Submit 1 Copy To Appropriate District Office	State of New Me	•	CD-Rec'd 10/01/20	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		Revised July 18, 2013 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			30-015-45793	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505		STATE X 5. State Oil & Gas Le	FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505			o. State On & Gas Le	ase No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			QUAIL 2 STATE COM	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other 2. Name of Operator ☐ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □			3. Well Number 9. OGRID Number	707H
EOG RESOURCES INC			7377	
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702			10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)	
4. Well Location Unit Letter C : 300' feet from the NORTH line and 1629' feet from the WEST line				
Unit Letter C : 300' feet from the NORTH line and 1629' feet from the WEST line Section 2 Township 26S Range 30E NMPM County EDDY				
Section Z	11. Elevation (Show whether DR,	~ ~~		
3217' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐				
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐ DOWNHOLE COMMINGLE ☐				
CLOSED-LOOP SYSTEM				,
OTHER:		OTHER: Compl	etion	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
PBTD 15,946' MD 5 1/2" Casing not tested. 19.15.16.10 NMAC				
05/15/2019 Rig released				
05/30/2019 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi 03/08/2020 Begin perf & frac				
03/12/2020 Finish 15 stages perf & frac, 11,421-15,946' 900 3 1/8" shots 11,557,902 lbs				
proppant + 176,989 bbls load fluid				
06/12/2020 Drilled out plugs and clean out wellbore 09/07/2020 Opened well to flowback				
09/07/2020 Date of First Production				
Tubing and gas lift valve	s will be run within 6 months afte	er flow back is com	plete. Sundry will b	e submitted.
05/02/2010	n: n: n	te: 05/15/2	010	
Spud Date: 05/02/2019	Rig Release Da	te: 03/13/2	019	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Kay Maddox TITLE Regulatory Analyst DATE 09/18/2020				
Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-638-8475 For State Use Only				
				
APPROVED BY:	DENIED		DATE	gc 10/9/2020