

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Operator Copy
EMNRD-OCD ARTESIA
REC'D: 8/11/2020

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0539977A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

8. Well Name and No.
WHITE CITY COM 1

9. API Well No.
30-015-20955

10. Field and Pool or Exploratory Area
WHITE CITY; PENN

11. County or Parish, State
EDDY COUNTY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CHEVRON USA

Contact: HOWIE LUCAS
E-Mail: howie.lucas@chevron.com

3a. Address
6301 DEAUVILLE BLVD
MIDLAND, TX 79706

3b. Phone No. (include area code)
Ph: 832-588-4044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33 T24S R26E 1650FNL 1650FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Cement calculations utilize 1.32 yld for Class C and 1.18 yld for Class H. If using different yields please recalculate as necessary.

1. Notify BLM 24 hrs. prior to starting work.
2. Rig-less: pressure test casing t/ 1,000 psi for 15 minutes (or highest expected pressure). Contact engineer if test fails, plan to perform wireline work.
3. MIRU pulling unit.
4. Kill well as necessary. Check pressures on all strings and bubble test. If sustained casing pressure is noted, Chevron intends to utilize another means of eliminating the pressure (Zonite, Nano-Seal, Cut and pull casing, etc) as agreed upon by the BLM.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #517858 verified by the BLM Well Information System
For CHEVRON USA, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/05/2020 ()

Name (Printed/Typed) HOWIE LUCAS Title P&A ENGINEER ATTORNEY IN FACT

Signature (Electronic Submission) Date 06/04/2020 gc 8/12/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Accepted for record – NMOCD

Approved By [Signature] Title SAET Date 7-8-20

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

1/9

Additional data for EC transaction #517858 that would not fit on the form

32. Additional remarks, continued

- a. While rigging up, pump 50 bbl (30 ppb) Jet Seal pill down tubing, displace just below packer. Contact engineer if the well is not on a vacuum/standing full prior to pumping LCM.
- b. Bubble test for at least 30 minutes.
- c. Bubble test each day.
- d. Bubble test prior to moving on from the upper most hydrocarbon plug.
- e. Bubble test prior to pumping plug to surface and after cement has hardened (record in WellView).
- 5. N/U BOP and pressure test as per SOP's.
- 6. Release from on-off tool, if unable, cut tubing with wireline.
- a. Ensure to lightly tag packer assembly after releasing to ensure the packer was not accidentally unset.
- 7. Spot 35 sx CL "H" cement f/ 10,900? t/ , WOC & tag. (Perfs, Morrow).
 - a. TOC must be at 10,476? or shallower.
 - b. Discuss with engineer on using retarder or other additives at this depth dependent upon well conditions.
- 8. Pressure test casing t/ 1,000 psi f/ 15 minutes or maximum anticipated pressure for the job.
- 9. Spot MLF between cement plugs in accordance w/ BLM regulations. Wait to spot MLF if casing pressure test failed due to potentially wasting fluid. *Add: Spot cement from 9780 - 9780 (straw)*
- 10. Spot 25 sx CL "H" Cement f/ 8,178? t/ 7,826? (Wolfcamp). *8250 - 8070*
- a. TOC must be at 8,078? or shallower. *8070*
- 11. Spot 25 sx CL "C" Cement f/ 7,177? t/ 6,783? (squeeze holes). *WOC Tag.*
- a. TOC must be at 6,952? or shallower. *Add: Perf @ 5400, SQZ cement to 5440 (BS), WOC Tag*
- 12. Perforate casing at 5,055? and squeeze 25 sx CL "C" Cement f/ 4,946? t/ 5,055? (DV Tool). *4905. WOC Tag.*
- a. TOC must be at 4,955? or shallower. *4905*
- b. ~~No need to tag plug if confidence is high on plug placement (casing pressures up, circulation to surface, excellent squeeze pressures, etc), wait 1-2 hours for cement to gel up and continue plugging.~~
- 13. Perforate casing at 2,735? and squeeze 100 sx CL "C" Cement f/ 2,181? t/ 2,735? (Cherry Canyon). *Perf @ 1848, SQZ cement, to 1728. WOC Tag*
- a. TOC must be at 2,235? or shallower (Chevron Barrier Standard). *1728*
- b. ~~No need to tag if full circulation is established through the intermediate casing annulus and high confidence in plug placement. Wait 1.5-2 hours to allow cement to gel and continue plugging.~~
- 14. Perforate casing at 1,250? with deep penetrating charges (through prod and interm strings) and squeeze 285 sx CL "C" Cement f/ Surface t/ 1,250? (FW). *1640 (Critical cave/Karst.)*
- a. Deepest freshwater in the area is ~150?.
- 15. Cut off wellhead 3' below grade, Verify Cement to Surface, install required dry hole marker as per COA's, turn over to reclamation.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0539977A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Chevron USA Inc.

