

03/03/31 Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-46334
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No. E052290011
7. Lease Name or Unit Agreement Name LOS MEDANOS 36-23-30
8. Well Number 708H
9. OGRID Number 005380
10. Pool name or Wildcat WC-015 G-06 S233036D; BONE SPRING
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3401 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [ ] Other [ ]
2. Name of Operator XTO ENERGY INC. Operator not Correct
3. Address of Operator 6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707
4. Well Location Unit Letter O : 348 feet from the SOUTH line and 1931 feet from the EAST line
Section 36 Township 23S Range 30E NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3401 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: Completion Operations [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

XTO respectfully submits this sundry notice of completion operations and first oil on the referenced well.

3/4/20 Run RCB/GR/CCL

3/12/20 MIRU, Test 5.5 in. csg to 7,600 psi for 30 mins, good. Open sleeve.

3/20/20 - 3/31/20 Conduct perf and frac operations. 10,452'-14,800'. Total 23 stages, 523 shots. Frac with 224,430 bbls fluid and 11,137,387 lbs proppant.

4/4/20 Set packer 9,355'

4/14/20 Run 2-7/8" tbg to 9,359'. Burst disc.

Waiting on flowback.

Spud Date: 12/18/19

Rig Release Date: 1/16/20

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cheryl Rowell TITLE Regulatory Coordinator DATE 04/15/20

Type or print name Cheryl Rowell E-mail address: cheryl\_rowell@xtoenergy.com PHONE: 432-218-3754

For State Use Only

APPROVED BY: DENIED DATE gc 4/24/2020

Conditions of Approval (if any):