=25 @ 3474.00usft		Ground Level: 3449.00	
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	570880.90	649935.50	32.568516	-103.846638

SECTION DETAILS

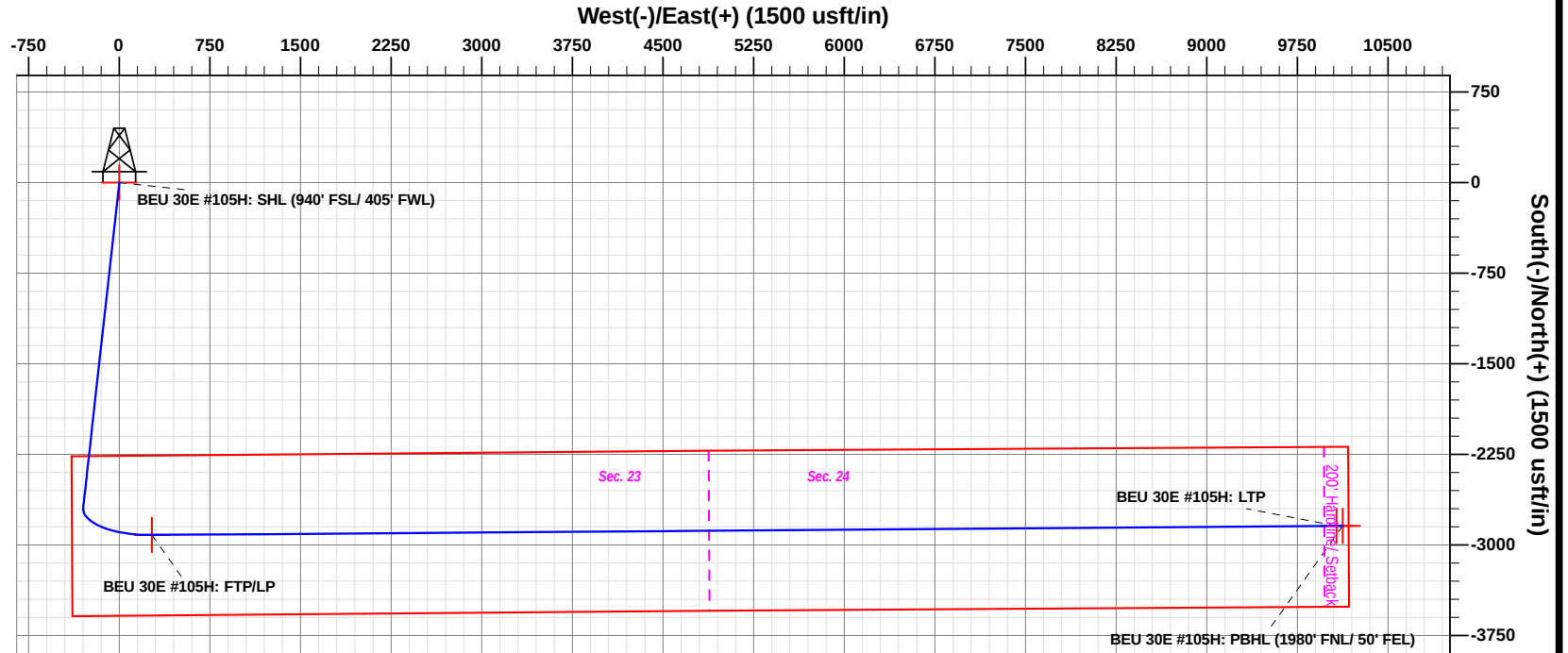
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000	0.00
2	2000.00	0.00	0.00	2000.00	0.00	0.00	0.00	0.005	0.00
3	3161.61	23.23	186.33	3130.04	-230.88	-25.61	2.00	186.331	-27.39
4	9431.38	23.23	186.33	8891.42	-2688.95	-298.33	0.00	0.000	-318.97
5	10352.16	89.36	89.56	9444.00	-2917.30	269.90	10.00	-96.479	247.49
6	20157.16	89.36	89.56	9553.44	-2841.69	10074.00	0.00	0.000	10051.88
7	20207.17	89.36	89.56	9554.00	-2841.30	10124.00	0.00	0.000	10101.88

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
BEU 30E #105H: SHL (940' FSL/ 405' FWL)	0.00	0.00	0.00	570880.90	649935.50	32.568516	-103.846638	Point
BEU 30E #105H: FTP/LP	9444.00	-2917.30	269.90	567963.60	650205.40	32.560494	-103.845805	Point
BEU 30E #105H: LTP	9553.44	-2841.60	10074.00	568039.30	660009.50	32.560575	-103.813983	Point
BEU 30E #105H: PBHL (1980' FNL/ 50' FEL)	9554.00	-2841.30	10124.00	568039.60	660059.50	32.560575	-103.813821	Point



FORMATION TOP DETAILS	
TVDPath	Formation
0.00	Alluvium
686.00	Rustler
950.00	Salado/Top of Salt
1969.00	Base of Salt
2736.00	Capitan Reef
4017.00	Delaware Sand
4802.00	Manzanita Marker
5785.00	Brushy Canyon Ss.
7139.00	Lower Brushy Canyon Ss.
7371.00	Bone Spring Lm.
7533.00	Avalon Ss.
7550.00	Upper Avalon Carb.
7600.00	Upper Avalon Sh.
7868.00	Lw. Avalon Carb.
8080.00	Lw. Avalon Sh.
8290.00	Bone Spring Carb.
8577.00	First Bone Spring Ss.
8811.00	Second Bone Spring Carb.
9189.00	Second Bone Spring Ss.
9324.00	Second Bone Spring A Ss.
9409.00	Second Bone Spring B Ss.
9444.00	Landing Point
9479.00	Second Bone Spring B Base
9554.00	TD



PROJECT DETAILS: Eddy County, NM (NAD-27)
Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: New Mexico East 3001
System Datum: Mean Sea Level

Vertical Section at 89.56° (1400 usft/in)

Plan: PERMIT (105H/OH)

Created By: Matthew May Date: 13:58, February 06 2019

The customer should only rely on this document after independently verifying all paths, targets, coordinates, lease and hard lines represented. Any decisions made or wells drilled utilizing this or any other information supplied by Prototype are at the sole risk and responsibility of the customer.



