

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM59385

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. H B 3 FEDERAL 1
2. Name of Operator TAP ROCK OPERATING LLC		9. API Well No. 30-015-25766-00-S2
3a. Address 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401		10. Field and Pool or Exploratory Area UNDESIGNATED
3b. Phone No. (include area code) Ph: 720-360-4028		11. County or Parish, State EDDY COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T24S R29E NWSE 1980FSL 1980FEL		

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

This sundry is filed as a Record of Plugging.

The Sundry is re-submitted to comply with Notice of Written Order 20RKC001 issued by Inspector CAFFALL on Oct 31st, 2019. Form 3160-5 Plugging Record was submitted on October 30th, 2018 in Compliance with Notice of Written Order 19OM0002W issued by Inspector ALOMAR on October 12th, 2018. The response to NWO 19OM0002W included the NWO, Form 3160-5, & NMOCD Form C-103. To clarify the plugging record and comply with NWO 20RKC001, please see attachments with documents and details.

gc 5/1/2020

Accepted for record – NMOCD

14. I hereby certify that the foregoing is true and correct. Electronic Submission #492646 verified by the BLM Well Information System For TAP ROCK OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 11/18/2019 (18KP0001S)	
Name (Printed/Typed) CHRISTIAN COMBS	Title REGULATORY MANAGER
Signature (Electronic Submission)	Date 11/15/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	DEBORAH MCKINNEY Title LEGAL INSTRUMENTS EXAMINER	Date 11/25/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #492646

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD SR	ABD SR
Lease:	NMNM59385	NMNM59385
Agreement:		
Operator:	TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 Ph: 720-772-5090	TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 Ph: 720.772.5090
Admin Contact:	CHRISTIAN COMBS REGULATORY MANAGER E-Mail: CCOMBS@TAPRK.COM Ph: 720-360-4028	CHRISTIAN COMBS REGULATORY MANAGER E-Mail: CCOMBS@TAPRK.COM Ph: 720-360-4028
Tech Contact:	CHRISTIAN COMBS REGULATORY MANAGER E-Mail: CCOMBS@TAPRK.COM Ph: 720-360-4028	CHRISTIAN COMBS REGULATORY MANAGER E-Mail: CCOMBS@TAPRK.COM Ph: 720-360-4028
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	CEDAR CANYON; BONE SPRING	UNDESIGNATED
Well/Facility:	HB 3 FEDERAL 1 Sec 3 T24S R29E Mer NMP NWSE 1980FSL 1980FEL	H B 3 FEDERAL 1 Sec 3 T24S R29E NWSE 1980FSL 1980FEL

HB 3 Federal #1; Plugging Record Details:

5/30/18 - ARRIVED ON LOC – HELD TAILGATE SAFETY MEETING & JSA ON PU TBG & PROPER LIFTING PROCEDURES. OPEN WELL – NO PRESS. CYCLE TESTED BOP – TESTED GOOD. UNLOADED 40 JTS WORKSTRING & TALLIED IN HOLE – TAGGED UP @ 6,437'. @ 9:00 AM SPOKE W/ MANDELA W/ BLM – TOLD US TO STANDBY, AND HE WOULD CALL US BACK. STEVENS (ENGINEER) W/ BLM CALLED & SAID TO TRY TO GET TO 6,712' & BREAK CIRC. ATTEMPTED TO WASH DOWN TO NO AVAIL. CALLED STEVENS BACK – INSTRUCTED US TO CON'T TRYING TO GET DOWN TO 6,712'. POOH W/ TBG & WAITED ON DC & REVERSE UNIT. @ 3:30 PM SPOKE W/ JIM AMOS W/ BLM – GAVE HIM UPDATE ON WELL CONDITIONS & BLM'S INSTRUCTIONS; HE OK'D & INSTRUCTED US TO STAY IN CONTACT WITH MANDELA. @ 4:45 PM DC ARRIVED ON LOC. STARTED UNLOADING DC & RECEIVED A CALL FROM GARY W/ TAP ROCK – INSTRUCTED US TO HALT CLEAN OUT OPERATIONS. JOSH MATTHEWS (ENGINEER) W/ TAP ROCK CALLED & SAID THERE WAS A CIBP SET @ 6,600' W/ CMT ON TOP & PERFORATIONS @ 5,611'-5,650'. HE SPOKE W/ JIM AMOS W/ BLM – JIM SAID TO SPOT 250' PLUG FROM 5,750'-5,500', WOC & TAG. RELEASED REVERSE UNIT. CWI. SDFN DUE TO WINDY CONDITIONS.

