NMOCD-REC'D: 8/24/2020

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II

811 S. First St., Artesia, NM 88210

<u>District III</u> $1000\ Rio\ Brazos\ Rd.,\ Aztec,\ NM\ 87410$

Devon Energy Production Company, L.P.

333 West Sheridan, Oklahoma City, OK 73102

I.

1220 South St. Francis Dr. <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

▼ AMENDED REPORT

6137

Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

² OGRID Number

State of New Mexico

Energy, Minerals & Natural Resources

Oil Conservation Division

| "Policy Code "Property Name "Policy Code "Property Name "ToDo 36 STATE "Well Number "T15H ToDo 36 STATE ToDo 36 STATE "Well Number "T15H ToDo 36 STATE ToDo 36 STATE "Well Number "T15H ToDo 36 STATE ToDo 36 STATE "T15H TDD 36 STATE " | 333 West Sheridan, Oklahoma City, OK 73102 | | | | | | | | | ³ Reason for Filing Code/Æffective Date NW 4/3/20 | | | | |
|--|--|-----------------------|---|--|----------------|--------------------------|-----------------------|----------|----------------------------------|---|----------------------|----------------|-----------------------|--|
| 11. 10 Surface Location | | ⁵ Poo | | | | | | | | | | | | |
| | | | | | | | | | ⁹ Well Number 715H | | | | | |
| | II. 10 Su | rface Lo | cation | | | | | | | | | | | |
| Transporter Section Toron-billy Range Lot Idn Feet from the North/South Inc Section Toron-billy Range Lot Idn Feet from the North/South Inc Section Toron-billy Range Lot Idn Response | | | | nip Range Lot Idn Feet from the North/South line | | | Feet | from the | from the East/West line County | | | | | |
| Section Section Section Township Range Lot Idn Feet from the North/South Inc Rev from the 800 West EDDY | М | M 36 | | 23S 31E | | 180 | South | | 425 | | West | | EDDY | |
| County Section The county Section The county | ¹¹ Bo | | | | | • | | | • | | | | | |
| Transporter A 2 2 2 2 3 3 3 3 3 3 | UL or lot | or lot Section To | | Range | Lot Idn | | | | | | | | | |
| 19 Transporter Name and Address 20 O/G/W 20 O/G/W 32 O/G/W 33 O/G/W 34 O/G/W 34 O/G/W 34 O/G/W 35 O/G/W 36 O/G/W 36 O/G/W 36 O/G/W 37 O/G/W 36 O/G/W 37 O/G/W 36 O/G/W 37 O/G/W 38 O/G/W 39 O/G/W 30 O/G/W | 12 Lse _S Code | ¹³ Produc | cing Method Code F | | | ¹⁵ C-129 Pern | 9 Permit Number 16 C | | C-129 | Effective | ective Date 17 | | 29 Expiration Date | |
| 19 Transporter Name and Address 20 O/G/W 20 O/G/W 32 O/G/W 33 O/G/W 34 O/G/W 34 O/G/W 34 O/G/W 35 O/G/W 36 O/G/W 36 O/G/W 36 O/G/W 37 O/G/W 36 O/G/W 37 O/G/W 36 O/G/W 37 O/G/W 38 O/G/W 39 O/G/W 30 O/G/W | III Oil | and Cas | Trancno | rtore | | | | | | | | | | |
| OGRID | | | 19 Transpor | 19 Transporter Name | | | | | | ²⁰ O/C/W | | | | |
| P.O. Box 50020 Midaland, Tx 79710-0020 | | | | | | | | | | | | | 0/ G/ 11 | |
| P.O. Box 50020 Midland, Tx 79710-0020 | | | | | | | _ | | | | | | Gas | |
| Second S | | | | | 5.0.5 | | | | 20 | | | | | |
| Title: Regulatory Analyst Parms | | | P.O. Box 50020 Midland, TX 79710-0020 | | | | | | | | | | | |
| Title: Page | 320009 | | | | | | | | | | | | Oil | |
| Title: Regulatory Analyst Service Serv | | | | | | | | | | | | | | |
| Lucid Energy Delaware, LLC 3100 McKinnon St., Ste. 800, Dallas, TX 75201 | | | | 25 | J1 Cedar | Springs Road, S | uite 100, Da | ias, T | x 752 | 201 | | | | |
| Title: Regulatory Analyst State | 371960 | | | | | | | | | | | | Gas | |