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well 105H
Company:	XTO Energy	TVD Reference:	RKB=25 @ 3474.00usft
Project:	Eddy County, NM (NAD-27)	MD Reference:	RKB=25 @ 3474.00usft
Site:	BEU 30E Skywalker	North Reference:	Grid
Well:	105H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PERMIT		

Project	Eddy County, NM (NAD-27)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site		BEU 30E Skywalker				
Site Position:		Northing:	571,481.50 usft	Latitude:	32.570166	
From:	Map	Easting:	649,992.30 usft	Longitude:	-103.846445	
Position Uncertainty:		0.00 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.262 °

Well	105H					
Well Position	+N-S	-600.60 usft	Northing:	570,880.90 usft	Latitude:	32.568516
	+E-W	-56.80 usft	Easting:	649,935.50 usft	Longitude:	-103.846638
Position Uncertainty		0.00 usft	Wellhead Elevation:	0.00 usft	Ground Level:	3,449.00 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	2/4/2019	6.931	60.313	47,944

Design	PERMIT			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	89.56

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000	
2,000.00	0.00	0.01	2,000.00	0.00	0.00	0.00	0.00	0.00	0.005	
3,161.61	23.23	186.33	3,130.04	-230.88	-25.61	2.00	2.00	0.00	186.331	
9,431.38	23.23	186.33	8,891.42	-2,688.95	-298.33	0.00	0.00	0.00	0.000	
10,352.16	89.36	89.56	9,444.00	-2,917.30	269.90	10.00	7.18	-10.51	-96.479	BEU 30E #105H: F
20,157.16	89.36	89.56	9,553.44	-2,841.69	10,074.00	0.00	0.00	0.00	0.000	BEU 30E #105H: L
20,207.17	89.36	89.56	9,554.00	-2,841.30	10,124.00	0.00	0.00	0.00	0.000	BEU 30E #105H: P



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Project:	Eddy County, NM (NAD-27)	MD Reference:	RKB=25 @ 3474.00usft
Site:	BEU 30E Skywalker	North Reference:	Grid
Well:	105H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PERMIT		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Alluvium - BEU 30E #105H: SHL (940' FSL/ 405' FWL)									
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
686.00	0.00	0.00	686.00	0.00	0.00	0.00	0.00	0.00	0.00
Rustler									
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
950.00	0.00	0.00	950.00	0.00	0.00	0.00	0.00	0.00	0.00
Salado/Top of Salt									
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00
1,969.00	0.00	0.00	1,969.00	0.00	0.00	0.00	0.00	0.00	0.00
Base of Salt									
2,000.00	0.00	0.01	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00
2,100.00	2.00	186.33	2,099.98	-1.73	-0.19	-0.21	2.00	2.00	0.00
2,200.00	4.00	186.33	2,199.84	-6.94	-0.77	-0.82	2.00	2.00	0.00
2,300.00	6.00	186.33	2,299.45	-15.60	-1.73	-1.85	2.00	2.00	0.00
2,400.00	8.00	186.33	2,398.70	-27.71	-3.07	-3.29	2.00	2.00	0.00
2,500.00	10.00	186.33	2,497.47	-43.26	-4.80	-5.13	2.00	2.00	0.00
2,600.00	12.00	186.33	2,595.62	-62.22	-6.90	-7.38	2.00	2.00	0.00
2,700.00	14.00	186.33	2,693.06	-84.58	-9.38	-10.03	2.00	2.00	0.00
2,744.35	14.89	186.33	2,736.00	-95.57	-10.60	-11.34	2.00	2.00	0.00
Capitan Reef									
2,800.00	16.00	186.33	2,789.64	-110.30	-12.24	-13.08	2.00	2.00	0.00
2,900.00	18.00	186.33	2,885.27	-139.36	-15.46	-16.53	2.00	2.00	0.00
3,000.00	20.00	186.33	2,979.82	-171.71	-19.05	-20.37	2.00	2.00	0.00
3,100.00	22.00	186.33	3,073.17	-207.33	-23.00	-24.59	2.00	2.00	0.00
3,161.61	23.23	186.33	3,130.04	-230.88	-25.61	-27.39	2.00	2.00	0.00
3,200.00	23.23	186.33	3,165.32	-245.93	-27.28	-29.17	0.00	0.00	0.00
3,300.00	23.23	186.33	3,257.21	-285.13	-31.63	-33.82	0.00	0.00	0.00
3,400.00	23.23	186.33	3,349.10	-324.34	-35.98	-38.47	0.00	0.00	0.00
3,500.00	23.23	186.33	3,440.99	-363.54	-40.33	-43.12	0.00	0.00	0.00
3,600.00	23.23	186.33	3,532.88	-402.75	-44.68	-47.77	0.00	0.00	0.00
3,700.00	23.23	186.33	3,624.77	-441.96	-49.03	-52.43	0.00	0.00	0.00
3,800.00	23.23	186.33	3,716.67	-481.16	-53.38	-57.08	0.00	0.00	0.00
3,900.00	23.23	186.33	3,808.56	-520.37	-57.73	-61.73	0.00	0.00	0.00
4,000.00	23.23	186.33	3,900.45	-559.57	-62.08	-66.38	0.00	0.00	0.00
4,100.00	23.23	186.33	3,992.34	-598.78	-66.43	-71.03	0.00	0.00	0.00
4,126.84	23.23	186.33	4,017.00	-609.30	-67.60	-72.28	0.00	0.00	0.00



