

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

OCD-ARTESIA
REC'D: 8/17/2020

Form C-103
Revised August 1, 2011

<p>WELL API NO. 30-015-22686</p>	
<p>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/></p>	
<p>6. State Oil & Gas Lease No.</p>	
<p>7. Lease Name or Unit Agreement Name Williams Gas Com</p>	
<p>8. Well Number: 1</p>	
<p>9. OGRID Number 4323</p>	
<p>10. Pool name or Wildcat Culebra Bluff; Atoka Gas</p>	
<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other</p>	
<p>2. Name of Operator Chevron U.S.A. Inc.</p>	
<p>3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TX 79706</p>	
<p>4. Well Location Unit Letter <u>C</u> : <u>560</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>25</u> Township <u>23S</u> Range <u>28E</u> NMPM County <u>Eddy</u></p>	
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2989' GL</p>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: TEMPORARILY ABANDON <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron USA INC respectfully requests to abandon this well as follows:

All Cement sack volumes are calculated using 1.32 yield for Class C and 1.18 yield for Class H. Adjust volumes to match footage as necessary based on the yield used at the time of execution.

- Call and notify NMOCD 24 hrs before operations begin.
- MIRU CTU.
- Check well pressures, kill well as necessary. **Denied current TA has not expired DS NMOCD**
- N/U BOP and pressure test as per SOP.
 - 250 psi low for 5 minutes, and MASP or 500 psi, or highest expected pressure (whichever is greater) for the job for 10 minutes each.
- TIH and tag CIBP cement cap at 11,090'
- Spot 130 sx CL "H" cement f/ 11,090' t/ 9,717', WOC and tag.
 - TOC must be at 9,725' or shallower.
- Pressure test and bubble test casing. If the pressure test fails or sustained casing pressure still exists, unsatisfactory to the NMOCD. Contact the engineer to discuss plan forward (e.g. either pump more cement or RDMO).

Note: All cement plugs class "C" (<7,500') or "H" (>7,500') with closed loop system used, and MLF spotted between plugs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE P&A Engineer, Attorney in fact DATE 08/12/2020

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only

APPROVED BY: Denied TITLE _____ DATE _____

Conditions of Approval (if any):

CURRENT TA WELLBORE DIAGRAM

Created:	11/13/2014	By: PTB			
Updated:	8/14/2017	By: RJDE			
Lease:	Williams Gas Com	Well No.:	1	Field:	Culebra Bluff (South)
Surface Location:	560' FNL & 1980' FWL	Unit Ltr:	C	Sec:	25 TSHP/Range: 23S/28E
Bottomhole Location:	Same	Unit Ltr:		Sec:	TSHP/Range:
County:	Eddy	St: NM	St Lease:	FEE	API: 30-015-22686 Cost Center: UCEC62110
Current Status:	Inactive Gas Well	Elevation:	2989' GL	CHEVNO:	EQ4264

Surface Csg.

Size:	16"
Wt.:	65 & 84#, H-40
Set @:	395
Sxs cmt:	500
Circ:	yes
TOC:	surface, 5 sx
Hole Size:	20"

Intermediate Csg.

Size:	10-3/4"
Wt.:	40.5#, K-55
Set @:	2626'
Sxs Cmt:	3600
Circ:	yes, 145 sx
TOC:	surface
Hole Size:	14 3/4"

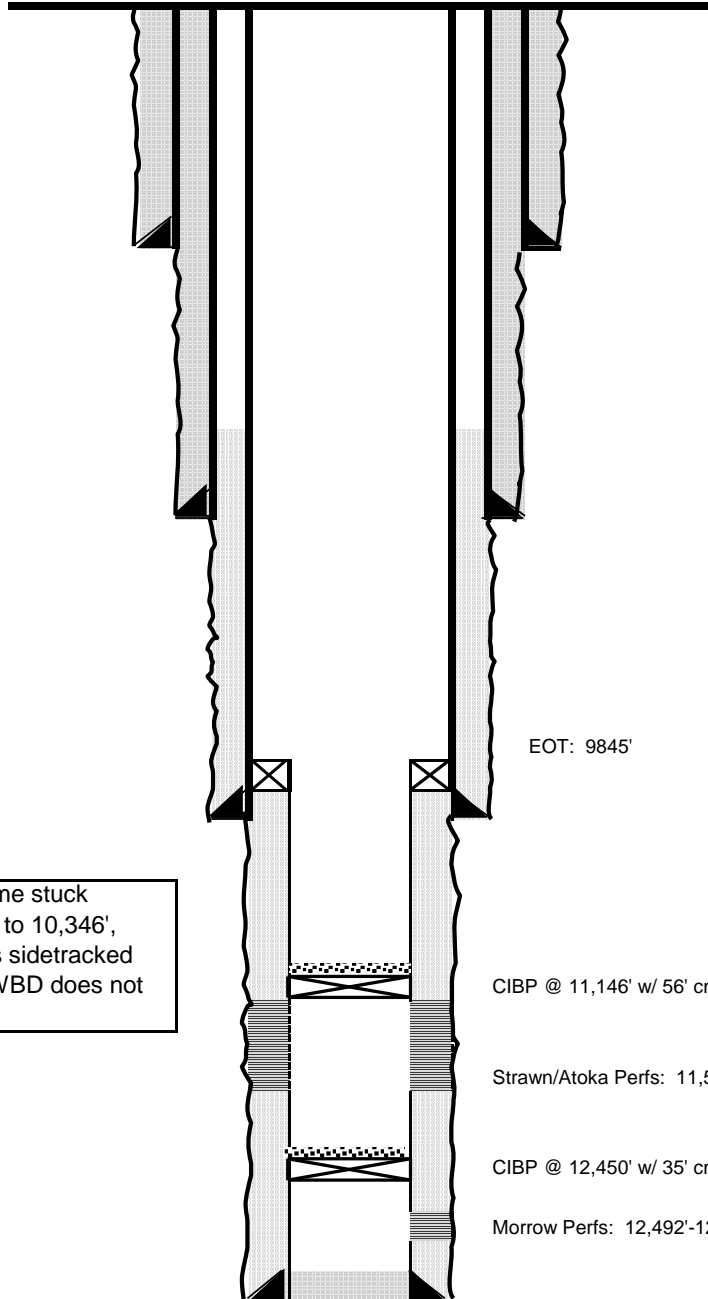
Production Csg.

