

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

REC'D NMOCD

11/19/2020

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-45643
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name COLLIE 35-34-22-27 FEE
8. Well Number 401H
9. OGRID Number 246289
10. Pool name or Wildcat PURPLE SAGE, WOLFCAMP (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator WPX ENERGY PERMIAN, LLC	
3. Address of Operator 3500 ONE WILLIAMS CENTER, MD: 35, TULSA, OK 74172	
4. Well Location Unit Letter <u>A</u> : <u>1371</u> feet from the <u>NORTH</u> line and <u>329</u> feet from the <u>WEST</u> line Section <u>35</u> Township <u>22S</u> Range <u>27E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3105 RKB	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: 1ST & 2ND INTERMEDIATE CASING/CEMENT JOBS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

REPORTING THE 1ST AND 2ND INTERMEDIATE CASING/CEMENT DETAILS.

1ST INTERMEDIATE INSTALLED ON 10/31/2020  
DEPTH OF 12 1/4" HOLE @ 5,895' MD  
DEPTH OF 9 5/8" CSG @ 5,885'  
CSG WT = 40#, GRADE = J-55  
10 CENTRALIZERS USED  
535 SX 11.9 PPG LEAD CLASS C & 250 SX 14.8 PPG TAIL CLASS C  
3 BBLS TO SURFACE, TOP OF CEMENT @ SURFACE  
DV TOOL @ 2,798' HOWEVER CANCELLED DUE TO CMT REACHING SURFACE DURING 1ST STG

2ND INTERMEDIATE INSTALLED ON 11/06/2020  
DEPTH OF 8 3/4" HOLE @ 9,643' MD  
DEPTH OF 7" CSG @ 9,633'  
CSG WT = 29#, GRADE = VA-XP-P110  
NO CENTRALIZERS USED  
590 SX 11.5 PPG LEAD CLASS C & 140 SX 15.6 PPG TAIL CLASS C  
0 BBLS TO SURFACE, TOP OF CEMENT CALC'D @ 150'

19.15.16.10 I (1) Casing must be tested

Spud Date:

10/21/2020

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE REGULATORY TECH II DATE 11/09/2020

Type or print name LORRI KLINE E-mail address: LORRI.KLINE@WPXENERGY.COM PHONE: 539-573-3518

For State Use Only

APPROVED BY:  DATE gc 12/9/2020

Conditions of Approval (if any):