3a. Address
6301 DEAUVILLE BLVD. RM. N4705
MIDLAND, TX 79706

3b. Phone No. (include area code)
832-588-4044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33, T24S, R26E, SENW, 1650' FNL & 1650' FWL

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
White City Com 1

9. API Well No.
30-015-20955

10. Field and Pool or Exploratory Area
White City; Penn (Gas)

11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached procedure (too large to fit on this template)

All cement plugs will be class "C" (<7,500') or "H" (>7,500') with a closed loop system used.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Howie Lucas

Title Well Abandonment Engineer, Attorney-in-fact

Signature 

Date 06/04/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 

Title SP&ET

Date 7-8-20

Office CFO

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

319

White City Com 1 Procedure

Cement calculations utilize 1.32 yld for Class C and 1.18 yld for Class H. If using different yields please recalculate as necessary.

1. Notify BLM 24 hrs. prior to starting work.
2. Rig-less: pressure test casing t/ 1,000 psi for 15 minutes (or highest expected pressure). Contact engineer if test fails, plan to perform wireline work.
3. MIRU pulling unit.
4. Kill well as necessary. Check pressures on all strings and bubble test. If sustained casing pressure is noted, Chevron intends to utilize another means of eliminating the pressure (Zonite, Nano-Seal, Cut and pull casing, etc) as agreed upon by the BLM.
 - a. While rigging up, pump 50 bbl (30 ppb) Jet Seal pill down tubing, displace just below packer. Contact engineer if the well is not on a vacuum/standing full prior to pumping LCM.
 - b. Bubble test for at least 30 minutes.
 - c. Bubble test each day.
 - d. Bubble test prior to moving on from the upper most hydrocarbon plug.
 - e. Bubble test prior to pumping plug to surface and after cement has hardened (record in WellView).
5. N/U BOP and pressure test as per SOP's.
6. Release from on-off tool, if unable, cut tubing with wireline.
 - a. Ensure to lightly tag packer assembly after releasing to ensure the packer was not accidentally unset.
7. Spot 35 sx CL "H" cement f/ 10,900' t/ , WOC & tag. (Perfs, Morrow).
 - a. TOC must be at 10,476' or shallower.
 - b. Discuss with engineer on using retarder or other additives at this depth dependent upon well conditions.
8. Pressure test casing t/ 1,000 psi f/ 15 minutes or maximum anticipated pressure for the job.
9. Spot MLF between cement plugs in accordance w/ BLM regulations. Wait to spot MLF if casing pressure test failed due to potentially wasting fluid. *Add: Spot Limit 9980-9780 (Strawon)*
10. Spot 25 sx CL "H" Cement f/ ~~8,178'~~ t/ 7,826' (Wolfcamp). *8250-8070*
 - a. TOC must be at ~~8,078'~~ or shallower. *8070*
11. Spot 25 sx CL "C" Cement f/ 7,177' t/ 6,783' (squeeze holes).
 - a. TOC must be at 6,952' or shallower. *Perf @ 5600, 502 cement to 5440. Working (Bmc Sp)*
12. Perforate casing at 5,055' and squeeze 25 sx CL "C" Cement f/ ~~4,916'~~ t/ 5,055' (DV Tool).
 - a. TOC must be at ~~4,955'~~ or shallower. *4905*
 - b. ~~No need to tag plug if confidence is high on plug placement (casing pressures up, circulation to surface, excellent squeeze pressures, etc), wait 1-2 hours for cement to gel up and continue plugging~~
13. Perforate casing at ~~2,735'~~ and squeeze 100 sx CL "C" Cement f/ ~~2,181'~~ t/ ~~2,735'~~ (Cherry Canyon).
1728-1848 *1848-1728 WOC Tag.*

