Submit One Copy To Appropriate District Office	State of New		Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and	Natural Resources	Revised November 3, 2011 WELL API NO.
<u>District II</u> 811 S. First St., Artesia, NM 88210	District II		30-005-61200
District III	District III 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE □
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM			or state on the state rice
SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATIO PROPOSALS.)	AND REPORTS ON WE TO DRILL OR TO DEEPEN O ON FOR PERMIT" (FORM C-1	R PLUG BACK TO A	7. Lease Name or Unit Agreement Name SNAKEWEED SD STATE
1. Type of Well: □Oil Well ☒ Gas	Well Other INJECT	TON	8. Well Number 001
2. Name of Operator	_		9. OGRID Number
GRIZZLY OPERATING, LLC			258350
3. Address of Operator 5847 SAN FELIPE ST SUITE 3000 HO	USTON, TX 77057		10. Pool name or Wildcat PECOS SLOPE; ABO
4. Well Location			
Unit Letter_P : 660 feet from			
Section 36 Township 07S Range 24E NMPM County CHAVEZ			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3787 GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			

	ILTIPLE COMPL	CASING/CEMEN	
OTHER .			
OTHER: Description Descri			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPED ATOD NAME I FACE NAME WELL NUMBER ADJANAPED OUADTED OUADTED LOCATION OF			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
□ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location. Meter house / meter run not removed			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.) Trash All other environmental concerns have been addressed as per OCD rules.			
 ➢ An other environmental concerns have been addressed as per OCD fules. ➢ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution inf	rastructure.		
When all work has been completed, return			
SIGNATURE QUO	TITLE	Regulatory Affai	rs CoordinatorDATE10/28/2020
TYPE OR PRINT NAMECARIE STO			
For State Use Only	E-WAIL.	_caric@stokeroinfeld.c	1110NL+32.004.7039
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APPROVED BY: Conditions of Approval (if any):	DEINIE		DATE_gc 11/10/2020