

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD - REC'D 9/3/2020

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM01119

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
AVALON DELAWARE UNIT 5432. Name of Operator
XTO ENERGY, INCContact: STEPHANIE RABADUE
E-Mail: stephanie_rabadue@xtoenergy.com9. API Well No.
30-015-243763a. Address
6401 HOLIDAY HILL ROAD BLDG 5 BLDG 5
MIDLAND, TX 797073b. Phone No. (include area code)
Ph: 432-620-671410. Field and Pool or Exploratory Area
AVALON; DELAWARE4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 31 T20S R28E Mer NMP NESW 1980FSL 1982FWL11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO Energy, Inc. respectfully requests to plug and abandon the above referenced well with the following procedure:

1. POOH w/tbg & rods

2. Tag PBTD.

3. Set CIBP @ 2545. Dump ball 35' Class C. WOC 4hrs. Tag.

4. P&S @ 2,500' w/25 sxs Class C. WOC 4hrs. Tag min @: 2,050'.

5. P&S @ 680' w/40sxs Cl C. WOC 4hrs. Tag min @: 550'.

6. P&S @ 60' w/25 sxs Class C, circ to surf. Verify cmt.

7. Remove WH, install dry hole marker.

spot cmt from 2764 - 2475
Tag @ 2475
Add: Perf @ 1550 SQZ cmt to
1440 WOC Tag

Attachments:

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #528180 verified by the BLM Well Information System
For XTO ENERGY, INC, sent to the Carlsbad

Name (Printed/Typed) STEPHANIE RABADUE

Title REGULATORY COORDINATOR

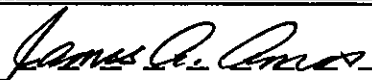
Signature (Electronic Submission)

Date 09/01/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Accepted for record - NMOCD gc 9/18/2020