| IV. Well Completion Data 22 Spud Date 23 Ready Date 17063 16983 12181 - 16924 25 DHC, MC 17063 16983 12181 - 16924 26 DHC, MC 17063 16983 12181 - 16924 27 DHC, MC 17063 16983 12181 - 16924 27 DHC, MC 17063 16983 12181 - 16924 28 Casing & Tubing Size 29 Depth Set 29 Depth Set 1707 1707 2930 2930 2930 2000 | | | , , , , , , , , , , , , , , , , , , , | | | | | | | | | | | |
| 21 Spud Date 22 Ready Date 23 TD 14 PBTD 15 Perforations 12181 - 16924 17063 16983 12181 - 16924 17063 16983 12181 - 16924 17063 16983 12181 - 16924 17063 16983 12181 - 16924 17063 16983 17065 | | | 3100 McKinnon St., Ste. 800, Dallas, TX 75201 | | | | | | | | | | | |
| 21 Spud Date 22 Ready Date 23 TD 14 PBTD 15 Perforations 12181 - 16924 17063 16983 12181 - 16924 17063 16983 12181 - 16924 17063 16983 12181 - 16924 17063 16983 12181 - 16924 17063 16983 17065 | | | | | | | | | | | | | | |
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| 8/26/19 4/3/20 17063 16983 12181 - 16924 | IV. Wel | l Compl | letion Dat | a | | | | | | | | | | |
| 27 Hole Size 28 Casing & Tubing Size 29 Depth Set 30 Sacks Cement | ²¹ Spud Date | | ²² Ready Date ²³ T | | | ²³ TD | ²⁴ PBTD | | | 25 Perforations | | | ²⁶ DHC, MC | |
| 17-1/2" 13-3/8" 850 1150 10-5/8" 8-5/8" 11357 2930 7-7/8" 5-1/5" 17035 1230 Tubing::3/14/2020, set @ 11728.5', 2-7/8 1.80, 350 jnts, packer set @ 11710.6 V. Well Test Data V. Well Test Data 31 Date New Oil 4/3/20 4/3/20 4/14/20 24 hrs 0 psi 0 psi 0 psi 0 psi 37 Choke Size 38 Oil 39 Water 2002 bbl 5149 mcf 41 Test Method 42 I hereby certify that the rules of the Oil Conservation bivision have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Jenny Harms Title: Regulatory Analyst Approval Date: 10-30-2020 E-mail Address: Jenny.Harms@dvn.com | 8/26/19 | | 4/3/2 | | | | 16983 | | | 12181 - 1693 | | 24 | | |
| 10-5/8" 8-5/8" 11357 2930 7-7/8" 5-1/5" 17035 1230 Tubing::3/14/2020, set @ 11728.5', 2-7/8 1.80, 350 jnts, packer set @ 11710.6 V. Well Test Data 31 Date New Oil 4/3/20 4/14/20 24 hrs 0 psi 0 p | | | | | | ng Size | | et 30 | | | | | | |
| 7-7/8" 5-1/5" 17035 1230 Tubing::3/14/2020, set @ 11728.5', 2-7/8' L-80, 350 Jnts, packer set @ 11710.6 V. Well Test Data 31 Date New Oil 4/3/20 4/3/20 4/14/20 24 hrs 0 psi 0 psi 0 psi 35 Tost Date 4/14/20 24 hrs 0 psi 0 psi 0 psi 47 Choke Size 38 Oil 39 Water 2002 bbl 5149 mcf 48 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Approved by: Finited name: Jenny Harms Title: Regulatory Analyst Approval Date: 10-30-2020 | 17-1/2" | | 13-3/8" | | | | 850 | | | | | | 1150 | |
| 7-7/8" 5-1/5" 17035 1230 Tubing::3/14/2020, set @ 11728.5', 2-7/8 L-80, 350 Jnts, packer set @ 11710.6 V. Well Test Data 31 Date New Oil | | = /o!! | | | 0 = (01) | | | | | | | | | |
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| Tubing:: 3/14/2020, set @ 11728.5', 2-7/8', L-80, 350 jnts, packer set @ 11710.6 V. Well Test Data 31 Date New Oil 4/3/20 | <u> </u> | 7./0!! | | | | 47005 | | | | 4220 | | | | |
| V. Well Test Data 31 Date New Oil | 7-7/8" | | | 5-1/5" | | | 1/035 | | | | | | 1230 | |
| V. Well Test Data 31 Date New Oil | | | | | | | | | | | | | | |
| 31 Date New Oil 4/3/20 32 Gas Delivery Date 4/3/20 33 Test Date 4/14/20 24 hrs 34 Test Length 24 hrs 35 Tbg. Pressure 0 psi 36 Csg. Pressure 0 psi 41 Test Method 42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 43 Test Length 24 Gas 5149 mcf OIL CONSERVATION DIVISION Approved by: 44 Test Method Title: Engineering Supervisor Title: Regulatory Analyst Approval Date: 10-30-2020 | | | | Tubing:: 3/ | 14/2020, set @ | 11728.5′, 2-7/8′, L-8 | 0, 350 jnts, packer s | et @ 117 | 710.6 | | | | | |