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Project:	Eddy County, NM (NAD-27)	MD Reference:	RKB=25 @ 3474.00usft
Site:	BEU 30E Skywalker	North Reference:	Grid
Well:	105H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PERMIT		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
Delaware Sand									
4,200.00	23.23	186.33	4,084.23	-637.98	-70.78	-75.68	0.00	0.00	0.00
4,300.00	23.23	186.33	4,176.12	-677.19	-75.13	-80.33	0.00	0.00	0.00
4,400.00	23.23	186.33	4,268.01	-716.39	-79.48	-84.98	0.00	0.00	0.00
4,500.00	23.23	186.33	4,359.91	-755.60	-83.83	-89.63	0.00	0.00	0.00
4,600.00	23.23	186.33	4,451.80	-794.80	-88.18	-94.28	0.00	0.00	0.00
4,700.00	23.23	186.33	4,543.69	-834.01	-92.53	-98.93	0.00	0.00	0.00
4,800.00	23.23	186.33	4,635.58	-873.21	-96.88	-103.58	0.00	0.00	0.00
4,900.00	23.23	186.33	4,727.47	-912.42	-101.23	-108.23	0.00	0.00	0.00
4,981.11	23.23	186.33	4,802.00	-944.22	-104.76	-112.00	0.00	0.00	0.00
Manzanita Marker									
5,000.00	23.23	186.33	4,819.36	-951.62	-105.58	-112.88	0.00	0.00	0.00
5,100.00	23.23	186.33	4,911.25	-990.83	-109.93	-117.53	0.00	0.00	0.00
5,200.00	23.23	186.33	5,003.15	-1,030.03	-114.28	-122.18	0.00	0.00	0.00
5,300.00	23.23	186.33	5,095.04	-1,069.24	-118.63	-126.83	0.00	0.00	0.00
5,400.00	23.23	186.33	5,186.93	-1,108.44	-122.98	-131.48	0.00	0.00	0.00
5,500.00	23.23	186.33	5,278.82	-1,147.65	-127.33	-136.14	0.00	0.00	0.00
5,600.00	23.23	186.33	5,370.71	-1,186.85	-131.68	-140.79	0.00	0.00	0.00
5,700.00	23.23	186.33	5,462.60	-1,226.06	-136.03	-145.44	0.00	0.00	0.00
5,800.00	23.23	186.33	5,554.49	-1,265.26	-140.37	-150.09	0.00	0.00	0.00
5,900.00	23.23	186.33	5,646.39	-1,304.47	-144.72	-154.74	0.00	0.00	0.00
6,000.00	23.23	186.33	5,738.28	-1,343.68	-149.07	-159.39	0.00	0.00	0.00
6,050.85	23.23	186.33	5,785.00	-1,363.61	-151.29	-161.75	0.00	0.00	0.00
Brushy Canyon Ss.									
6,100.00	23.23	186.33	5,830.17	-1,382.88	-153.42	-164.04	0.00	0.00	0.00
6,200.00	23.23	186.33	5,922.06	-1,422.09	-157.77	-168.69	0.00	0.00	0.00
6,300.00	23.23	186.33	6,013.95	-1,461.29	-162.12	-173.34	0.00	0.00	0.00
6,400.00	23.23	186.33	6,105.84	-1,500.50	-166.47	-177.99	0.00	0.00	0.00
6,500.00	23.23	186.33	6,197.73	-1,539.70	-170.82	-182.64	0.00	0.00	0.00
6,600.00	23.23	186.33	6,289.63	-1,578.91	-175.17	-187.29	0.00	0.00	0.00
6,700.00	23.23	186.33	6,381.52	-1,618.11	-179.52	-191.94	0.00	0.00	0.00
6,800.00	23.23	186.33	6,473.41	-1,657.32	-183.87	-196.59	0.00	0.00	0.00
6,900.00	23.23	186.33	6,565.30	-1,696.52	-188.22	-201.24	0.00	0.00	0.00
7,000.00	23.23	186.33	6,657.19	-1,735.73	-192.57	-205.89	0.00	0.00	0.00
7,100.00	23.23	186.33	6,749.08	-1,774.93	-196.92	-210.54	0.00	0.00	0.00
7,200.00	23.23	186.33	6,840.97	-1,814.14	-201.27	-215.20	0.00	0.00	0.00
7,300.00	23.23	186.33	6,932.87	-1,853.34	-205.62	-219.85	0.00	0.00	0.00
7,400.00	23.23	186.33	7,024.76	-1,892.55	-209.97	-224.50	0.00	0.00	0.00
7,500.00	23.23	186.33	7,116.65	-1,931.75	-214.32	-229.15	0.00	0.00	0.00
7,524.32	23.23	186.33	7,139.00	-1,941.29	-215.38	-230.28	0.00	0.00	0.00
Lower Brushy Canyon Ss.									
7,600.00	23.23	186.33	7,208.54	-1,970.96	-218.67	-233.80	0.00	0.00	0.00
7,700.00	23.23	186.33	7,300.43	-2,010.16	-223.02	-238.45	0.00	0.00	0.00
7,776.80	23.23	186.33	7,371.00	-2,040.27	-226.36	-242.02	0.00	0.00	0.00
Bone Spring Lm.									
7,800.00	23.23	186.33	7,392.32	-2,049.37	-227.37	-243.10	0.00	0.00	0.00
7,900.00	23.23	186.33	7,484.21	-2,088.57	-231.72	-247.75	0.00	0.00	0.00
7,953.09	23.23	186.33	7,533.00	-2,109.39	-234.03	-250.22	0.00	0.00	0.00
Avalon Ss.									
7,971.59	23.23	186.33	7,550.00	-2,116.64	-234.83	-251.08	0.00	0.00	0.00
Upper Avalon Carb.									
8,000.00	23.23	186.33	7,576.11	-2,127.78	-236.07	-252.40	0.00	0.00	0.00
8,026.00	23.23	186.33	7,600.00	-2,137.97	-237.20	-253.61	0.00	0.00	0.00



