

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OCD - REC'D 8/9/2020

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	WELL API NO. 30-015-21444
	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator GRIZZLY OPERATING, LLC	6. State Oil & Gas Lease No.
3. Address of Operator 5847 SAN FELIPE, STE. 3000, HOUSTON, TEXAS, 77057	7. Lease Name or Unit Agreement Name BIG FREDDY BAY STATE
4. Well Location Unit Letter <u>F</u> : <u>2,310</u> feet from the <u>NORTH</u> line and <u>2,410</u> feet from the <u>WEST</u> line Section <u>36</u> Township <u>23S</u> Range <u>22E</u> NMPM County <u>EDDY</u>	8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,410' GR	9. OGRID Number 258350
	10. Pool name or Wildcat SITTING BULL FALLS; MORROW

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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Notify OCD 24 hrs. prior to any work done

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Notify OCD 24 hours prior to MIRU to P&A.
- Set CIBP @ 10,000'. Tag w/ tbg. Circ MLF, test csg. Spot 25 sx "H" cmt on top of CIBP. WOC & tag.
- Spot 25 sx "H" 9,386-9,486' (Atoka). Spot 25 sx "H" 8,830-8,930' (Strawn). Spot 25 sx "H" 7,785-7,885' (Canyon). Spot 25 sx "C" 5,962-6,062' (Wolfcamp).
- Perf @ 5,550' & sqz 50 sx "C" 5,450-5,550'. WOC & tag. (5-1/2" TOC).
- Perf @ 4,646' & sqz 50 sx "C" 4,546-4,646' WOC & tag. (Csg stub/tie back).
- Perf @ 3,010' & sqz 50 sx "C" 2,910-3,010'. WOC & tag. (Bone Springs).
- Perf @ 2,539' & sqz 50 sx "C" 2,439-2,539'. WOC & tag. (8-5/8" shoe).
- Perf @ 1,895' & sqz 50 sx "C" 1,795-1,895'. WOC & tag. (Glorieta).
- Perf @ 460' & sqz 70 sx "C" 360-460'. WOC & tag. (13-3/8" shoe).
- Perf @ 100' & circ cmt to surf via 5-1/2" x 8-5/8" x 13-3/8" csg ann. Verify cmt to surface behind all 3 strings.
- RD P&A equipment. Cut off wellhead. Install dry hole marker. Clean location and move off.

Spud Date:

Rig Release Date:

****SEE ATTACHED COA's****

MUST BE PLUGGED BY 8/12/2021

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Kyle Zimmermann* TITLE Operations Engineer DATE 08/09/2020

Type or print name Kyle Zimmermann E-mail address: kzimmerman@grizzlyenergylc.com PHONE: 432-202-0145

For State Use Only

APPROVED BY: *[Signature]* TITLE Staff Manager DATE 8/12/2020

Conditions of Approval (if any):

LEASE/WELL: **BIG FREDDY BAY STATE #1**
 (Re Big Freddy Unit #3)
 (Re-entry of Huber State #1)
 LOCATION: 2,310' FNL & 2,410' FWL
 F-SEC 36-T23S-R22E
 COST: EDDY COUNTY, NEW MEXICO
 FIELD: SITTING BULL FALLS, MORROW
 APINO: 30-015-21444

GR: 4410
 SPUDDED: 12/30/1974 ORIGINAL WELL (Huber State #1)
 11/9/1998 RE-ENTRY
 COMPLETED: 5/9/1975 ORIGINAL WELL (Huber State #1)
 5/7/1988 P&A
 11/20/1998 RE-ENTRY
 LAT: 32.2616005
 LONG: -104.6574554

AMERICAN QUASAR PETROLEUM CO
 YATES PETROLEUM CORP
 DUER WAGNER & CO
 YATES PETROLEUM CORP

FORMATION TOPS PER C-105
 SAN ANDRES 420
 GLORIETA 1845
 BONE SPRINGS 2960
 WOLFCAMP 6012
 CANYON 7835
 STRAWN 8880
 ATOKA 9436
 MORROW 9840

CURRENT



*TIE INTO ORIGINAL 5-1/2" CSG @ 4,590' DURING RE-ENTRY
 -CMT W/ 680 SX. CIRC.

