Submit One Copy To Appropriate District Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	Revised November 3, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	30-005-61375
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE  FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name ROCK HOUSE VF STATE
PROPOSALS.)  1. Type of Well:  Oil Well  Gas Well  Other INJECTION	8. Well Number 001
2. Name of Operator	9. OGRID Number
GRIZZLY OPERATING, LLC  3. Address of Operator	258350 10. Pool name or Wildcat
5847 SAN FELIPE ST SUITE 3000 HOUSTON, TX 77057	PECOS SLOPE; ABO, WEST
4. Well Location	
Unit Letter_E : 1980 feet from the N line and 660 feet from the W line	
Section 16 Township 08S Range 22E NMPM County CHAVES	
11. Elevation (Show whether DR, RKB, RT, GR, et 4065 GR	c.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO	RILLING OPNS. P AND A
	made for OCD increasion often DSA
OTHER:	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QU	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has	been cleared of all junk, trash, flow lines and
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	(1 0 11 0 11 0 11 0 11 0 11 0 11 0 11 0
All other environmental concerns have been addressed as per OCD rules.	411 G : 1 1 1 1 1 1 1 1
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC retrieved flow lines and pipelines.	. All fluids have been removed from non-
If this is a one-well lease or last remaining well on lease: all electrical service poles are	nd lines have been removed from lease and well
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to so	hedule an inspection.
C O STAR DIVINI	. C. I' DATE 11/10/2020
SIGNATURE TITLE Regulatory Affa	airs CoordinatorDATE11/10/2020
TYPE OR PRINT NAMECARIE STOKERE-MAIL:carie@stokeroilfield	l.com PHONE: _432.664.7659
APPROVED BY: Staff W	anager DATE 11/20/2020
Conditions of Approval (if any):	0