

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No. NM-12557

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

7 If Unit of CA/Agreement, Name and/or No

2. Name of Operator JALAPENO CORPORATION

8 Well Name and No DUNCAN FEDERAL #3

3a. Address PO BOX 1608
ALBUQUERQUE, NM 87103

3b Phone No. (include area code)
(505) 242-2050

9 API Well No 30-005-63564

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 7-T9S-R28E, 329' FSL & 329' FWL

10 Field and Pool or Exploratory Area
WOLF LAKE SAN ANDRES SOUTH

11 Country or Parish, State
Chaves, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

3G Well Service completed the plugging of the Duncan #3 well between the dates of 14 October 2019 and 26 October 2019. Please find the plugging report attached to this form.

gc 7/7/2020

Accepted for record - NMOCD

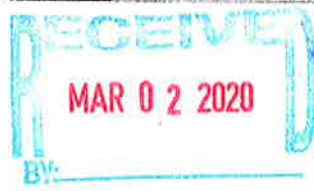
14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Julie A. Pascal Title Oil and Gas Associate
Signature *Julie A. Pascal* Date 02/12/2020

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Long Vo Title Petroleum Engineer Date 2/24/20
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office CFC

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



Plugging report for Duncan Fed. #3

API: 30-005-63564

- 10-14-2019 Moved in rigged up.
- 10-15-2019 No Work.
- 10-16-2019 Rigged up pumps and equipment to plug. Laid down rods. Put on BOP.
- 10-17-20 Pulled tubing and tallied it. Shut down for week-end. Can't get wireline truck till Monday.
- 10-21-2019 Rigged up wireline truck, set CIBP @ 2117' and dumped 35' of cement with dump bailer. Pressure tested casing to 500psi. Perforated @ 1160'. Tagged bottom plug @ 2084'. Pumped 25sx plug @ 1160' then set packer @ 100' and squeezed 3bbbls into perms. @ 1160' @ 400psi. Shut well in.
- 10-22-2019 Tagged 2nd plug @ 1022', then perforated well @ 599'. Went in hole with tubing to 1022' and mixed 10bbbls of mud laden fluid to cover space between 1022' and perms @ 599'. Pulled tubing out of hole and took off BOP. Got ready to pump top plug.
- 10-23-2019 Pumped 144sx of cement circulated good throughout, didn't get cement to surface, will make cutoff and 1" rest of top plug on 10-24-2019.
- 10-24-2019 Cutoff casing, ran 1 1/4" pipe between 5 1/2 and 8 5/8 tagged at 43'.
- 10-25-2019 Mixed 10sx of cement to fill 43' between casings, pumped it and then pulled 1 1/4" pipe, filled it up again.
- 10-26-2019 Welded plate on 8 5/8th cutoff and then welded dry hole marker, covered up cellar.