

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd. Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30.015.00724
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. BO-9299-0005
7. Lease Name or Unit Agreement Name Empire Abo Unit (309164)
8. Well Number 016B
9. OGRID Numer 873
10. Pool Name or Wildcat Empire; Abo (22040)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3618' GR
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705	
4. Well Location Unit Letter A : 990 feet from the N line and 330 feet from the E line Section 2 Township 18S Range 27E NMPM County EDDY	

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

Notify OCD 24 hrs. prior to any work done

Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.14 NMAC.

SEE CHANGES TO PROCEDURE

Spud Date: Rig Release Date:

****SEE ATTACHED COA's****

MUST BE PLUGGED BY 10/25/2021

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Guinn Burks TITLE Sr. Reclamation Foreman DATE 8/31/20

Type or print name Guinn Burks E-mail add. guinn.burks@apachecorp.com PHONE: 432-556-9143

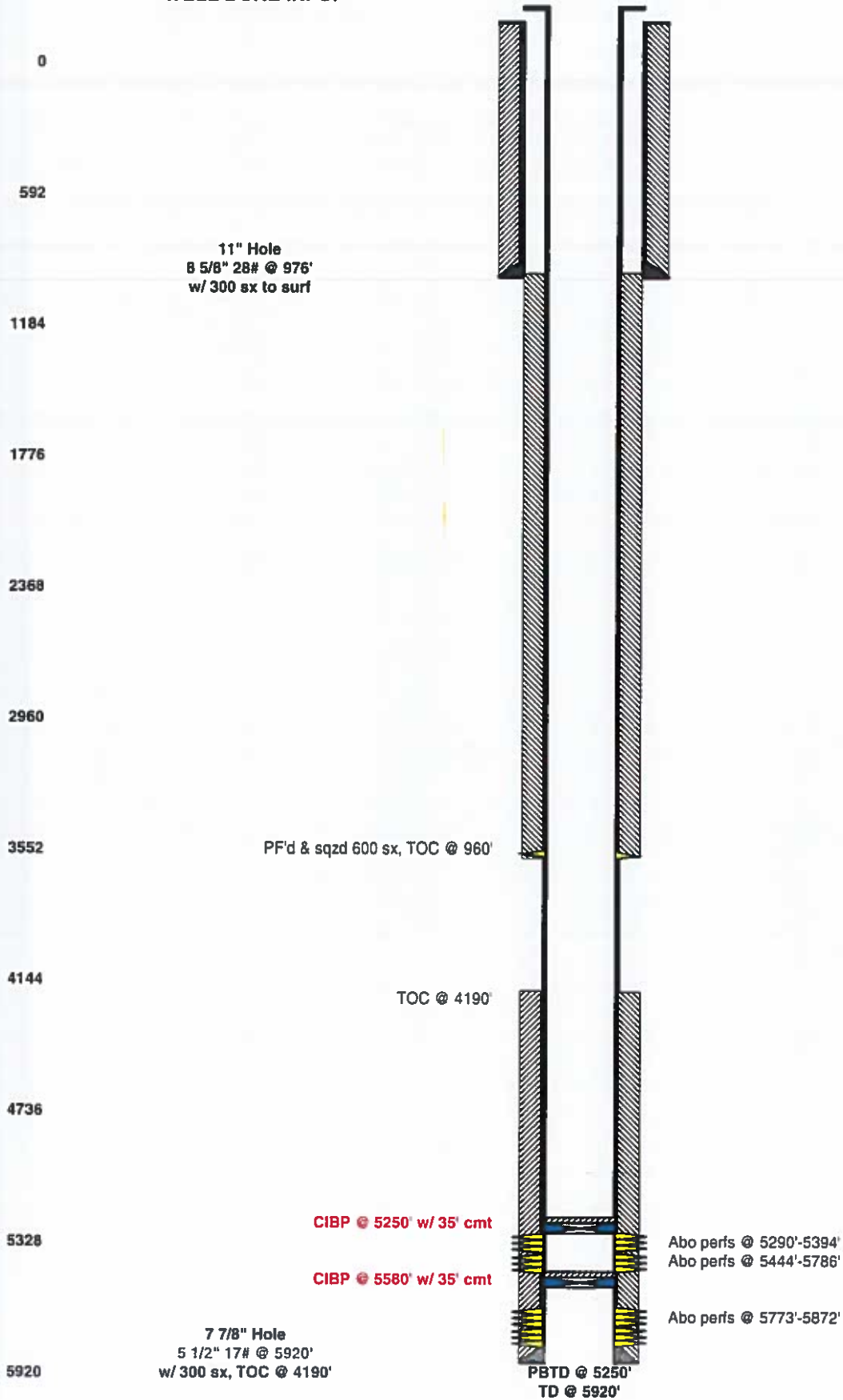
For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 11/25/2020
Conditions of Approval (if any):



