

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD-ARTESIA
REC'D: 8/17/2020FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM0554499

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891013810B8. Well Name and No.
ROSS DRAW UNIT 259. API Well No.
30-015-35496-00-S110. Field and Pool or Exploratory Area
ROSS DRAW11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX ENERGY PERMIAN LLC

Contact: CAITLIN O'HAIR

E-Mail: caitlin.ohair@wpxenergy.com

3a. Address

3500 ONE WILLIAMS CENTER MD 35
TULSA, OK 74172

3b. Phone No. (include area code)

Ph: 539-573-3527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T26S R30E NESW 2336FSL 1831FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see the attached for the post P&A report on the above referenced well.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #525391 verified by the BLM Well Information System
For WPX ENERGY PERMIAN LLC, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 08/14/2020 (20PP2142SE)**

Name (Printed/Typed) CAITLIN O'HAIR

Title REGULATORY TECH II

Signature (Electronic Submission)

Date 08/13/2020

gc 8/21/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE**Accepted for record – NMOCD**

Approved By

ACCEPTEDDEBORAH MCKINNEY
Title LEGAL INSTRUMENTS EXAMINER

Date 08/17/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

07/22/20 MIRU Plugging equipment. Well had water flow.

07/23/20 Pump'd 11.6 PPG kill fluid down 5 1/2" csg, put csg on vacuum. Pressured up to 1500 PSI on tbg. Waited 30 mins for well to balance. Had water flow on tbg, opened water flow to pit. Unseated pump. POH w/ rods, weight bars, & pump.

07/24/20 Pump'd 45 BBLS MILF, put tbg on vacuum. Dug out cellar. ND well head, NU BOP. POH w/ tbg & tbg anchor. RIH w/ drillbit and scraper, tagged out @ 5730'. WOC.

07/27/20 Tagged @ 5730'. RIH w/ 5 1/2" impression block & tbg, tagged @ 5730'. POH.

07/28/20 RIH w/ tbg, drill collars & taper mill, tagged out @ 5730'. RU Reverse unit & power swivel. Drilled down to 5745' w/ no returns. Pump'd 100 BBLS of kill mud down 5 1/2" csg to kill well.

07/29/20 Tbg plugged. POH w/ tbg & power swivel. Circ'd 65 BBLS of kill mud down 5 1/2" to kill well. Set packer @ 5600'. Established injection rate of 2 BBLS per min w/ 0 PSI. Set packer @ 5300'. Isolated holes in csg between 5600-5300'.

07/30/20 Set packer @ 5300'. Pressure tested csg, held 600 PSI. Sqz'd 100 sx class C cmt & displaced to 5700' per orders of Bobby Girndt w/ BLM. WOC.

07/31/20 Tried to pressure test plug, held 0 PSI. Established injection rate, Sqz'd 75 sx class C cmt & displaced to 5700'. WOC. Tried to pressure test plug again, held 0 PSI. Pump'd 2 bags of LCM & 4 BBLS H2O down tbg. Sqz'd 75 sx class C cmt & displaced to 5700'. WOC.

08/03/20 Pressure tested plug, held 0 PSI. Pump'd 40 BBLS kill mud down hole. RIH w/ 5 1/2" CIBP, tagged @ 5500'. Set 5 1/2" CIBP @ 5400' per Bobby Girndt & Jim Amos w/ BLM's approval.

08/04/20 Well still had water flow, csg held 0 PSI. Pump'd 140 BBLS Brine H2O, did not circ.

08/05/20 Spotted 25 sx class C cmt @ 5400' & displaced to 5153' w/ kill mud. WOC. Tagged plug @ 5330'. Pressure tested csg, held 0 PSI. Spotted 25 sx class C cmt @ 5330-5083'. WOC.

08/06/20 Tagged plug @ 5185'. Pressure tested csg, held 600 PSI. Spotted 25 sx class C cmt @ 3550-3303'. Perf'd csg @ 1755'. Sqz'd 40 sx class C cmt @ 1755' & displaced to 1655'. WOC.

08/07/20 Tagged plug @ 1600'. Perf'd csg @ 1020'. ND BOP, NU wellhead. Sqz'd 290 sx class C cmt @ 1020' & displaced to 100'. WOC.

08/10/20 ND wellhead, Tagged plug @ 18'. Spotted 15 sx class C cmt @ 18' to surface. Rigged down & moved off.

08/12/20 Moved in backhoe and welder, dug out cellar, cut off well head, and Bobby Girndt w/ BLM verified cement to surface. Welded on "Above Ground Dry Hole Marker". Backfilled cellar, cut off deadmen, cleaned location, and moved off.

Revisions to Operator-Submitted EC Data for Sundry Notice #525391

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD SR	ABD SR
Lease:	NMNM0554499	NMNM0554499
Agreement:	NMNM71027A	891013810B (NMNM71027A)
Operator:	WPX ENERGY PERMIAN, LLC 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74103 Ph: 539-573-3527	WPX ENERGY PERMIAN LLC 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172 Ph: 855 979 2012
Admin Contact:	CAITLIN O'HAIR REGULATORY SPECIALIST E-Mail: caitlin.ohair@wpxenergy.com Cell: 918-891-5617 Ph: 539-573-3527	CAITLIN O'HAIR REGULATORY TECH II E-Mail: caitlin.ohair@wpxenergy.com Ph: 539-573-3527
Tech Contact:	CAITLIN O'HAIR REGULATORY SPECIALIST E-Mail: caitlin.ohair@wpxenergy.com Cell: 918-891-5617 Ph: 539-573-3527	CAITLIN O'HAIR REGULATORY TECH II E-Mail: caitlin.ohair@wpxenergy.com Ph: 539-573-3527
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	ROSS DRAW; DELAWARE	ROSS DRAW
Well/Facility:	ROSS DRAW UNIT 025 Sec 26 T26S R30E 2336FSL 1831FWL 32.012477 N Lat, 103.854629 W Lon	ROSS DRAW UNIT 25 Sec 26 T26S R30E NESW 2336FSL 1831FWL