5-1/2" TOC @ 5,500' BY TS

MORROW PERFS: 10,052-10,137' (28 HOLES)
 -ACIDIZE W/ 500 GALS 7.5%
 -FRAC W/ 6,000 GALS DOWELL EZE-FLO FRAC & 6,000 GALS 7.5% MS ACID
 10,399'

PBTD: 10,150'
 TD: 10,210'

LEASE/WELL: **BIG FREDDY BAY STATE #1**
 (aka Big Freddy Unit #3)
 (Re-entry of Huber State #1)
 2,310' FNL & 2,410' FWL
 F-SEC 36-T23S-R22E

LOCATION

COST: **EDDY COUNTY, NEW MEXICO**

FIELD: **SITTING BULL FALLS, MORROW**

API NO. **30-015-21444**

GR 4410

SUDDDED 12/30/1974 ORIGINAL WELL (Huber State #1)
 11/9/1998 RE-ENTRY

COMPLETED 5/9/1975 ORIGINAL WELL (Huber State #1)
 5/7/1988 P&A
 11/20/1998 RE-ENTRY

LAT 32.2616005
 LONG -104.6574554

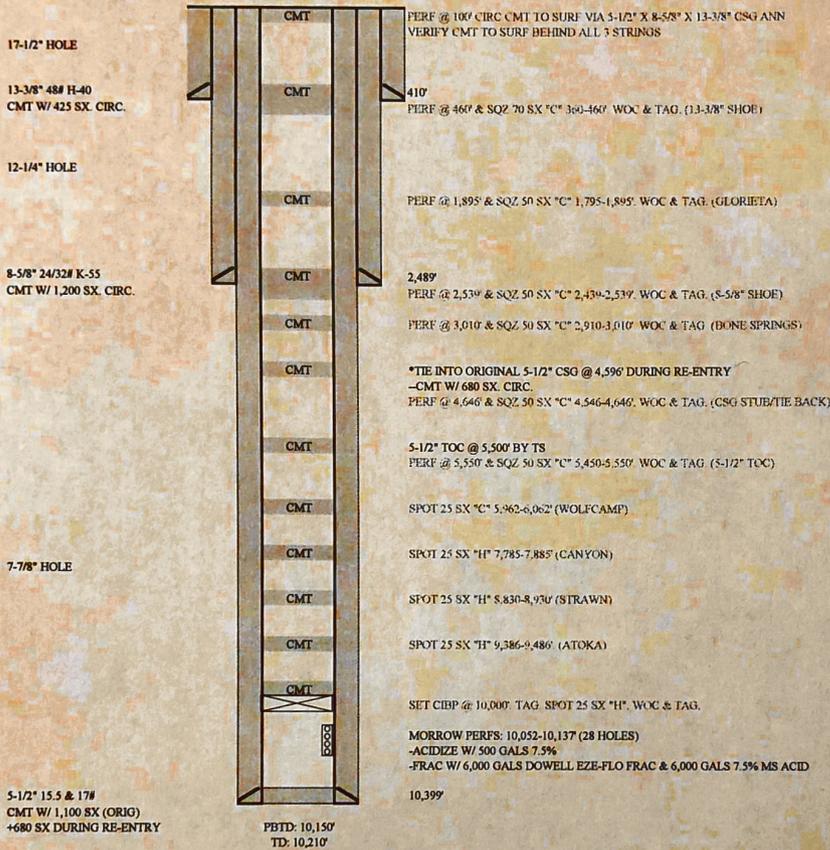
AMERICAN QUIASAR PETROLEUM CO
 YATES PETROLEUM CORP

DUER WAGNER & CO
 YATES PETROLEUM CORP

FORMATION TOPS PER C-105

SAN ANDRES	420
GLORIETA	1845
BONE SPRINGS	2960
WOLFCAMP	6012
CANYON	7835
STRAWN	8880
ATOKA	9436
MORROW	9840

AFTER P&A



CONDITIONS FOR PLUGGING AND ABANDONMENT

OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down. Company representative will be on location during plugging procedures.**

- 1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.**
- 2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.**
- 3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.**
- 4. Filing a subsequent C-103 will serve as notification that the well has been plugged.**
- 5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.**
- 6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.**
- 7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.**
- 8. Produced water will not be used during any part of the plugging operation.**
- 9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.**
- 10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.**
- 11. Class 'C' cement will be used above 7500 feet.**
- 12. Class 'H' cement will be used below 7500 feet.**
- 13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged**
- 14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.**

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).
19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
 - A) Fusselman
 - B) Devonian
 - C) Morrow
 - D) Wolfcamp
 - E) Bone Springs
 - F) Delaware
 - G) Any salt sections
 - H) Abo
 - I) Glorieta
 - J) Yates.
 - K) **Potash---** (In the R-111-P Area (Potash Mine Area), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

DRY HOLE MARKER REQUIREMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name 2. Lease and Well Number 3. API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)-----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION