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 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. Maljamar AGI#1 30-025-40420 Maljamar AGI#2 30-025-42628	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FEDERAL <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No. NMLC029509A	
7. Lease Name or Unit Agreement Name Maljamar AGI	
8. Well Number	#1 and #2
9. OGRID Number	221115
10. Pool name or Wildcat AGI: Wolfcamp	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) AGI#1 4,016 (GR) AGI#2 4,019 (GR)	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other: Acid Gas Injection Well

2. Name of Operator
Frontier Field Services LLC

3. Address of Operator 2002 Timberloch Place Suite 110
The Woodlands, TX 77380

4. Well Location AGI#1 Unit Letter O : 130 feet from the SOUTH line and 1,813 feet from the EAST line
 AGI#2 Unit Letter O : 400 feet from the SOUTH line and 2,100 feet from the EAST line
 Section 21 Township 17S Range 32E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>CLOSED-LOOP SYSTEM <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input checked="" type="checkbox"/></p> <p>OTHER: Q3 2019 Report <input checked="" type="checkbox"/> per NMOCC Order R-13443</p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This represents the Q4 2019 report for the AGI#1 and AGI#2 dual well AGI system at Durango Midstream's Frontier Field Services LLC's Maljamar Gas Processing Plant pursuant to the quarterly reporting required under NMOCC Order R-13443. AGI#2 has bottom-hole PT sensors which provide data on reservoir pressure and temperature that have been performing very well and providing good insights into reservoir behavior. This report includes an analysis of the surface and bottom-hole data from AGI#2 and is also the Q4 report for the two well system, as required under the order referenced above.

For Q4 2019, the flow from the plant was sent to both AGI#1 and AGI#2. When both wells are in operation, flow is kept constant at about 1.3MMSCFD to AGI#2 while allowing AGI#1 to take the fluctuations in overall plant flow (see Figure 1). An intermittent fault with the AGI#2 surface injection pressure sensor developed over the reporting period and was finally repaired in October 2019 after diagnosis of a wiring fault. The pressure readings for this reporting period for AGI#2 injection pressure were taken from a sensor located between the compressor and the wellhead from 7/29 to 9/30 (see Figures 3 and 5). Average flow rate for the AGI#1 during the entire reporting period was 800 MSCFD. Average flow rate for the AGI#2 for the entire period was 1,277 MSCFD. The surface injection parameters for both wells are shown on Figures 2 and 3, respectively. These two figures show the correlative behavior of injection pressure, injection temperature and annular pressure when both wells are operating and clearly demonstrate the continued integrity of both wells. During the period AGI#1 and AGI#2 showed average injection pressures of 2,310 psig and 2,243 psig, average injection temperatures of 95°F and 107°F and average surface annular pressures of 396 psig and 316 psig, respectively (see Figures 2 and 3). AGI#2 bottom-hole pressure and temperature for the entire period were 5,073 psig and 123°F, respectively (see Figure 4). Finally, during the period the differential pressure (surface injection pressure vs. annular pressure) for AGI#1 averaged 1,914 psig, and 1,926 psig for AGI#2 (see Figure 5). The overall period average bottom-hole pressure values of 5,073 psig and temperature of 123°F are reflective of current actual conditions in the reservoir and demonstrate ongoing favorable reservoir conditions. All of the graphs in Figures 1-5 further confirm the continued integrity of both Maljamar AGI#1 and Maljamar AGI#2, and the overall analysis demonstrates that both wells are fully in compliance with all applicable requirements of the NMOCC orders governing operation of this AGI system.

OCD-witnessed MITs on both wells were successfully performed in Q2 2019 on 7/22-23/2019 and reports filed with the NMOCD. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Consultant to Frontier Energy LLC DATE 10/17/2019
Type or print name Alberto A. Gutierrez E-mail address: aag@geolex.com PHONE: 505-842-8000

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APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Figure 1: Maljamar AGI #1 and #2 Injection Rates

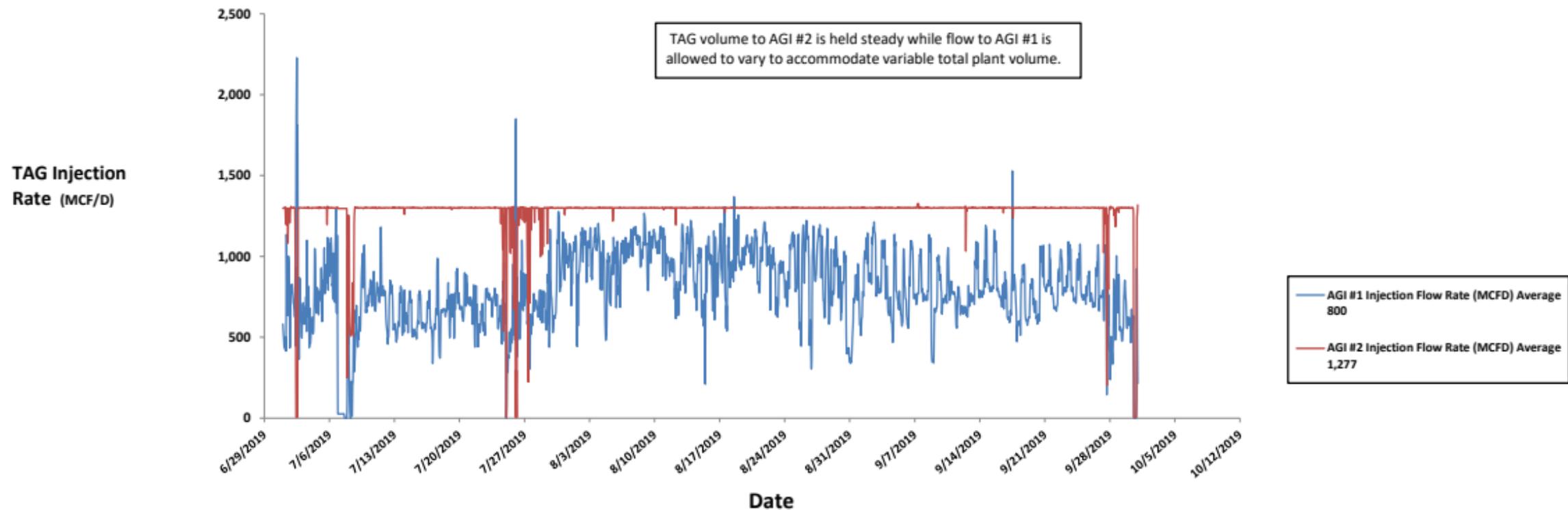


Figure 2: Maljamar AGI #1 Surface Injection Parameters

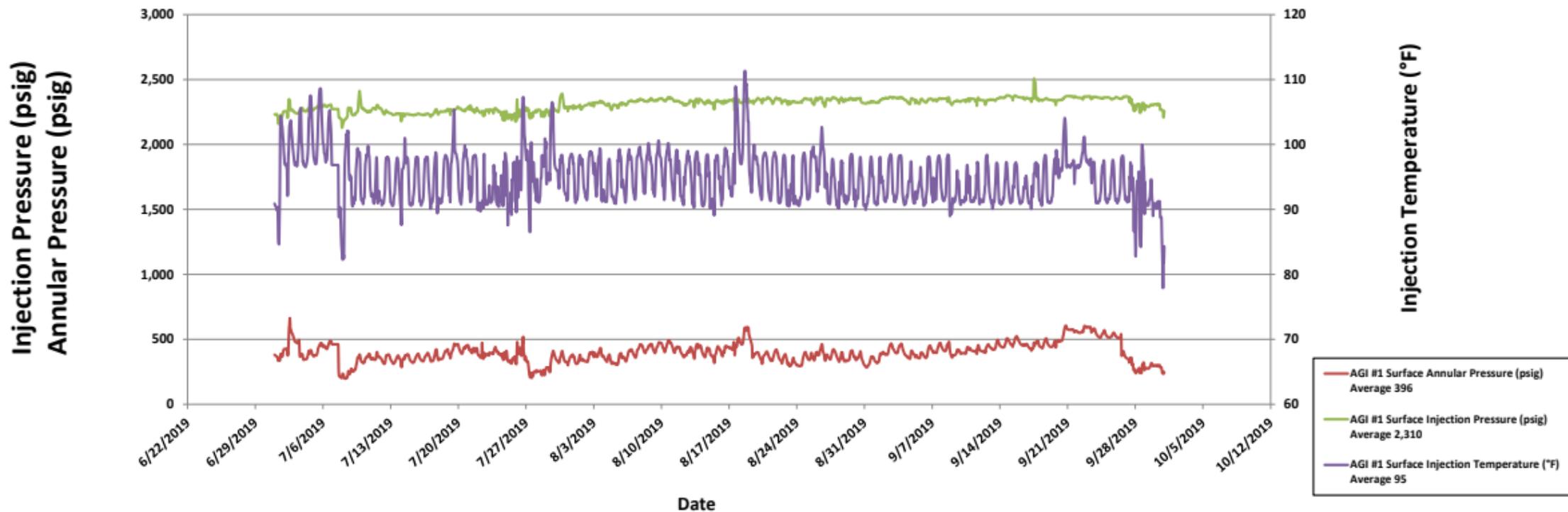


