Form 3160-5	UNITED STATES		OCD – REC'D 9/1/2020			FORM APPROVED		
(June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WE						OMB NO. 1004-0137 Expires: January 31, 2018		
			VELLS	118		5. Lease Serial No. NMNM96222		
Do not use this form for proposals to drill or to re- abandoned well. Use form 3160-3 (APD) for such p				enter an roposals.		6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on p						7. If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well □ Gas Well □ Other						8. Well Name and No. ORE IDA 14 FED 6		
2. Name of Operator DEVON ENERGY PRODUCTION COM-Mail: Erin.workman@dvn.com						 API Well No. 30-015-29244-0 	0-S1	
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-7970				10. Field and Pool or E E PIERCE CRO	Exploratory Area		
4. Location of Well (Footage, Sec., T)		11. County or Par			State	
Sec 14 T24S R29E SWNE 19	80FNL 1780FEL			EDDY COU			, NM	
	12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent	□ Acidize	🗖 De	eepen		□ Production (Start/Resume)		□ Water Shut-Off	
Subsequent Report	□ Alter Casing		Hydraulic Fracturing Recla		Reclamat		Well Integrity	
Subsequent Report	Casing Repair	sing Repair 🔲 New Construction			Recomplete Other			
Final Abandonment Notice	□ Change Plans		□ Plug and Abandon		rily Abandon			
	Convert to Injection	🗖 Pl	ug Back		Water Disposal			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.								
Devon Energy Production Cor	mpany, LP submits proce	dures for the	e subject v	vell.				
Trip out of hole with rods and tubing, Set CIBP at 7855', Set CIBP at 7780'. Bump bail 35' cmt on CIBP, Tag cmt at 7744', Pump 240 bbls packer fluid would not circulate, Pump 50 Sxs of cement, Tag cmt at 7732', TIH with packer to test casing, identified hole between 7,682' and 3,809'. SI for P&A. P&A paperwork is being prepared at this time.								
Accepted for recorded NMOCD DS 9-4-2020								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #514585 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 05/11/2020 (20PP1892SE)								
Name(Printed/Typed) ERIN WORKMAN Title REGULATORY COMPLIANCE PROF.								
Signature (Electronic S	Submission)		Date	05/07/20	020			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
_Approved By _JONATHON SHEPARD			Ī	TitlePETROLEUM ENGINEER Date 06/25/2020				

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

 ${\rm Office}\,\, {\rm Carlsbad}$

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED **

Revisions to Operator-Submitted EC Data for Sundry Notice #514585

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	TA SR	TA SR
Lease:	NMNM96222	NMNM96222
Agreement:		
Operator:	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVE OKC, OK 73102 Ph: 405-552-7970	DEVON ENERGY PRODUCTION COM LP 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 405 552 6571
Admin Contact:	ERIN WORKMAN REGULATORY COMPLIANCE PROF. E-Mail: Erin.workman@dvn.com	ERIN WORKMAN REGULATORY COMPLIANCE PROF. E-Mail: Erin.workman@dvn.com
	Ph: 405-552-7970	Ph: 405-552-7970
Tech Contact:	ERIN WORKMAN REGULATORY COMPLIANCE PROF. E-Mail: Erin.workman@dvn.com	ERIN WORKMAN REGULATORY COMPLIANCE PROF. E-Mail: Erin.workman@dvn.com
	Ph: 405-552-7970	Ph: 405-552-7970
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	E PIERCE CROSSING, BS	E PIERCE CROSSING
Well/Facility:	ORE IDA 14 FED 6 Sec 14 T24S R29E Mer NMP SWNE 1980FNL 1780FEL	ORE IDA 14 FED 6 Sec 14 T24S R29E SWNE 1980FNL 1780FEL

Workman, Erin

From:	jshepard@blm.gov
Sent:	Thursday, June 25, 2020 10:35 PM
То:	Workman, Erin
Subject:	Well ORE IDA 14 FED 6
Attachments:	TA COA.docx; EC514585.pdf

The sundry for Temporary Abandonment you submitted has been approved by the BLM. Your original Electronic Commerce (EC) transmission was assigned ID 514585. Please be sure to open and save all attachments to this message, since they contain important information.

TA status till 06/25/2021

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval for Temporary Abandonment of Wells

Definition: A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

- 1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
- 2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations or open hole. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
- 3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
- 4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
- 5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
- 6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
- 7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
 - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
 - b. A description of the temporary abandonment procedure.
 - c. A clear copy or the original of the pressure test chart.