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Site:	BEU 30E Skywalker	North Reference:	Grid
Well:	105H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PERMIT		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
Upper Avalon Sh.									
8,100.00	23.23	186.33	7,668.00	-2,166.98	-240.42	-257.05	0.00	0.00	0.00
8,200.00	23.23	186.33	7,759.89	-2,206.19	-244.77	-261.70	0.00	0.00	0.00
8,300.00	23.23	186.33	7,851.78	-2,245.39	-249.12	-266.35	0.00	0.00	0.00
8,317.65	23.23	186.33	7,868.00	-2,252.32	-249.88	-267.17	0.00	0.00	0.00
Lw. Avalon Carb.									
8,400.00	23.23	186.33	7,943.67	-2,284.60	-253.47	-271.00	0.00	0.00	0.00
8,500.00	23.23	186.33	8,035.56	-2,323.81	-257.81	-275.65	0.00	0.00	0.00
8,548.36	23.23	186.33	8,080.00	-2,342.76	-259.92	-277.90	0.00	0.00	0.00
Lw. Avalon Sh.									
8,600.00	23.23	186.33	8,127.45	-2,363.01	-262.16	-280.30	0.00	0.00	0.00
8,700.00	23.23	186.33	8,219.35	-2,402.22	-266.51	-284.95	0.00	0.00	0.00
8,776.89	23.23	186.33	8,290.00	-2,432.36	-269.86	-288.53	0.00	0.00	0.00
Bone Spring Carb.									
8,800.00	23.23	186.33	8,311.24	-2,441.42	-270.86	-289.60	0.00	0.00	0.00
8,900.00	23.23	186.33	8,403.13	-2,480.63	-275.21	-294.25	0.00	0.00	0.00
9,000.00	23.23	186.33	8,495.02	-2,519.83	-279.56	-298.91	0.00	0.00	0.00
9,089.21	23.23	186.33	8,577.00	-2,554.81	-283.44	-303.05	0.00	0.00	0.00
First Bone Spring Ss.									
9,100.00	23.23	186.33	8,586.91	-2,559.04	-283.91	-303.56	0.00	0.00	0.00
9,200.00	23.23	186.33	8,678.80	-2,598.24	-288.26	-308.21	0.00	0.00	0.00
9,300.00	23.23	186.33	8,770.69	-2,637.45	-292.61	-312.86	0.00	0.00	0.00
9,343.86	23.23	186.33	8,811.00	-2,654.64	-294.52	-314.90	0.00	0.00	0.00
Second Bone Spring Carb.									
9,400.00	23.23	186.33	8,862.59	-2,676.65	-296.96	-317.51	0.00	0.00	0.00
9,431.38	23.23	186.33	8,891.42	-2,688.95	-298.33	-318.97	0.00	0.00	0.00
9,450.00	23.09	181.61	8,908.54	-2,696.26	-298.83	-319.53	10.00	-0.75	-25.36
9,500.00	23.42	168.95	8,954.51	-2,715.82	-297.20	-318.05	10.00	0.65	-25.32
9,550.00	24.71	157.08	9,000.19	-2,735.21	-291.23	-312.22	10.00	2.59	-23.73
9,600.00	26.83	146.65	9,045.24	-2,754.27	-280.95	-302.09	10.00	4.25	-20.86
9,650.00	29.61	137.84	9,089.31	-2,772.87	-266.44	-287.73	10.00	5.55	-17.62
9,700.00	32.87	130.52	9,132.07	-2,790.85	-247.83	-269.25	10.00	6.53	-14.64
9,750.00	36.49	124.45	9,173.19	-2,808.09	-225.24	-246.79	10.00	7.24	-12.15
9,769.86	38.00	122.32	9,189.00	-2,814.70	-215.20	-236.81	10.00	7.62	-10.70
Second Bone Spring Ss.									
9,800.00	40.37	119.36	9,212.36	-2,824.45	-198.85	-220.53	10.00	7.84	-9.83
9,850.00	44.43	115.04	9,249.28	-2,839.81	-168.86	-190.66	10.00	8.13	-8.64
9,900.00	48.64	111.31	9,283.68	-2,854.05	-135.50	-157.42	10.00	8.41	-7.45
9,950.00	52.95	108.05	9,315.28	-2,867.06	-99.03	-121.04	10.00	8.62	-6.54
9,964.69	54.23	107.16	9,324.00	-2,870.63	-87.75	-109.80	10.00	8.73	-6.05
Second Bone Spring A Ss.									
10,000.00	57.34	105.13	9,343.85	-2,878.74	-59.71	-81.82	10.00	8.80	-5.73
10,050.00	61.80	102.49	9,369.17	-2,889.01	-17.86	-40.04	10.00	8.91	-5.28
10,100.00	66.30	100.07	9,391.05	-2,897.78	26.22	3.97	10.00	9.00	-4.85
10,149.03	70.74	97.85	9,409.00	-2,904.86	71.27	48.96	10.00	9.07	-4.53
Second Bone Spring B Ss.									
10,150.00	70.83	97.80	9,409.32	-2,904.99	72.18	49.87	10.00	9.10	-4.40
10,200.00	75.39	95.66	9,423.84	-2,910.59	119.68	97.33	10.00	9.12	-4.28
10,250.00	79.97	93.61	9,434.51	-2,914.52	168.36	145.97	10.00	9.16	-4.11
10,300.00	84.56	91.61	9,441.24	-2,916.77	217.83	195.43	10.00	9.18	-3.99
10,352.16	89.36	89.56	9,444.00	-2,917.30	269.90	247.49	10.00	9.20	-3.93
Landing Point - BEU 30E #105H: FTP/LP									