Approved By



Title

SPEC

Date

9-1-20

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

PLUG AND ABANDON WELLBORE
AVALON DELAWARE UNIT #543
EDDY COUNTY, NEW MEXICO

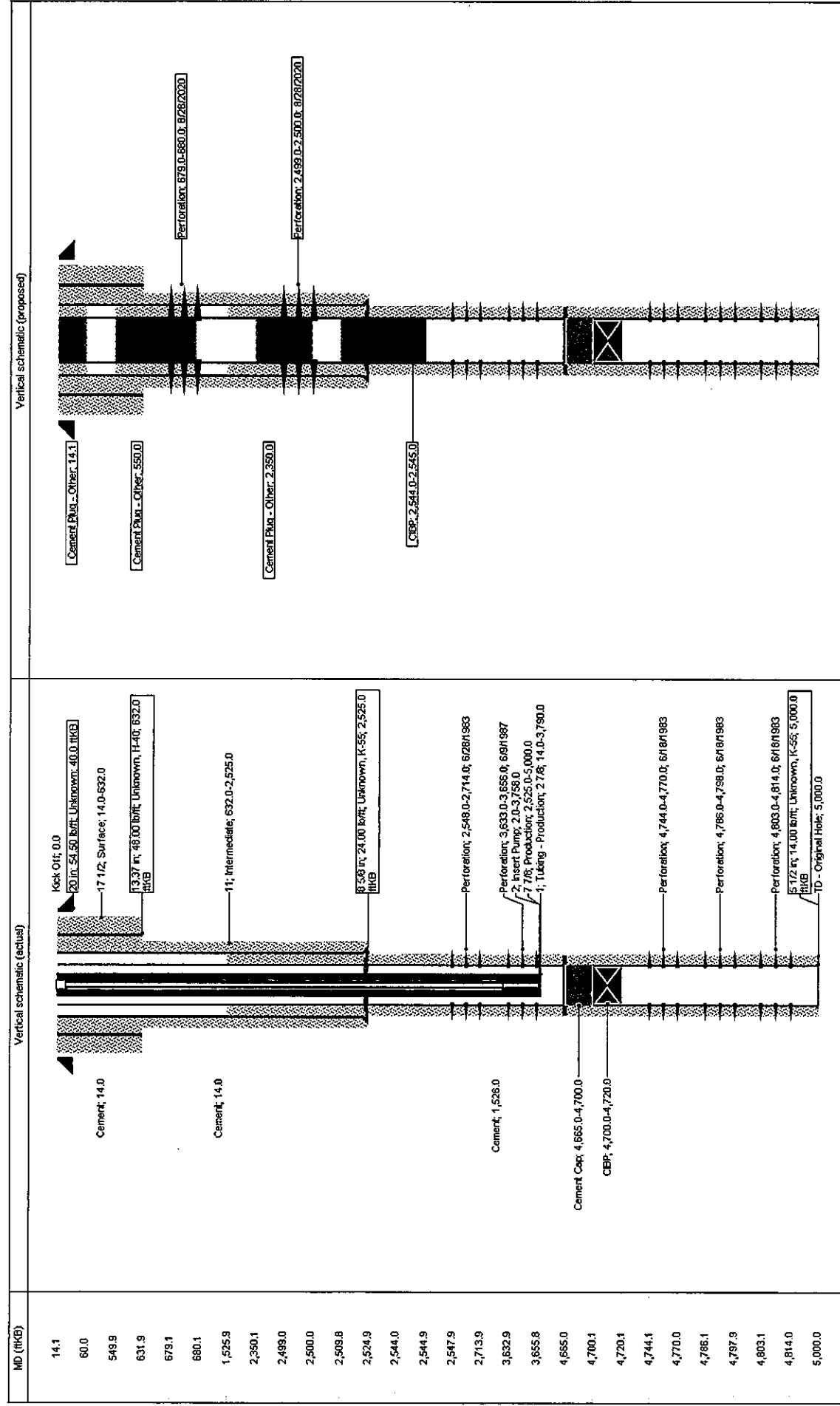
MASIP	MAOP	MAWP	Surface Csg Yield
250 psi	1,000 psi	3,000 psi	1,384 psi

SUMMARY: Plug and abandon wellbore according to BLM regulations.

- 1) MIRU plugging company. Set open top steel pit for plugging.
- 2) POOH laying down 7/8" rods and pump. ND WH and NU 3K manual BOP. Function test BOP. POOH laying down 2-7/8" 6.5# J-55 tbg.
- 3) RU, RIH 2-3/8" tbg and tag PBTD at 4,665'. Notify BLM.
- 4) POOH w/tbg. MIRU WL, and RIH WL w/ 5-1/2" CIBP and dump bailer. Set CIBP at ~~2,545'~~ and dump bail 35' Class C cmt on top of bridge plug. WOC and Tag. Circulate 9.5# salt gel mud and pressure test casing to 500 psi.
3583.
- 5) POOH w/tbg. ~~RU WL, and RIH WL. Perf 5-1/2" csg at 2,500' and squeeze 25 sxs~~
Class C cmt. WOC & Tag at least ~~2,350'~~ *2764 - 2475,* (8-5/8" Casing Shoe) *2475 (2 Perfs)* *Spot cmt from*
- 6) POOH w/tbg. RU WL, and RIH WL. Perf 5-1/2" csg at 680' and squeeze 40 sxs Class C cmt. WOC & Tag at least 550'. (13-3/8" Casing Shoe)
- 7) POOH w/tbg. RU WL, and RIH WL. Perf 5-1/2" csg at 60' and squeeze 25 sxs Class C cmt. WOC & verify cmt at surface.
- 8) ND BOP and cut off wellhead 5' below surface. RDMO PU, transport trucks, and pump truck.
- 9) Set P&A marker.
- 10) Pull fluid from steel tank and haul to disposal. Release steel tank.

Add Plug. Perf @ 1550 SQZ cmt to 1440, WOC Tag (T/San Andrews)

Avalon Delaware Unit #543 - Current and Proposed WBD's



BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.