5/31/18 - ARRIVED ON LOC – HELD TAILGATE SAFETY MEETING & JSA ON PPE. OPEN WELL – NO PRESS. RIH W/ TBG & TAGGED TOC @ 6,437'. POOH & LD WORKSTRING TO 5,750'. SPOKE W/ MANDELA W/ BLM – OK'D TO PUMP 50 SXS CMT @ 5,750'-5,500', WOC & TAG, P&S 40 SXS CMT @ 3,158'-3,031', P&S 40 SXS CMT @ 2,885'-2,755', P&S 65 SXS @ 890'-664' & P&S 30 SXS CMT & CIRC TO SURF. HOOKED ONTO TBG & BROKE CIRC. PTO BROKE DOWN ON CMT TRUCK – MADE REPAIRS. SPOTTED 50 SXS CMT @ 5,750'. POOH W/ 30 STANDS TO 3,852'. CWI. SDFN.

6/1/18 - ARRIVED ON LOC – HELD TAILGATE SAFETY MEETING & JSA ON GOOD HOUSEKEEPING. OPEN WELL – NO PRESS. RIH & TAGGED TOC @ 5,632'. @ 9:00 AM MANDELA W/ BLM & GARY W/ TAP ROCK ON LOC. SPOKE W/ MANDELA – INSTRUCTED TO PUMP ADDTL 40 SXS CMT TO BRING PLUG HEIGHT HIGHER & WOC & TAG. HOOKED UP CMT PUMP & PUMPED AN ADDTL 40 SXS CMT W/ 2% CACL2. POOH W/ 30 STANDS TO 1,910'. CWI & WOC 4 HRS. RIH & TAGGED TOC @ 5,453' - PLUG GOOD. @ 1:00 PM MANDELA & GARY ON LOC. HOOKED ONTO TBG & CIRC HOLE W/ MUD. POOH W/ 50 STANDS TO DERRICK & LD BALANCE. CWI. SDF WEEKEND.

6/4/18 - ARRIVED ON LOC – HELD TAILGATE SAFETY MEETING & JSA ON HEAT STRESS. OPEN WELL, 50# ON 7" & 520# ON 7 X 9-5/8" ANNULUS. BLED OFF PRESS TO PIT - 9-5/8" FLOWING. RU SLICKLINE & MAKE DUMMY RUN DOWN TO 3,160'. POOH & PU 4 SHOT STRIP. RIH & SHOOT PERF HOLES @ 3,158'. POOH & PU 7" PKR. RIH TO 2,863'. HOOK ONTO TBG & ATTEMPT TO ESTABLISH INJ. RATE TO NO AVAIL. PRESS UP TO 1,700# & BLED OFF SLOWLY. ATTEMPTED TO PRESS UP SEVERAL TIMES WITH SAME RESULT. SPOKE W/ KENT WITH BLM WHO INSTRUCTED TO DROP TO 3,208' & SPOT A 35 SX PLUG, WOG & TAG. POOH W/ PKR & RBIH OE TO 3,208'. MIX & SPOT 35 SX CMT W/ 2% CALC2. POOH & WOC 4 HRS. OPEN WELL, RIH & TAG TOC @ 2,991'. OK'D BY KENT W. BLM. POOH W/ 45 STANDS TO DERRICK AND LD REMAINDER. RU SLICKLINE & RIH & SHOT PERF HOLES @ 2,885'. POOH & RD SLICKLINE. PU 7" PKR & RIH & SET W/ 15 STANDS @ 954'. HOOK ONTO TBG & ESTABLISH RATE @ 2BPM @ 1,000#. SECURE WELL & PUT UP TOOLS & SDFN. WILL SQZ PLUG IN AM.