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well 105H
Company:	XTO Energy	TVD Reference:	RKB=25 @ 3474.00usft
Project:	Eddy County, NM (NAD-27)	MD Reference:	RKB=25 @ 3474.00usft
Site:	BEU 30E Skywalker	North Reference:	Grid
Well:	105H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PERMIT		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,400.00	89.36	89.56	9,444.53	-2,916.93	317.74	295.33	0.00	0.00	0.00
10,500.00	89.36	89.56	9,445.65	-2,916.16	417.73	395.32	0.00	0.00	0.00
10,600.00	89.36	89.56	9,446.77	-2,915.39	517.72	495.31	0.00	0.00	0.00
10,700.00	89.36	89.56	9,447.88	-2,914.62	617.71	595.31	0.00	0.00	0.00
10,800.00	89.36	89.56	9,449.00	-2,913.85	717.70	695.30	0.00	0.00	0.00
10,900.00	89.36	89.56	9,450.12	-2,913.08	817.69	795.30	0.00	0.00	0.00
11,000.00	89.36	89.56	9,451.23	-2,912.30	917.68	895.29	0.00	0.00	0.00
11,100.00	89.36	89.56	9,452.35	-2,911.53	1,017.67	995.28	0.00	0.00	0.00
11,200.00	89.36	89.56	9,453.46	-2,910.76	1,117.66	1,095.28	0.00	0.00	0.00
11,300.00	89.36	89.56	9,454.58	-2,909.99	1,217.65	1,195.27	0.00	0.00	0.00
11,400.00	89.36	89.56	9,455.70	-2,909.22	1,317.64	1,295.26	0.00	0.00	0.00
11,500.00	89.36	89.56	9,456.81	-2,908.45	1,417.64	1,395.26	0.00	0.00	0.00
11,600.00	89.36	89.56	9,457.93	-2,907.68	1,517.63	1,495.25	0.00	0.00	0.00
11,700.00	89.36	89.56	9,459.04	-2,906.91	1,617.62	1,595.25	0.00	0.00	0.00
11,800.00	89.36	89.56	9,460.16	-2,906.13	1,717.61	1,695.24	0.00	0.00	0.00
11,900.00	89.36	89.56	9,461.28	-2,905.36	1,817.60	1,795.23	0.00	0.00	0.00
12,000.00	89.36	89.56	9,462.39	-2,904.59	1,917.59	1,895.23	0.00	0.00	0.00
12,100.00	89.36	89.56	9,463.51	-2,903.82	2,017.58	1,995.22	0.00	0.00	0.00
12,200.00	89.36	89.56	9,464.63	-2,903.05	2,117.57	2,095.21	0.00	0.00	0.00
12,300.00	89.36	89.56	9,465.74	-2,902.28	2,217.56	2,195.21	0.00	0.00	0.00
12,400.00	89.36	89.56	9,466.86	-2,901.51	2,317.55	2,295.20	0.00	0.00	0.00
12,500.00	89.36	89.56	9,467.97	-2,900.74	2,417.54	2,395.20	0.00	0.00	0.00
12,600.00	89.36	89.56	9,469.09	-2,899.97	2,517.53	2,495.19	0.00	0.00	0.00
12,700.00	89.36	89.56	9,470.21	-2,899.19	2,617.52	2,595.18	0.00	0.00	0.00
12,800.00	89.36	89.56	9,471.32	-2,898.42	2,717.52	2,695.18	0.00	0.00	0.00
12,900.00	89.36	89.56	9,472.44	-2,897.65	2,817.51	2,795.17	0.00	0.00	0.00
13,000.00	89.36	89.56	9,473.55	-2,896.88	2,917.50	2,895.17	0.00	0.00	0.00
13,100.00	89.36	89.56	9,474.67	-2,896.11	3,017.49	2,995.16	0.00	0.00	0.00
13,200.00	89.36	89.56	9,475.79	-2,895.34	3,117.48	3,095.15	0.00	0.00	0.00
13,300.00	89.36	89.56	9,476.90	-2,894.57	3,217.47	3,195.15	0.00	0.00	0.00
13,400.00	89.36	89.56	9,478.02	-2,893.80	3,317.46	3,295.14	0.00	0.00	0.00
13,487.84	89.36	89.56	9,479.00	-2,893.12	3,405.30	3,382.98	0.00	0.00	0.00
Second Bone Spring B Base									
13,500.00	89.36	89.56	9,479.14	-2,893.02	3,417.45	3,395.13	0.00	0.00	0.00
13,600.00	89.36	89.56	9,480.25	-2,892.25	3,517.44	3,495.13	0.00	0.00	0.00
13,700.00	89.36	89.56	9,481.37	-2,891.48	3,617.43	3,595.12	0.00	0.00	0.00
13,800.00	89.36	89.56	9,482.48	-2,890.71	3,717.42	3,695.12	0.00	0.00	0.00
13,900.00	89.36	89.56	9,483.60	-2,889.94	3,817.41	3,795.11	0.00	0.00	0.00
14,000.00	89.36	89.56	9,484.72	-2,889.17	3,917.41	3,895.10	0.00	0.00	0.00
14,100.00	89.36	89.56	9,485.83	-2,888.40	4,017.40	3,995.10	0.00	0.00	0.00
14,200.00	89.36	89.56	9,486.95	-2,887.63	4,117.39	4,095.09	0.00	0.00	0.00
14,300.00	89.36	89.56	9,488.07	-2,886.86	4,217.38	4,195.08	0.00	0.00	0.00
14,400.00	89.36	89.56	9,489.18	-2,886.08	4,317.37	4,295.08	0.00	0.00	0.00
14,500.00	89.36	89.56	9,490.30	-2,885.31	4,417.36	4,395.07	0.00	0.00	0.00
14,600.00	89.36	89.56	9,491.41	-2,884.54	4,517.35	4,495.07	0.00	0.00	0.00
14,700.00	89.36	89.56	9,492.53	-2,883.77	4,617.34	4,595.06	0.00	0.00	0.00
14,800.00	89.36	89.56	9,493.65	-2,883.00	4,717.33	4,695.05	0.00	0.00	0.00
14,900.00	89.36	89.56	9,494.76	-2,882.23	4,817.32	4,795.05	0.00	0.00	0.00
15,000.00	89.36	89.56	9,495.88	-2,881.46	4,917.31	4,895.04	0.00	0.00	0.00
15,100.00	89.36	89.56	9,496.99	-2,880.69	5,017.30	4,995.03	0.00	0.00	0.00
15,200.00	89.36	89.56	9,498.11	-2,879.91	5,117.29	5,095.03	0.00	0.00	0.00
15,300.00	89.36	89.56	9,499.23	-2,879.14	5,217.29	5,195.02	0.00	0.00	0.00
15,400.00	89.36	89.56	9,500.34	-2,878.37	5,317.28	5,295.02	0.00	0.00	0.00
15,500.00	89.36	89.56	9,501.46	-2,877.60	5,417.27	5,395.01	0.00	0.00	0.00