- 1728
- a. TOC must be at ~~2,235'~~ or shallower (Chevron Barrier Standard). *Tag*
- b. ~~No need to tag if full circulation is established through the intermediate casing annulus and high confidence in plug placement. Wait 1.5-2 hours to allow cement to gel and continue plugging.~~
- 1640
14. Perforate casing at ~~1,250'~~ with deep penetrating charges (through prod and interm strings) and squeeze 285 sx CL "C" Cement f/ Surface t/ ~~1,250'~~ (FW). *1640*
- a. Deepest freshwater in the area is ~150'. *(Critical Cave/Karst)*
15. Cut off wellhead 3' below grade, Verify Cement to Surface, install required dry hole marker as per COA's, turn over to reclamation.

White City Com #1 Wellbore Diagram

Created: 03/04/08 By: C. A. Irle
 Updated: 03/26/19 By: Yifan Li
 Lease: White City Com
 Field: White City (Penn)
 Surf. Loc.: 1,650' FNL & 1,650' FWL
 Bot. Loc.: _____
 County: Eddy St.: NM
 Status: Active Gas Well

Well #: 1 Fd./St. #: NM 0539977-A
 API: 30-015-20955
 Surface Tshp/Rng: S-24 & E-26
 Unit Ltr.: F Section: 33
 Bottom hole Tshp/Rng: _____
 Unit Ltr.: _____ Section: _____
 Chevno: EN6381

Surface Casing

Size: 10 3/4 ✓
 Wt., Grd.: 33 & 40.5#
 Depth: 1,590 ✓
 Sxs Cmt: 1,300 *
 Circulate: Yes
 TOC: Surface
 Hole Size: 15" ✓
 *1" - 5y PG, 50 sx, 5y PG,
 200 sx, 8y RM, & 25 sx

Intermediate Casing

Size: 7 5/8 ✓
 Wt., Grd.: 26 & 34#
 Depth: 8,200 ✓
 Sxs Cmt: 1,400
 Circulate: DV Only 5005
 TOC: 1,292' TS ✓
 Hole Size: 9 1/2
 DV Tool: 5,005 ✓

Production Casing

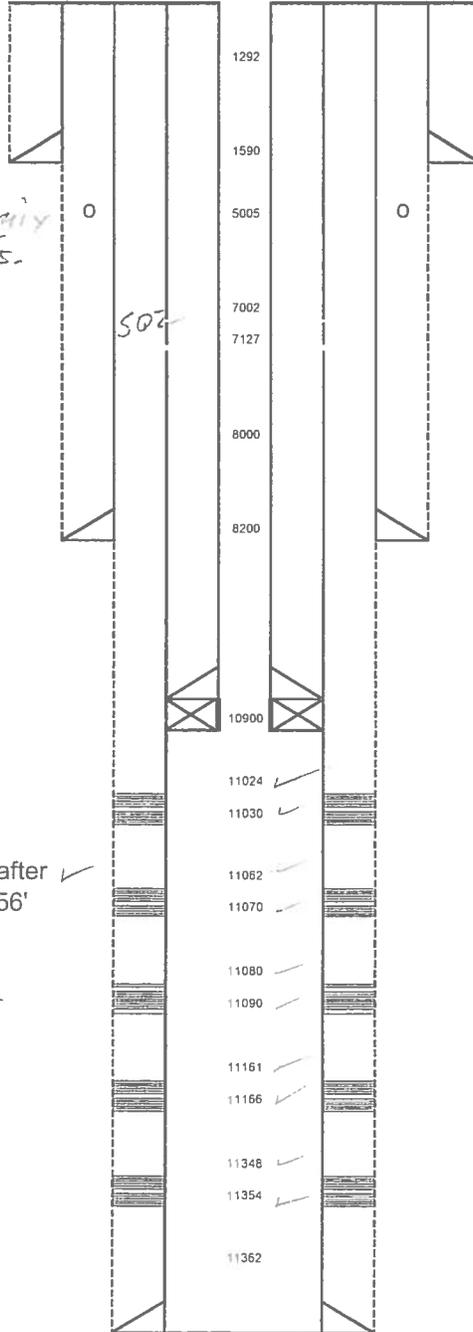
Size: 4 1/2 ✓
 Wt., Grd.: 13.5#
 Depth: 11,488 ✓
 Sxs Cmt: 550
 Circulate: No
 TOC: 8,000' TS Calc TOC after ✓
 Hole Size: 6 1/2 sqz = ~6,556'

Perforations

11024-030, 062-070, 080-080, 161-166, 348-354

Tubing Detail

2 3/8" 4.7# Tubing
 On/Off Tool
 Packer w/1.875" Profile @ 10,900'



KB: 3,385
 DF: Unknown
 GL: 3,365
 Ini. Spud: 09/27/73
 Ini. Comp.: 12/03/73

History

12/3/73 Ini Comp: Pkr 10900, perf 2 spf
 11024-030, 062-070, 080-090, 166, 348-354,
 acid 4000 gls 7.5% MS 133 mcf N2 3 stg 50
 BS.
 4/13/92 Csg Leak: BP in PN 10900, not set,
 O/O not rel, pkr not rel, O/O rel, repl tbg, BS
 leak 7002-7127, RBP 10875, snd, CR 6799,
 sqz 75 sx, rel CR, tag 6896_DO cmt, tag
 10860, CO snd, rel RBP, latch pkr, swab.
 7/20/94 Add Perfs: WL perf 2 spf 11161-166
 (12 hls), 1.87" BP 10900, test tbg, rel BP,
 acid 2000 gls 7.5% NEFE 113 mcf N2 70
 BS, swab.
 4/3/08 Flow Grad: Skewed data, tag 11362,
 calc FL ~11215, 691# @ 11,362.
 03/03/2010: Swab well

Salado 150
 Castile 280
 Salt Sect. 825-1225

Geology - Tops

Lamar	1,719	✓
Delaware	1,798	✓
Cherry Canyon	2,735	✓
Brushy Canyon	3,838	✓
Bone Spring	5,550	✓
Dean	7,830	✓
Wolfcamp	8,178	✓
Strawn	9,930	✓
Atoka	9,978	✓
Morrow	10,576	✓

PBTD: 11,435
 TD: 11,488 ✓

White City Com #1 Wellbore Diagram

Created: 03/04/08 By: C. A. Irle
 Updated: 03/26/19 By: Yifan Li
 Lease: White City Com
 Field: White City (Penn)
 Surf. Loc.: 1,650' FNL & 1,650' FWL
 Bot. Loc.: _____
 County: Eddy St.: NM
 Status: Active Gas Well

Well #: 1 Fd./St. #: NM 0539977-A
 API: 30-015-20955
 Surface Tshp/Rng: S-24 & E-26
 Unit Ltr.: F Section: 33
 Bottom hole Tshp/Rng: _____
 Unit Ltr.: _____ Section: _____
 Chevno: EN6381