6/5/18 - ARRIVED ON LOC – HELD TAILGATE SAFETY MEETING & JSA ON PINCH POINTS. OPEN WELL – SLIGHT BLOW ON TBG & 7" CSG. 7 X 9-5/8" ANNULUS PRESS @ 100# PSI; BLED OFF (HAS SMALL FLOW). SPOKE W/ KENT W/ BLM – INSTRUCTED US TO INCREASE CMT PLUG TO 60 SXS, WOC & TAG. PU PKR, RIH & SET @ 2,482'. HOOKED ONTO TBG & RE-ESTABLISHED INJ. RATE @ 2 BPM @ 1,000# PSI. SQZ 60

SXS CMT W/ 2% CACL2. SI 7" X 9-5/8" ANNULUS & LEFT SQZ W/ 300#. POOH & WOC 4 HRS. OPEN WELL – TBG PRESS @ 0# PSI & 9-5/8" ANNULUS PRESS @ 100# PSI; BLED OFF TO PIT (LIGHT GAS SHOWING). SI 9-5/8" VALVE FOR 20 MIN – PRESS BUILT UP TO 60#. RELEASED PKR. RIH & TAGGED @ 2,694'. @ 1:00 PM SPOKE W/ KENT W/ BLM – OK'D TAG, BUT INSTRUCTED US TO PERF AGAIN @ 2,200' & SQZ 40 SXS CMT TO GET RID OF GAS PRIOR TO NEXT PLUG @ 890'. SPOKE W/ JOSH MATTHEWS W/ TAP ROCK – OK'D KENT'S INSTRUCTIONS. STOOD BACK 35 STANDS TBG IN DERRICK & LD BALANCE. RU SLICKLINE, RIH W/ DUMMY RUN TO 2,200' & POOH. PU 4 SHOT STRIP. OPENED 9-5/8" SURF VALVE – PRESS @ 60# PSI. BEFORE WE GOT TO 2,200', FLUID BEGAN RUNNING OVER. RIH & PERF @ 2,200'. 9-5/8" ON VAC. POOH & RD SLICKLINE. PU PKR, RIH & SET @ 1,941'. HOOKED ONTO TBG & ATTEMPTED TO EST. INJ. RATE. PUMPED 10 BBLs @ 1 BPM @ 1,000# - 1,200#, THEN BRIDGED OFF. PRESS ROSE QUICKLY TO 2,000#. BLED OFF. ATTEMPTED TO SURGE VALVE TO NO AVAIL. RELEASED PRESS & POOH W/ PKR. SPOKE W/ KENT W/ BLM – INSTRUCTED US TO DROP DOWN TO 2,250' & SPOT A 25 SXS CMT PLUG ACROSS PERFS & LEAVE PRESS ON WELL. RIH OPEN ENDED TO 2,250' & SPOTTED A 25 SXS CMT PLUG. POOH. HOOKED ONTO CSG & PRESS UP TO 500#. CWI. SDFN. WILL TAG PLUG TOMORROW AM.

6/6/18 - ARRIVED ON LOC – HELD TAILGATE SAFETY MEETING & JSA ON PERFORATING. OPEN WELL – TBG PRESS @ 0# PSI & ANNULUS PRESS @ 40# PSI; BLED OFF TO PIT. RIH W/ TBG & TAGGED TOC @ 2,040' – OK PER KENT W/ BLM. ANNULUS BEGAN RUNNING OVER AGAIN – SMALL STREAM. POOH & STOOD BACK 890' TBG IN DERRICK & LD BALANCE. RU SLICKLINE, RIH W/ DUMMY RUN TO 900' & POOH. RIH & PERF @ 890'. POOH & RD SLICKLINE. PU 7" PKR, RIH & SET @ 509'. HOOKED ONTO TBG & CIRC 10# BRINE ALL THE WAY AROUND 7" X 9-5/8" ANNULUS.. WAS GETTING BACK 10# @ SURF. SQZ 65 SXS CMT W/ 2% CACL2. SIP @ 200# PSI. WOC 4 HRS. OPEN WELL – TBG & ANNULUS ON SLIGHT VAC. RIH & TAGGED TOC @ 636' (WELL HAD NO FLOW) – OK PER KENT W/ BLM. POOH & LD TBG. PERF @ 100'. POOH & RD SLICKLINE. RD FLOOR & ND BOP & WH. FLANGED UP WH & CIRC 30 SXS CMT AROUND 7" X 9-5/8" ANNULUS. CLEANED UP PUMP & RD UNIT & EQUIP. SDFN. 06/07/18: ARRIVED ON LOC – HELD TAILGATE SAFETY MEETING & JSA ON MOVING EQUIP. OPEN WELL – NO PRESS. ND WH & VERIFIED CMT @ SURF, FOUND WH IN CMT CELLAR. SPOKE W/ KENT W/ BLM – OK'D TO CUT OFF WH & CAP @ CMT CELLAR BOTTOM @ 3'. CUT OFF WH & VERIFIED CMT @ SURF ON ALL ANNULI. WELDED PLATE & INSTALLED DRY HOLE MARKER. DUG OUT & CUT OFF ANCHORS & BACKFILLED HOLES. RD ALL RELATED PLUGGING EQUIP. PREP TO MO. CLEANED LOC. WELL COMPLETE