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well 105H
Company:	XTO Energy	TVD Reference:	RKB=25 @ 3474.00usft
Project:	Eddy County, NM (NAD-27)	MD Reference:	RKB=25 @ 3474.00usft
Site:	BEU 30E Skywalker	North Reference:	Grid
Well:	105H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PERMIT		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
15,600.00	89.36	89.56	9,502.58	-2,876.83	5,517.26	5,495.00	0.00	0.00	0.00
15,700.00	89.36	89.56	9,503.69	-2,876.06	5,617.25	5,595.00	0.00	0.00	0.00
15,800.00	89.36	89.56	9,504.81	-2,875.29	5,717.24	5,694.99	0.00	0.00	0.00
15,900.00	89.36	89.56	9,505.92	-2,874.52	5,817.23	5,794.98	0.00	0.00	0.00
16,000.00	89.36	89.56	9,507.04	-2,873.74	5,917.22	5,894.98	0.00	0.00	0.00
16,100.00	89.36	89.56	9,508.16	-2,872.97	6,017.21	5,994.97	0.00	0.00	0.00
16,200.00	89.36	89.56	9,509.27	-2,872.20	6,117.20	6,094.97	0.00	0.00	0.00
16,300.00	89.36	89.56	9,510.39	-2,871.43	6,217.19	6,194.96	0.00	0.00	0.00
16,400.00	89.36	89.56	9,511.51	-2,870.66	6,317.18	6,294.95	0.00	0.00	0.00
16,500.00	89.36	89.56	9,512.62	-2,869.89	6,417.18	6,394.95	0.00	0.00	0.00
16,600.00	89.36	89.56	9,513.74	-2,869.12	6,517.17	6,494.94	0.00	0.00	0.00
16,700.00	89.36	89.56	9,514.85	-2,868.35	6,617.16	6,594.93	0.00	0.00	0.00
16,800.00	89.36	89.56	9,515.97	-2,867.58	6,717.15	6,694.93	0.00	0.00	0.00
16,900.00	89.36	89.56	9,517.09	-2,866.80	6,817.14	6,794.92	0.00	0.00	0.00
17,000.00	89.36	89.56	9,518.20	-2,866.03	6,917.13	6,894.92	0.00	0.00	0.00
17,100.00	89.36	89.56	9,519.32	-2,865.26	7,017.12	6,994.91	0.00	0.00	0.00
17,200.00	89.36	89.56	9,520.43	-2,864.49	7,117.11	7,094.90	0.00	0.00	0.00
17,300.00	89.36	89.56	9,521.55	-2,863.72	7,217.10	7,194.90	0.00	0.00	0.00
17,400.00	89.36	89.56	9,522.67	-2,862.95	7,317.09	7,294.89	0.00	0.00	0.00
17,500.00	89.36	89.56	9,523.78	-2,862.18	7,417.08	7,394.88	0.00	0.00	0.00
17,600.00	89.36	89.56	9,524.90	-2,861.41	7,517.07	7,494.88	0.00	0.00	0.00
17,700.00	89.36	89.56	9,526.02	-2,860.63	7,617.06	7,594.87	0.00	0.00	0.00
17,800.00	89.36	89.56	9,527.13	-2,859.86	7,717.06	7,694.87	0.00	0.00	0.00
17,900.00	89.36	89.56	9,528.25	-2,859.09	7,817.05	7,794.86	0.00	0.00	0.00
18,000.00	89.36	89.56	9,529.36	-2,858.32	7,917.04	7,894.85	0.00	0.00	0.00
18,100.00	89.36	89.56	9,530.48	-2,857.55	8,017.03	7,994.85	0.00	0.00	0.00
18,200.00	89.36	89.56	9,531.60	-2,856.78	8,117.02	8,094.84	0.00	0.00	0.00
18,300.00	89.36	89.56	9,532.71	-2,856.01	8,217.01	8,194.84	0.00	0.00	0.00
18,400.00	89.36	89.56	9,533.83	-2,855.24	8,317.00	8,294.83	0.00	0.00	0.00
18,500.00	89.36	89.56	9,534.95	-2,854.47	8,416.99	8,394.82	0.00	0.00	0.00
18,600.00	89.36	89.56	9,536.06	-2,853.69	8,516.98	8,494.82	0.00	0.00	0.00
18,700.00	89.36	89.56	9,537.18	-2,852.92	8,616.97	8,594.81	0.00	0.00	0.00
18,800.00	89.36	89.56	9,538.29	-2,852.15	8,716.96	8,694.80	0.00	0.00	0.00
18,900.00	89.36	89.56	9,539.41	-2,851.38	8,816.95	8,794.80	0.00	0.00	0.00
19,000.00	89.36	89.56	9,540.53	-2,850.61	8,916.95	8,894.79	0.00	0.00	0.00
19,100.00	89.36	89.56	9,541.64	-2,849.84	9,016.94	8,994.79	0.00	0.00	0.00
19,200.00	89.36	89.56	9,542.76	-2,849.07	9,116.93	9,094.78	0.00	0.00	0.00
19,300.00	89.36	89.56	9,543.87	-2,848.30	9,216.92	9,194.77	0.00	0.00	0.00
19,400.00	89.36	89.56	9,544.99	-2,847.52	9,316.91	9,294.77	0.00	0.00	0.00
19,500.00	89.36	89.56	9,546.11	-2,846.75	9,416.90	9,394.76	0.00	0.00	0.00
19,600.00	89.36	89.56	9,547.22	-2,845.98	9,516.89	9,494.75	0.00	0.00	0.00
19,700.00	89.36	89.56	9,548.34	-2,845.21	9,616.88	9,594.75	0.00	0.00	0.00
19,800.00	89.36	89.56	9,549.46	-2,844.44	9,716.87	9,694.74	0.00	0.00	0.00
19,900.00	89.36	89.56	9,550.57	-2,843.67	9,816.86	9,794.74	0.00	0.00	0.00
20,000.00	89.36	89.56	9,551.69	-2,842.90	9,916.85	9,894.73	0.00	0.00	0.00
20,100.00	89.36	89.56	9,552.80	-2,842.13	10,016.84	9,994.72	0.00	0.00	0.00
20,157.16	89.36	89.56	9,553.44	-2,841.69	10,074.00	10,051.88	0.00	0.00	0.00
BEU 30E #105H: LTP									
20,207.17	89.36	89.56	9,554.00	-2,841.30	10,124.00	10,101.88	0.00	0.00	0.00
TD - BEU 30E #105H: PBHL (1980' FNL/ 50' FEL)									



