

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTREC'D NMOCD
10/15/2020FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM120901

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
Multiple--See Attached

2. Name of Operator

CHEVRON USA INCORPORATED

Contact: CINDY H MURILLO

E-Mail: CHERRAMURILLO@CHEVRON.COM

9. API Well No.

Multiple--See Attached

3a. Address

6301 DEAUVILLE BLVD
MIDLAND, TX 79706

3b. Phone No. (include area code)

Ph: 575.263.0431
Fx: 575.263.044510. Field and Pool or Exploratory Area
PURPLE SAGE-WOLFCAMP (GAS)
WILDCAT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flaring
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

CHEVRON USA INC IS REQUESTING TO FLARE AT THE ABOVE LOCATION. THE COMPRESSOR STATION AT THIS FACILITY IS ENCOUNTERING EQUIPMENT MALFUNCTIONS WITH THE COMPRESSER DURING COMMISSIONING AND PERFORMANCE TESTING.

THE WELLS AFFECTED ARE AS FOLLOWS:

SND 12-1 FEDERAL 4 #2H 30-015-45176
SND 12-1 FEDERAL 4 #3H 30-015-45177
SND 12-1 FEDERAL 4 #4H 30-015-45178

OCD Accepted for Record 10/21/2020 - JAG

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #531933 verified by the BLM Well Information System**For CHEVRON USA INCORPORATED, sent to the Carlsbad****Committed to AFMSS for processing by PRISCILLA PEREZ on 10/02/2020 (21PP0042SE)**

Name (Printed/Typed) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 09/29/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JONATHON SHEPARD

Title PETROLEUM ENGINEER

Date 10/14/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #531933 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM120901	NMNM120901	SND 12 01 FED 004 2H	30-015-45176-00-S1	Sec 12 T24S R31E SESE 367FSL 379FEL 32.225634 N Lat, 103.724215 W Lon
NMNM120901	NMNM120901	SND 12 01 FED 004 3H	30-015-45177-00-S1	Sec 12 T24S R31E SESE 367FSL 404FEL 32.225634 N Lat, 103.724295 W Lon
NMNM120901	NMNM120901	SND 12 01 FED 004 4H	30-015-45178-00-S1	Sec 12 T24S R31E SESE 367FSL 429FEL 32.225635 N Lat, 103.724376 W Lon

Revisions to Operator-Submitted EC Data for Sundry Notice #531933

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMNM120901	NMNM120901
Agreement:		
Operator:	CHEVRON USA INC 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 575-263-0431	CHEVRON USA INCORPORATED 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432 687 7100
Admin Contact:	CINDY H MURILLO LEAD HSE REGULATORY AFFAIRS CO E-Mail: CHERRERAMURILLO@CHEVRON.COM Ph: 575-263-0431	CINDY H MURILLO PERMITTING SPECIALIST E-Mail: CHERRERAMURILLO@CHEVRON.COM Ph: 575.263.0431 Fx: 575.263.0445
Tech Contact:	CINDY H MURILLO LEAD HSE REGULATORY AFFAIRS CO E-Mail: CHERRERAMURILLO@CHEVRON.COM Ph: 575-263-0431	CINDY H MURILLO PERMITTING SPECIALIST E-Mail: CHERRERAMURILLO@CHEVRON.COM Ph: 575.263.0431 Fx: 575.263.0445
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	PURPLE SAGE;WOLFCAMP GAS	PURPLE SAGE-WOLFCAMP (GAS) WILDCAT
Well/Facility:	SND 12 1 FEDERAL 4 2H Sec 12 T24S R31E SESE 367FSL 379FEL	SND 12 01 FED 004 2H Sec 12 T24S R31E SESE 367FSL 379FEL 32.225634 N Lat, 103.724215 W Lon SND 12 01 FED 004 3H Sec 12 T24S R31E SESE 367FSL 404FEL 32.225634 N Lat, 103.724295 W Lon SND 12 01 FED 004 4H Sec 12 T24S R31E SESE 367FSL 429FEL 32.225635 N Lat, 103.724376 W Lon

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be “avoidably lost” per 43 CFR 3179.4(a)(2)(i – iii). Volumes for avoidably lost gas shall be reported on OGOR “B” reports as disposition code “33”.

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered “unavoidably lost” and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR “B” as either disposition code “21” or “22”.
- b. If the operator believes that the flared volumes were “unavoidably lost”, the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 - 3179.104.