Figure 3: Maljamar AGI #2 Surface Injection Parameters

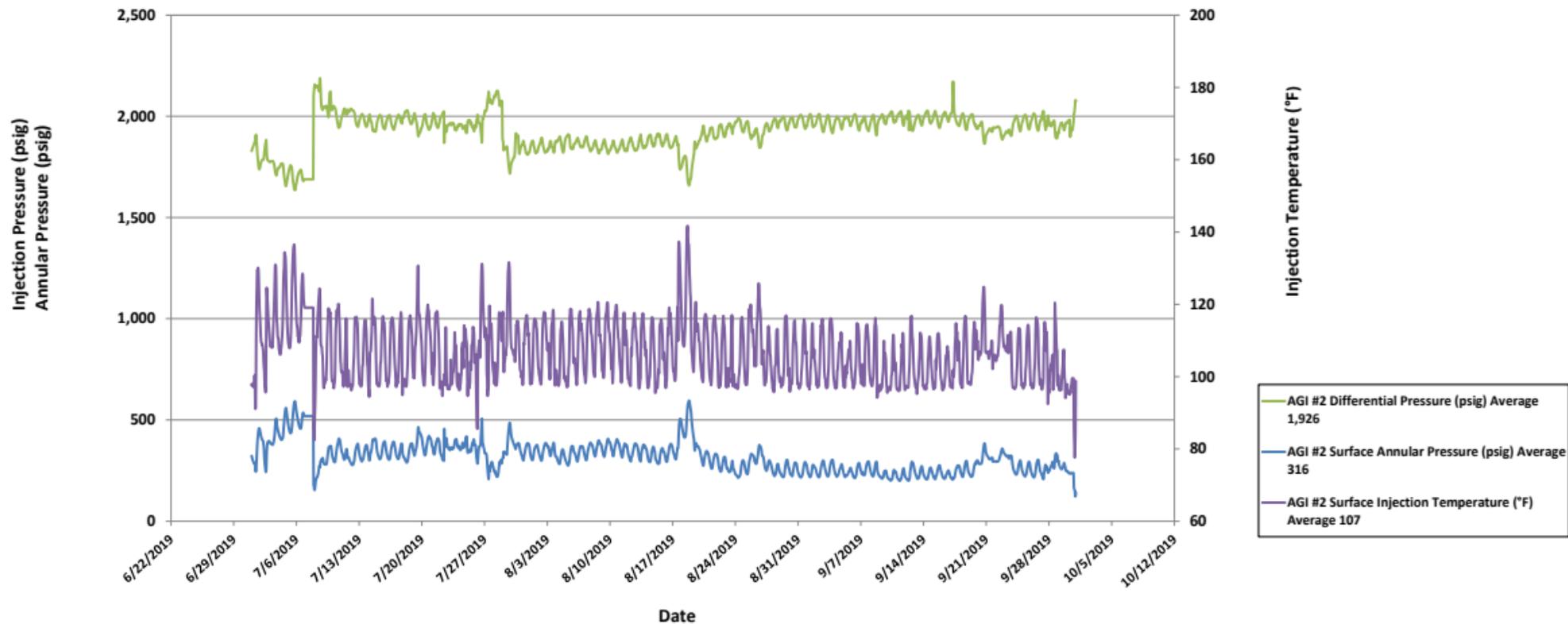


Figure 4: Maljamar AGI #2 BH Injection Pressure & Temperature, Surface Annular Pressure

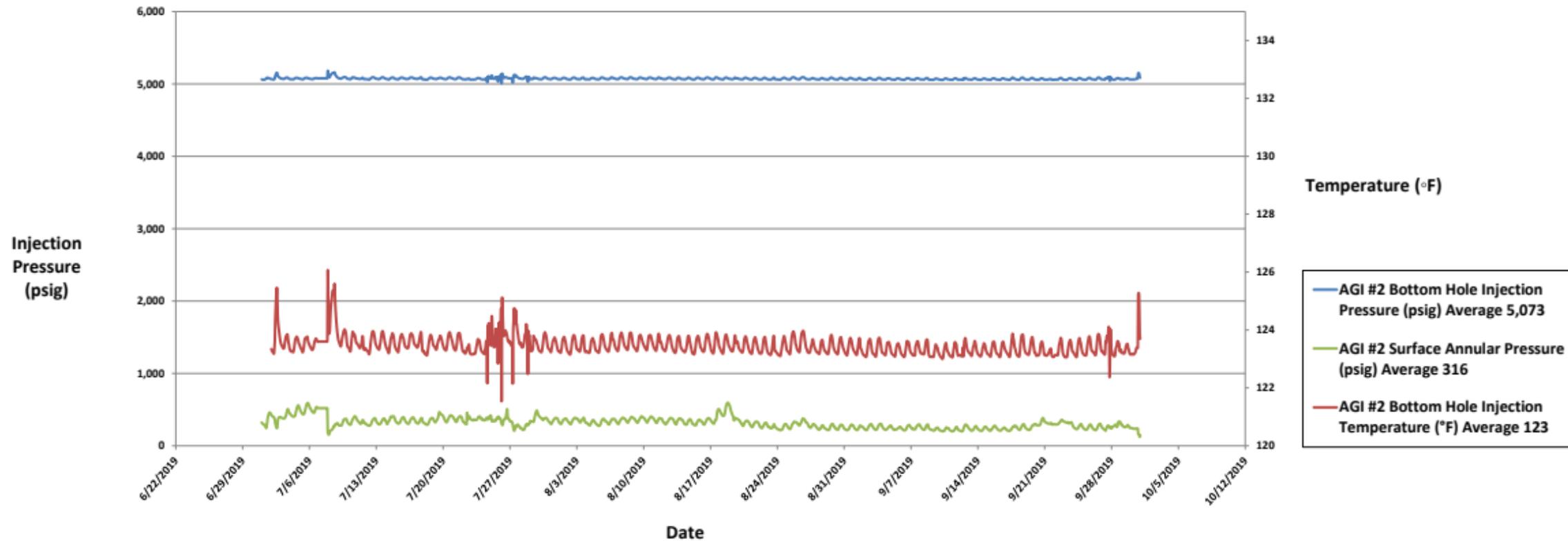


Figure 5: Maljamar AGI #1 & #2 Differential Pressure