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well 105H
Company:	XTO Energy	TVD Reference:	RKB=25 @ 3474.00usft
Project:	Eddy County, NM (NAD-27)	MD Reference:	RKB=25 @ 3474.00usft
Site:	BEU 30E Skywalker	North Reference:	Grid
Well:	105H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PERMIT		

Design Targets

Target Name

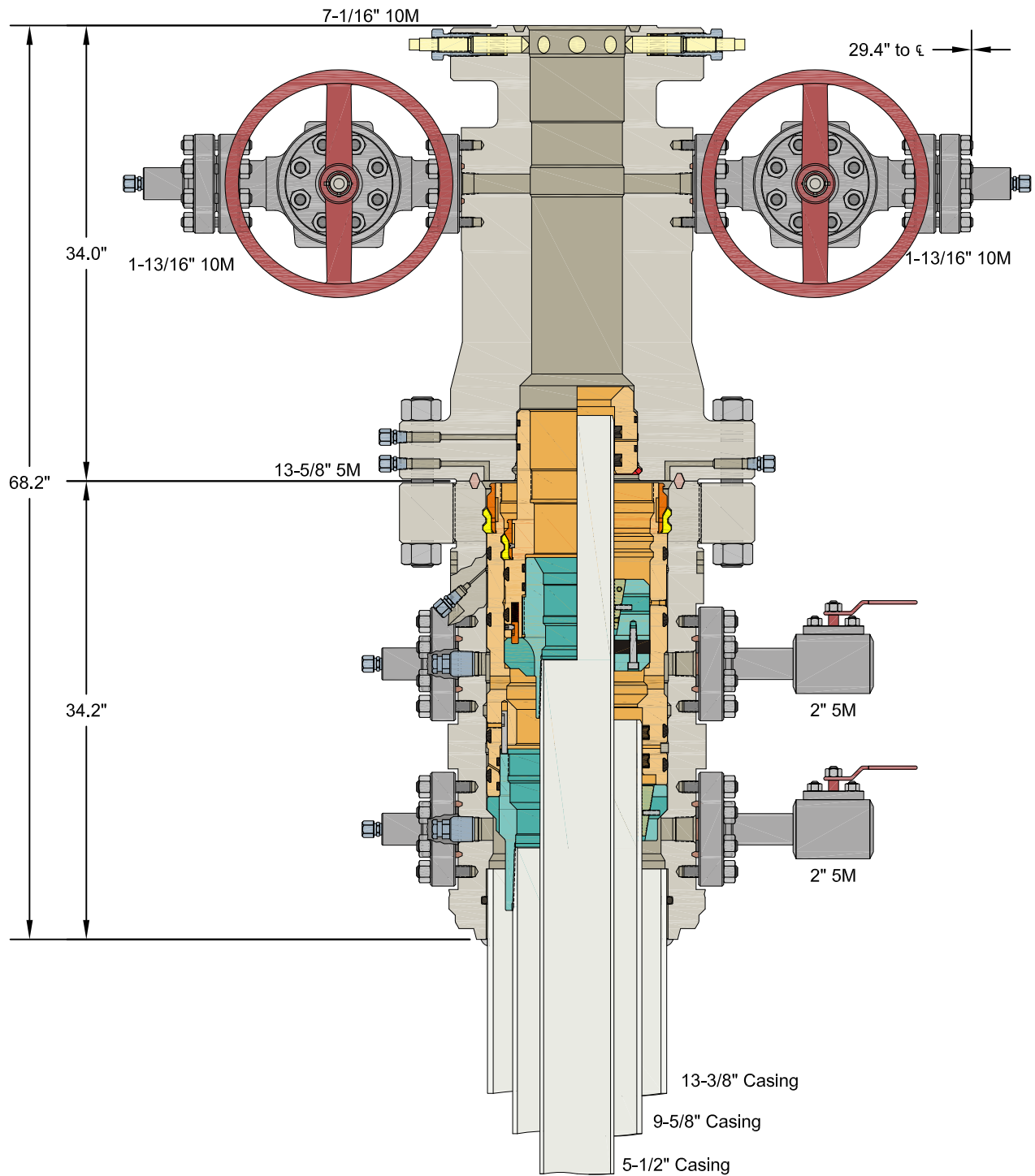
- hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
BEU 30E #105H: SHL - plan hits target center - Point	0.00	0.01	0.00	0.00	0.00	570,880.90	649,935.50	32.568516	-103.846638
BEU 30E #105H: FTP - plan hits target center - Point	0.00	0.01	9,444.00	-2,917.30	269.90	567,963.60	650,205.40	32.560494	-103.845805
BEU 30E #105H: LTP - plan misses target center by 0.09usft at 20157.16usft MD (9553.44 TVD, -2841.69 N, 10074.00 E) - Point	0.00	0.01	9,553.44	-2,841.60	10,074.00	568,039.30	660,009.50	32.560575	-103.813984
BEU 30E #105H: PBI - plan hits target center - Point	0.00	0.01	9,554.00	-2,841.30	10,124.00	568,039.60	660,059.50	32.560575	-103.813821

