

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-46632
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CB CAL 25 36 STATE COM 08
8. Well Number 402H
9. OGRID Number 4323
10. Pool name or Wildcat PURPLE SAGE;WOLFCAMP (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [x] Other
2. Name of Operator CHEVRON USA INC
3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TX 79706
4. Well Location
Unit Letter D : 234 feet from the NORTH line and 584 feet from the WEST line
Section 25 Township 23S Range 28E NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2,990' RKB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS [] P AND A []
CASING/CEMENT JOB [x]
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 4/17/20-4/18/20 - Drilled 17.5" hole to 498'. Notified Gilbert @ NMOCD of intent to run & cement casing. Ran 13-3/8", 54.5# J-55 BTC casing to 488', float collar @ 447', float shoe @ 486'.
4/18/20 - Cement in place with 549 sks, Class C cmt, 55 bbls cmt to surface. Full returns throughout job, TOC @ surface. WOC to reach 50 psi CS. Pressure test 13-3/8" csg to 1,500 psi for 30 min, good test. RD.
5/6/20-5/7/20 - Drilled 12-1/4" hole to 2,645'.
5/8/20 - Notified NMOCD of intent to run & cmt csg. Ran 9-5/8", 40# L-80 BTC casing to 2,635', float collar @ 2,547', float shoe @ 2,633'.
5/8/20 - Cement in place w/ 706 sks, Class C cmt, 74 bbls cmt to surface. Full returns throughout job, TOC @ surface. WOC ~5 hrs to reach 50psi CS.
5/9/20 - Pressure test 9-5/8" csg to 2,630 psi for 30 min, good test. Begin drilling 8-3/4" hole.
5/13/20 - Drilled 8-3/4" hole to 9,139'. Notified NMOCD of intent to run & cmt csg. Ran 7", 29# TN-110S Tenaris Blue casing to 9,129'.
5/14/2020 - Cement in place w 850 sks, Class C cmt, 51 bbls cmt to surface. Full returns throughout job, TOC @ surface. WOC >4 hrs to reach 50 psi CS. Release rig

Spud Date: 4/17/2020

Rig Release Date:

** NMAC Rules: 19.15.7.11 & 19.15.7.14 C&D; Within 10 days following the commencement of drilling operations, the operator shall file a report of casing and cement test within 10 days following the setting of each string of casing or liner.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Permitting Specialist DATE 5/28/2020

Type or print name Laura Becerra E-mail address: LBecerra@Chevron.com PHONE: (432) 687-7665
For State Use Only

APPROVED BY: Gilbert Cordero TITLE Staff MGR DATE 5/29/2020
Conditions of Approval (if any):