OCD - REC'D 9/14/2020 Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised July 18, 2013 District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 WELL API NO. District II - (575) 748-1283 30-015-21444 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV - (505) 476-3460 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Big Freddy Bay State PROPOSALS) 8. Well Number 1. Type of Well: Oil Well Gas Well X Other 2. Name of Operator 9. OGRID Number Grizzly Energy, LLC 258350 3. Address of Operator 10. Pool name or Wildcat 5847 San Felipe St., Suite 3000, Houston, TX 77057 Sitting Bull Falls; Morrow 4. Well Location Unit Letter 2310 feet from the North line and 2410 feet from the West line Section Township Range **NMPM** 36 238 22E County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4410 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.□ P AND A X PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. 8/28/20 Set CIBP @ 9960'. 2. 8/31/20 Spot 25 sx class H cmt on top of CIBP @ 9960' tag TOC @ 9671' inside 5 1/2" csg. Spot 25 sx class H cmt @ 9486' displace to 9300' no required tag inside 5 1/2" csg. Spot 25 sx class H cmt @ 8930' displace to 8800' no required tag inside 5 1/2" csg. Spot 25 sx class H cmt @ 7885' displace to 7700' no required tag inside 5 1/2" csg. 3. 9/01/20 Notify Gilbert w/OCD. Spot 25 sx class C cmt @ 6062' displace to 5900' no required tag inside 5 1/2" csg. Perf @ 5550' could not inject rate drop down to 5600'. Spot 25 sx class C cmt tag TOC @ 5363' inside 5 1/2" csq. Perf @ 4646' could not get inject rate drop down to 4700'. Spot 25 sx class C cmt tag TOC @ 4458' inside 5 1/2" csq. 4. 9/02/20 Notify Gilbert w/OCD. Perf @ 3010' could not get inject rate drop down to 3060'. Spot 25 sx class C cmt tag TOC @ 2826' inside 5 1/2" csg. Perf @ 2539' could not get inject rate drop down to 2589'. Spot 25 sx class C cmt tag TOC @ 2327' inside 5 1/2" csg. 5. 9/03/20 Notify Gilbert w/OCD. Perf @ 1895' could not get inject rate drop down to 1950'. Spot 25 sx class C cmt tag TOC @ 1601' inside 5 1/2" csg. Perf @ 460' could not get inject rate. Perf @ 100' could not break circulation. Notify Gilbert w/OCD. Drop down to 550' circulate 70 sx class C cmt to surface inside 5 1/2" csg. Cut off wellhead, back free location. RD P&A equipment. Job completed. Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE TITLE DATE 9/8/20

Jimmy Bagley Type or print name

E-mail address: sunsetwellservice@yahoo.com PHONE: 432-561-8600

For State Use Only

APPROVED BY: > TITLE Conditions of Approval (if any):

Staff Manager

9/23/2020 DATE