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
0.00	0.00	Alluvium			
686.00	686.00	Rustler			
950.00	950.00	Salado/Top of Salt			
1,969.00	1,969.00	Base of Salt			
2,744.35	2,736.00	Capitan Reef			
4,126.84	4,017.00	Delaware Sand			
4,981.11	4,802.00	Manzanita Marker			
6,050.85	5,785.00	Brushy Canyon Ss.			
7,524.32	7,139.00	Lower Brushy Canyon Ss.			
7,776.80	7,371.00	Bone Spring Lm.			
7,953.09	7,533.00	Avalon Ss.			
7,971.59	7,550.00	Upper Avalon Carb.			
8,026.00	7,600.00	Upper Avalon Sh.			
8,317.65	7,868.00	Lw. Avalon Carb.			
8,548.36	8,080.00	Lw. Avalon Sh.			
8,776.89	8,290.00	Bone Spring Carb.			
9,089.21	8,577.00	First Bone Spring Ss.			
9,343.86	8,811.00	Second Bone Spring Carb.			
9,769.86	9,189.00	Second Bone Spring Ss.			
9,964.69	9,324.00	Second Bone Spring A Ss.			
10,149.03	9,409.00	Second Bone Spring B Ss.			
10,352.16	9,444.00	Landing Point			
13,487.84	9,479.00	Second Bone Spring B Base			
20,207.17	9,554.00	TD			



GE Oil & Gas



ALL DIMENSIONS ARE APPROXIMATE

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XTO ENERGY, INC.

13-3/8" x 9-5/8" x 5-1/2" 10M RSH-2 Wellhead
Assembly, With T-EBS-F Tubing Head

DRAWN

VJK

16FEB17

APPRV

KN

16FEB17

FOR REFERENCE ONLY

DRAWING NO.

10012842

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit Original
to Appropriate
District Office

GAS CAPTURE PLAN

Date: 01/30/2019

☒ Original

Operator & OGRID No.: XTO Permian Operating, LLC [260737]

☐ Amended - Reason for Amendment: _____

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
Big Eddy Unit 30E Skywalker 105H		M-14-20S-31E	940'FSL & 405'FWL	2500 MCF/D	Sold	CTB Connected

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to DCP Midstream and will be connected to DCP Midstream low/high pressure gathering system located in Eddy County, New Mexico. It will require 0' of pipeline to connect the facility to low/high pressure gathering system. XTO Permian Operating, LLC, provides (periodically) to DCP Midstream a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, XTO Permian Operating, LLC, and DCP Midstream have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at DCP Midstream Processing Plant located in Sec._19_, Twn._19S_, Rng._32E_, Eddy County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on DCP Midstream system at that time. Based on current information, it is XTO Permian Operating, LLC's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
 - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
 - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
 - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines



GATES E & S NORTH AMERICA, INC
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CORPUS CHRISTI, TEXAS 78405

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WEB: www.gates.com

GRADE D PRESSURE TEST CERTIFICATE

Customer:	AUSTIN DISTRIBUTING	Test Date:	6/8/2014
Customer Ref.:	PENDING	Hose Serial No.:	D-060814-1
Invoice No.:	201709	Created By:	NORMA
Product Description:	FD3-042-0R41/16.5KFLGE/E LE		
End Filling 1:	4 1/16 in. SK FLG	End Filling 2:	4 1/16 in. SK FLG
Gates Part No.:	4274-6001	Assembly Code:	L33090011513D-060814-1
Working Pressure:	5,000 PSI	Test Pressure:	7,500 PSI

Gates E & S North America, Inc. certifies that the following hose assembly has been tested to the hydrostatic test per API Spec 7K/Q1, Fifth Edition, June 2010, Test pressure 9.6.7 and per Table 9 to 7,500 psi in accordance with this product number. Hose burst pressure 9.6.7.2 exceeds the minimum of 2.5 times the working pressure per Table 9.

Quality:	Signature:	Quality:	Signature:
Date:	6/8/2014	Date:	6/8/2014
Technical Supervisor:	Signature:	Technical Supervisor:	Signature:
PRODUCTION	6/8/2014	PRODUCTION	6/8/2014

