Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-46685

5. Indicate Type of Lease FEDERAL ✓ STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Cyclone Federal SWD

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ✓ SWD

8. Well Number 1

2. Name of Operator: Permian Oilfield Partners LLC

9. OGRID Number 328259

3. Address of Operator: PO Box 3329, Hobbs, NM 88241

10. Pool name or Wildcat: SWD; DEVONIAN-SILURIAN

4. Well Location
Unit Letter H : 1494 feet from the North line and 291 feet from the East line
Section 11 Township 25S Range 32E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3544' RKB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NMOCD Order #R-20883 requires that a BH pressure measurement representative of the open hole completion be measured prior to commencing injection. The top of the Devonian formation was encountered @ 17366', and 7 5/8" casing shoe is @ 17380' (wireline log depths).

Permian Oilfield Partners LLC ran electronic pressure gauges in subject well on 3/7/2020 and obtained the following data: Depth 18585', pressure 8493.9 psia, gradient .457 psi/ft, maximum temperature 259.6 deg F.

Spud Date: 1/21/2020 Rig Release Date: 3/11/2020

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gary E Fisher TITLE President DATE 3/13/2020

Type or print name Gary E Fisher E-mail address: gfisher@popmidstream.com PHONE: 817-606-7630

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):