WELL BORE INFO.

LEASE NAME	Empire Abo Unit
WELL #	016B
API #	30.015.00724
COUNTY	EDDY





WELL BORE INFO.

LEASE NAME

Empire Abo Unit

WELL #

016B

API #

30.015.00724

COUNTY

EDDY

PROPOSED PROCEDURE

0

592

11" Hole
8 5/8" 28# @ 976'
w/ 300 sx to surf

1184

1776

2368

2960

3552

PF'd & sqzd 600 sx, TOC @ 960'

4144

TOC @ 4190'

4736

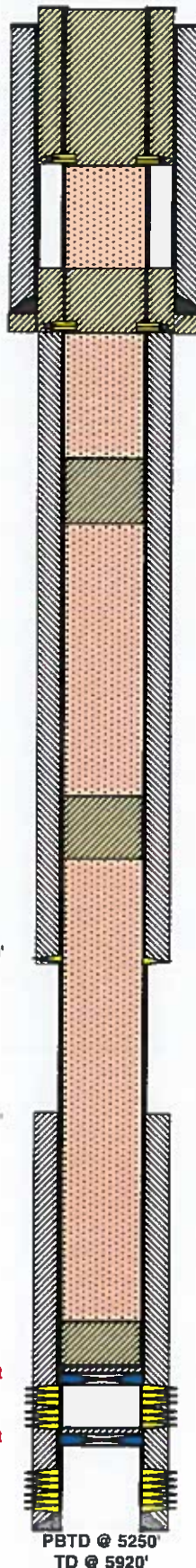
5328

CIBP @ 5250' w/ 35' cmt

CIBP @ 5580' w/ 35' cmt

5920

7 7/8" Hole
5 1/2" 17# @ 5920'
w/ 300 sx, TOC @ 4190'



5. PUH & perf @ 250' @ sqz 75 sx Class "C" cmt from 250' to surf. Attempt to CIRC 5 1/2" to surf. (Water Board & Surf Plug)

4. PUH & perf @ 1026' & sqz 60 sx Class "C" cmt from 1026'-826', WOC/TAG (Surf Shoe & Queen)

3. PUH & spot 25 sx Class "C" cmt from 1765'-1515' WOC/TAG (San Andres)

Perf @ 3200' & attempt to squeeze cmt - WOC & tag at 3100' - 500psi sqz pressure-

2. ~~PUH & spot 25 sx Class "C" cmt from 3150'-2900', WOC/TAG (Glorieta)~~

1. MIRU P&A rig. POOH & LD 2 7/8" kill string. RIH w/WS, verify CIBP @ 5250', CIRC w/MLF & spot 25 sx Class "C" cmt from 5250'-5000' (CIBP over Abo perms)

Abo perms @ 5290'-5394'
Abo perms @ 5444'-5786'

Abo perms @ 5773'-5872'

PBTD @ 5250'
TD @ 5920'