

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

| | |
|--|--|
| WELL API NO. 30-015-47278 | |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> | |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name Beagle 35-34-22-27 Fee | |
| 8. Well Number 402H | |
| 9. OGRID Number 246289 | |
| 10. Pool name or Wildcat Purple Sage; Wolcamp (Gas) | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | |
| 2. Name of Operator WPX Energy Permian, LLC | |
| 3. Address of Operator 3500 One Williams Center, Tulsa, OK 74172 | |
| 4. Well Location Unit Letter <u>P</u> : <u>1076</u> feet from the <u>South</u> line and <u>638</u> feet from the <u>East</u> line Section <u>35</u> Township <u>22S</u> Range <u>27E</u> NMPM County <u>Eddy</u> | |
| 11. Elevation (<i>Show whether DR, RKB, RT, GR, etc.</i>) | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|---|--|---|--|
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input checked="" type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/> | | SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/> | |
|---|--|---|--|

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Once we finished our logging and coring operation of the pilot hole, we tripped in the hole with 2-7/8" tubing and pumped a cement plug from 8380' to 8983'. After 3 failed attempts to kick off from the cement plug in the pilot hole, we opted to go with a hydraulic openhole whipstock. While running the whipstock in the hole, it became stuck at 6593' (bottom of whipstock slide at 6572'). The decision was made to set the whipstock at this depth due to the potential of shearing off from the tool if we attempted to slack off or pick up too much weight on the assembly. After confirming the orientation of the whipstock slide, we set the whipstock and sheared off the mills to drill the window. This window was drilled successfully. We tripped out for our 8-3/4" assembly and proceeded to drill down to kick off point with no further issues.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dana Thompson TITLE Regulatory Technician DATE 10/22/2020

Type or print name Dana Thompson E-mail address: dana.thompson@wpxenergy.com PHONE: 539-573-3588

For State Use Only

APPROVED BY: [Signature] TITLE District III Geologist DATE 11/19/2020

Conditions of Approval (if any):

H&P 600

KB: 26

Well: Beagle 35-34-22-27 Fee 402H
 Prospect: Wolfcamp Y Sand w/ WC D Pilot & logs
 County: Eddy, NM
 Surface: Sec 35: 1076 FSL 638 FEL
 PBHL: Sec 34: 709 FSL 50 FWL
 GL: 3,085'

Drilling Engineer: Isac Porraz
 Drilling Manager: Bryan Knopp
 Completions Manager: Jay Brenner
 Geology: Layne Britton
 AFE: 191749
 API: 30-015-47278



KB: 3,111'

Well Profile: 4 String

Directions:

FROM THE INTERSECTION OF NATIONAL PARKS HIGHWAY (U.S. 180 WEST) AND PECOS HIGHWAY (U.S. 285), GO SOUTHEAST ON PECOS HIGHWAY (U.S. 285) FOR APPROX. 4.2 MILES. TURN LEFT (EAST) ONTO HEPLER ROAD (COUNTY ROAD 705) AND GO APPROX. 0.9 MILES. TURN RIGHT (SOUTH) ONTO PORTER ROAD AND GO APPROX. 0.4 MILES. TURN RIGHT ONTO A LEASE ROAD AND GO APPROX. 0.2 MILES ARRIVING AT AN EXISTING PAD SITE, THE PROPOSED LOCATION IS TO THE NORTH.

Wellhead Equipment

| | |
|-------------|-------------------------|
| Tubing Head | 13-5/8" 5M x 7-1/6" 15M |
| Wellhead | 13-5/8" 5M MBU-3T-CFL |

17 1/2"

Fresh Water
 MW = 8.4 - 9.0 PPG
 TOC = Surface

415' MD

13 3/8" 54.5# J-55 BTC

12 1/4"

2,333' MD

DV/ACP Tool

Pilot Hole

| MD | Inc | Azi | TVD | +N/-S | +E/-W | Vsect | Departure | Annotation |
|----------|-------|--------|----------|---------|--------|---------|-----------|-----------------------------------|
| 4526.25 | 10.45 | 115.42 | 4501.32 | -171.53 | 304.97 | -303.46 | 365.10 | Hard-Line Intersect - 4526.25' MD |
| 10160.00 | 1.75 | 241.14 | 10107.38 | -400.95 | 560.96 | -557.44 | 764.03 | Projection to TD - 10160.00' MD |

CURVE & LATERAL

| MD | Inc | Azi | TVD | +N/-S | +E/-W | Vsect | Departure | Annotation |
|----------|-------|--------|---------|---------|----------|---------|-----------|--|
| 6568.00 | 3.49 | 132.34 | 6516.33 | -344.65 | 575.56 | -572.53 | 687.71 | Tie-In to SDI MWD - 6568.00' MD |
| 9258.44 | 54.69 | 264.74 | 9105.22 | -329.71 | 301.86 | -298.97 | 1040.82 | FTP, Hard-Line Intersect - 9258.44' MD |
| 19242.03 | 87.08 | 269.23 | 9057.91 | -438.47 | -9634.06 | 9637.52 | 10981.65 | Hard-Line Intersect - 19242.03' MD |
| 19472.86 | 86.51 | 268.48 | 9071.29 | -443.73 | -9864.44 | 9867.93 | 11212.09 | LTP - 19472.86' MD |
| 19492.00 | 86.51 | 268.48 | 9072.46 | -444.23 | -9883.53 | 9887.03 | 11231.19 | Projection to TD - 19492.00' MD |

MW = 10.2 PPG
 TOC = Surface

5910' MD

9-5/8" 40# J-55 BTC

Bottom of Whipstock slide at 6572' MD

Whipstock

8-3/4" Vertical Section & Curve

MW = 9.5 - 10.2 ppg

| Tubular Detail | | | | | | |
|----------------|---------|-------|------------|------|--------|---------|
| String | Size | Wt | Grade | Conn | From | To |
| Surface | 13 3/8" | 54.5# | J-55 | BTC | 0' | 415' |
| Intermediate 1 | 9-5/8" | 40# | J-55 | BTC | 0' | 5,910' |
| Intermediate 2 | 7" | 29# | P-110 CYCC | BTC | 0' | 9,279' |
| Production | 4-1/2" | 13.5# | A-EP-P11 | VARN | 8,515' | 19,482' |

Top of cement Plug @ MD 8380

KOP TVD (8733' MD)

Bottom of cement Plug @ MD 8983

TOL @ 8515

TOC =
 Lead = 600-ft above 9-5/8"
 Tail = 150 ft above KOP

7" 29# P-110 CYCC BTC 9279' MD

6-1/8" Lateral

MW = 10.5 pg

TMD: 19,492' MD

TOC = TOL

4-1/2" 13.5# VA-EP-P110 VARN 19,482' MD

Pilot TD - 10160' MD