| 31 Date New Oil 4/3/20 32 Gas Delivery Date 4/3/20 33 Test Date 4/14/20 24 hrs 34 Test Length 24 hrs 35 Tbg. Pressure 0 psi 36 Csg. Pressure 0 psi 41 Test Method 42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 43 Test Length 24 Gas 5149 mcf OIL CONSERVATION DIVISION Approved by: 44 Test Method Title: Engineering Supervisor Title: Regulatory Analyst Approval Date: 10-30-2020 | V Well | Tost Da | | | | I | | | | | | | | |
| 4/3/20 4/3/20 4/14/20 24 hrs 0 psi 0 psi 0 psi 0 psi 37 Choke Size 38 Oil 1641 bbl 2002 bbl 5149 mcf OIL CONSERVATION DIVISION 42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 43 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 44 I Test Method OIL CONSERVATION DIVISION Approved by: Approved by: Engineering Supervisor Approval Date: 10-30-2020 | | | | | | Test Date | 34 Test Lengt | | h 35 Tb | | bg. Pressure | | 36 Csg. Pressure | |
| 1641 bbl 2002 bbl 5149 mcf 2 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Jenny Harms Title: Regulatory Analyst E-mail Address: Jenny.Harms@dvn.com Total 2002 bbl 5149 mcf OIL CONSERVATION DIVISION Approved by: Approved by: Engineering Supervisor Approval Date: 10-30-2020 | | | | - | 1 | | | _ | ~ | | - | | - | |
| 1641 bbl 2002 bbl 5149 mcf 2 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Jenny Harms Title: Regulatory Analyst E-mail Address: Jenny.Harms@dvn.com Total 2002 bbl 5149 mcf OIL CONSERVATION DIVISION Approved by: Approved by: Engineering Supervisor Approval Date: 10-30-2020 | 37 63 3 60 | | 39 | _ | 30 *** | | 40. ~ | | | | | | 41 | |
| 4º I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Jenny Harms Title: Regulatory Analyst E-mail Address: Jenny.Harms@dvn.com | Choke Size | | 50,000 | | | 81 36 30300 NASS | | | | | | 41 Test Method | | |
| been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Jenny Harms Title: Regulatory Analyst E-mail Address: Jenny.Harms@dvn.com Total Address: Approved by: Engineering Supervisor Approval Date: 10-30-2020 | | | 1041 0 | 101 | | 002 001 | 3143 | inci | | | | | | |
| complete to the best of my knowledge and belief. Signature: Printed name: Jenny Harms Title: Regulatory Analyst E-mail Address: Jenny.Harms@dvn.com Approved by: Engineering Supervisor Approval Date: 10-30-2020 | | | | | | | | | OIL | CONSER | VATIO | N DIVISIO | ON | |
| Approved by: Printed name: Jenny Harms Title: Engineering Supervisor Approval Date: 10-30-2020 E-mail Address: Jenny.Harms@dvn.com | | e is true and | | | | | | | | | | | | |
| Printed name: Jenny Harms Title: Engineering Supervisor Approval Date: E-mail Address: Jenny.Harms@dvn.com | | | | | | | Approved by: | | | | | | | |
| Engineering Supervisor Title: Regulatory Analyst E-mail Address: Jenny.Harms@dvn.com | orgnature: | Jen | ny th | ruw | | ľ | -грргоуеа ву: | | N | W 2 | \mathcal{N}_{χ} | | | |
| Engineering Supervisor Title: Regulatory Analyst E-mail Address: Jenny.Harms@dvn.com | Printed name: | Γitle: | | | | | | | | | | | | |
| E-mail Address: Jenny.Harms@dvn.com | | JC1 | , | | | | | | | | | | | |
| E-mail Address: Jenny.Harms@dvn.com | Title: | Regulato | ry Analyst | | | A | Approval Date | : 10 |) _ 3∩_ | -2020 | | | | |
| Date: 5/6/2020 Phone: 405-552-6560 | E-mail Addres | ss: Jer | nny.Harms@ | dvn.com | l | | | 10 | , 50- | _0_0 | | | | |
| -,-,==== | Date: | 5/6/2020 |) Ph | one: | 405-552 | -6560 | | | | | | | | |
| | | -, 5, 202 | - | | 332 | | | | | | | | | |
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