Submit One Copy To Appropriate District State of New N	Mexico	Form C-103
Office District I Energy, Minerals and Na		Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-005-61733
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATIO		5. Indicate Type of Lease
District III 1220 South St. Ft 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	8/303	6. State Oil & Gas Lease No. LG-6679
87505		
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101)	PLUG BACK TO A	7. Lease Name or Unit Agreement Name IRIS STATE
PROPOSALS.) 1. Type of Well: ☐Oil Well ☐ Gas Well ☐ Other INJECTION	ON	8. Well Number 003
2. Name of Operator		9. OGRID Number
GRIZZLY OPERATING, LLC		258350 10. Pool name or Wildcat
3. Address of Operator 5847 SAN FELIPE ST SUITE 3000 HOUSTON, TX 77057		PECOS SLOPE; ABO, WEST
4. Well Location		
Unit Letter_O : 660 feet from the S_ line and 1980 feet from the E_line Section 21 Township 07S Range 23E NMPM County CHAVEZ		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3912 GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON	CASING/CEMEN	
POLL OR ALTER CASING MOLTIFLE COMILE		
OTHER:		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY		
STAMPED ON THE MARKER'S SURFACE.	ATTON THIS BEET	
	1	and alcored of all junk trash flow lines and
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.		
Anchors dead men tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. REMAINING LINES DO NOT BELONG TO GRIZZLY-SEE ATTACHED MAP		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.) Need letter from flowline owner All other environmental concerns have been addressed as per OCD rules.		
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and ninelines		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE TITLE	Regulatory Affa	irs CoordinatorDATE7/29/2020
TYPE OR PRINT NAMECARIE STOKERE-MAIL:carie@stokeroilfield.com PHONE: _432.664.7659 For State Use Only		
BENE	_	DATE 8/12/2020
APPROVED BY: DENIE Conditions of Approval (if any):	D	DATE