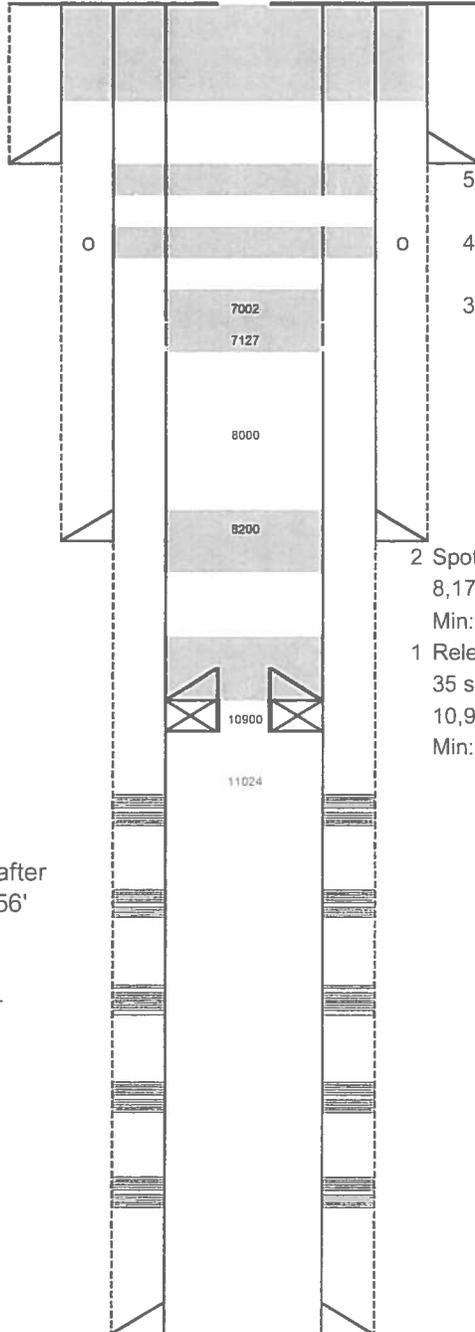
Surface Casing
 Size: 10 3/4
 Wt., Grd.: 33 & 40.5#
 Depth: 1,590
 Sxs Cmt: 1,300 *
 Circulate: Yes
 TOC: Surface
 Hole Size: 15"
 *1" - 5y PG, 50 sx, 5y PG, 200 sx, 8y RM, & 25 sx

Intermediate Casing
 Size: 7 5/8
 Wt., Grd.: 26 & 34#
 Depth: 8,200
 Sxs Cmt: 1,400
 Circulate: DV Only
 TOC: 1,292' TS
 Hole Size: 9 1/2
 DV Tool: 5,005

Production Casing
 Size: 4 1/2
 Wt., Grd.: 13.5#
 Depth: 11,488
 Sxs Cmt: 550
 Circulate: No
 TOC: 8,000' TS Calc TOC after
 Hole Size: 6 1/2 sqz = ~6,556'

Perforations
 11024-030, 062-070, 080-080, 161-166, 348-354

Tubing Detail
 2 3/8" 4.7# Tubing
 On/Off Tool
 Packer w/1.875" Profile @ 10,900'



6 Perf at 1,250' KB: 3,385
 squeeze 285 sx DF: Unknown
 Class C cement GL: 3,365
 1,250'-Surf Ini. Spud: 09/27/73
 Min: 2,235' Ini. Comp.: 12/03/73

5 Perf at 2,735' and squeeze 100 sx
 Class C cement 2,735'-2,181', Min: 2,235'
 4 Perf at 5,055' and squeeze 25 sx Class C
 cement 5,055'-4,916', Min: 4,955'
 3 Spot 25 sx Class C cement
 7,177'-6,783'
 Min: 6,952'

2 Spot 25 sx Class H cement
 8,178'-7,826'
 Min: 8,078'
 1 Release from on-off tool, spot
 35 sx Class H cement
 10,900'-10,407'
 Min: 10,476'

Geology - Tops
 Lamar 1,719
 Delaware 1,798
 Cherry Canyon 2,735
 Brushy Canyon 3,838
 Bone Spring 5,550
 Dean 7,830
 Wolfcamp 8,178
 Strawn 9,930
 Atoka 9,978
 Morrow 10,576

PBD: 11,435
 TD: 11,488

7/19

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

**Permanent Abandonment of Federal Wells
Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

8 19

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

9/9