I & E (CFO)

Certified Mail - Return Receipt Requested
7018113000132510427

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NOTICE OF WRITTEN ORDER**

IDENTIFICATION	
ID	
Lease	NMNM59385
CA	
Unit	
PA	

Bureau of Land Management Office CARLSBAD FIELD OFFICE	Operator TAP ROCK OPERATING LLC
Address 620 E GREENE STREET CARLSBAD NM 88220	Address 602 PARK POINT DRIVE SUITE 200 GOLDEN CO 80401
Telephone 575.234.5972	Attention
Inspector ALOMAR	Attn Addr

Site Name H B 3 FEDERAL	Well/Facility/FMP 1	1/4 1/4 Section NWSE 3	Township 24S	Range 29E	Meridian NMP	County EDDY	State NM
Site Name	Well/Facility/FMP	1/4 1/4 Section	Township	Range	Meridian	County	State
Site Name	Well/Facility/FMP	1/4 1/4 Section	Township	Range	Meridian	County	State

The following condition(s) were found by Bureau of Land Management Inspectors on the date and at the site(s) listed above.

Date	Time (24-hour clock)	Corrective Action to be Completed by	Date Corrected	Authority Reference
10/12/2018	13:00	12/03/2018		43 CFR 3162.1(a)

Remarks:
43 CFR 3162.1
General requirements.
(a) The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. These include, but are not limited to, conducting all operations in a manner which ensures the proper handling, measurement, disposition, and site security of leasehold production; which protects other natural resources and environmental quality; which protects life and property; and which results in maximum ultimate economic recovery of oil and gas with minimum waste and with minimum adverse effect on ultimate recovery of other mineral (Remarks continued on following page(s).)

When the Written Order is complied with, sign this notice and return to above address.

Company Representative Title Landman Signature [Signature] Date 10/25/2018

Company Comments Submitted Sunday 10/24/2018

Warning

The Authorized Officer has authority to issue a Written Order in accordance with 43 CFR 3161.2. Written Order correction and reporting time frames begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each stipulation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management Office at the address shown above. If you do not comply as noted above under "Corrective Action to be Completed By", you shall be issued an Incident of Noncompliance (INC) in accordance with 43 CFR 3163.1(a). Failure to comply with the INC may result in assessments as outlined in 43 CFR 3163.1 and may also incur civil penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time frame for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

Review and Appeal Rights

A person contesting a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer <u>[Signature]</u>	Date <u>10/24/18</u>	Time <u>13:36</u>
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FOR OFFICE USE ONLY

Number 51	Date	Type of Inspection WS
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BLM Remarks, continued

resources.

Corrective Action:

Submit Sundry 3160-5 Subsequent Report to Abandonment.

According to The Permanent Abandonment of Federal Wells Conditions of Approval: Subsequent Plugging

Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

Inquiries/correspondence pertaining to this Order can be directed to:

Bureau of Land Management

Attention: Omar Alomar

620 E Greene St

Carlsbad, NM 88220

Phone # (575) 234-5973

Email: oalomar@blm.gov