Submit One Copy To Appropriate District	State of New Mexico	Form C-103
Office District I Energy,	Minerals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	TVIII CTUIS UNG TAUCUTUI TEESOUTEES	WELL API NO.
District II 811 S. First St., Artesia, NM 88210 OIL C	ONSERVATION DIVISION	30-015-28982 5. Indicate Type of Lease
District III 12	220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SUNDRY NOTICES AND REPORTS ON WELLS 7.		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		Patrick API
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		8. Well Number
1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other		4
2. Name of Operator		9. OGRID Number
EOG Resources, Inc.		7377
3. Address of Operator		10. Pool name or Wildcat
104 South Fourth Street, Artesia, NM 88210		Dagger Draw; Upper Penn, North
4. Well Location		
		660 feet from the West line
Section 10 Town	ı <u>U</u>	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3495' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION	TO: SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND		_
TEMPORARILY ABANDON CHANGE PL		RILLING OPNS. P AND A
PULL OR ALTER CASING	COMPL CASING/CEMEN	NT JOB
OTHER:	□ ⊠ Location is	ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Power poles removed.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location. Pit liner addressed. Liner material is bentonite liner to cover drilling pit, exposed liner has been		
 capped with topsoil to allow revegetation of drilling pit. ☑ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have 		
to be removed.)	emoved. Fortable bases have been fem	oved. (Foured offsite concrete bases do not have
✓ All other environmental concerns have been a	ddressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines. No, active pipeline(s) within EOG Y Resources gas system.		
If this is a one-well lease or last remaining we		nd lines have been removed from lease and well
location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE OLD	TITLE: Environmental So	upervisor DATE 5/3/2020
60.000		
TYPE OR PRINT NAME: Robert Asher	E-MAIL: Robert Asher@	eogresources.com PHONE: <u>575-748-4217</u>
For State Use Only		
APPROVED BY: <u>gilbert Cords</u> Conditions of Approval (it any):	ro TITLE Stal	L'MAR DATE 5/14/2020
Conditions of Approval (it any):		