Size:	7-5/8"
Wt.:	33.7 & 39#, S-95
Set @:	11,448'
Sxs Cmt:	2,450
TOC:	2535' - CBL
Hole Size:	9-1/2"

Note: When well was drilled the drill pipe became stuck after running 5" liner. Drill pipe was backed off to 10,346', a window was cut in 7-5/8" casing and well was sidetracked to TD and an additional 5" liner was ran. This WBD does not not show the abandoned 5" liner.

Production Liner

Size:	5"
Wt.:	17.93#, N-80
TOL	9,825'
BOL	13,026'
Cement	450 sx



KB:	3,009'
DF:	
GL:	2,989'
Spud Date:	9/10/1978
Compl. Date:	1/24/1979

EOT: 9845'

CIBP @ 11,146' w/ 56' cmt (8/2/17)

Strawn/Atoka Perfs: 11,528'-11,990'

CIBP @ 12,450' w/ 35' cmt

Morrow Perfs: 12,492'-12,763'

PBTD: 12,450'

TD: 13,028'

Proposed TA WELLBORE DIAGRAM

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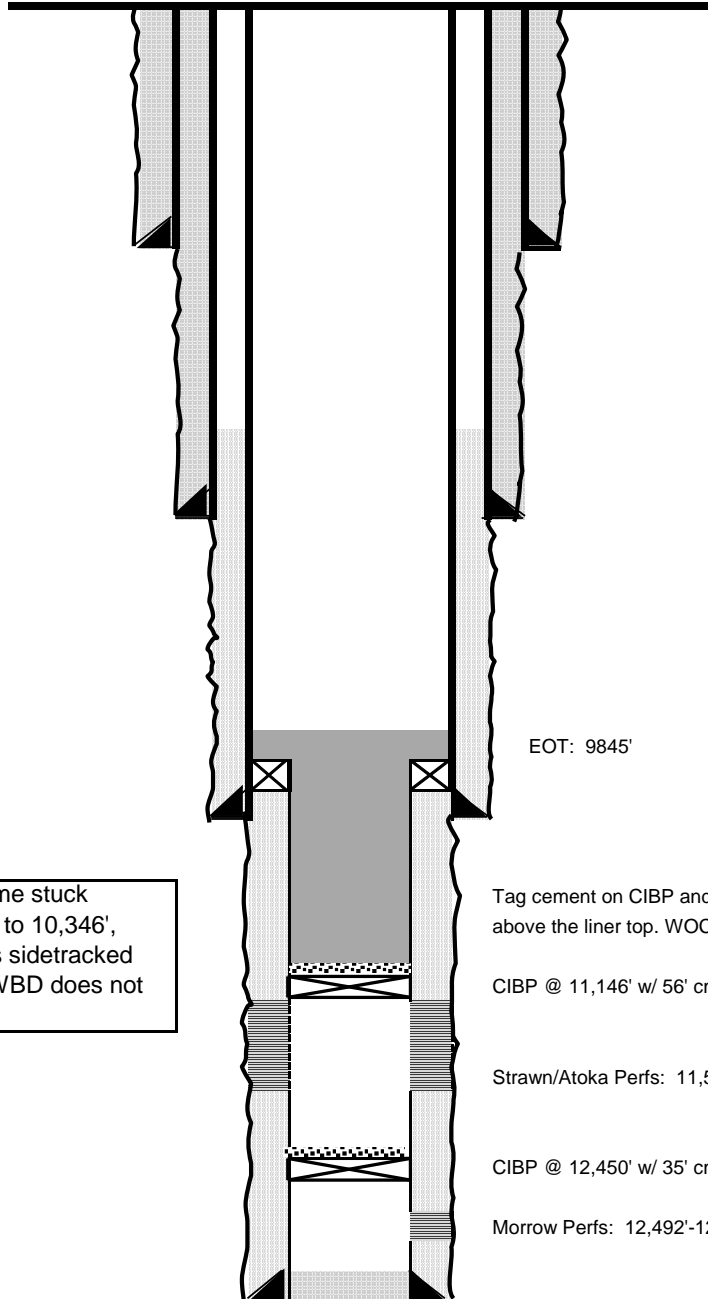
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Tag cement on CIBP and pump cement to above the liner top. WOC and tag, pressure test

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