

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-47947
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Sosa SA 17 SWD
8. Well Number 2
9. OGRID Number 372311
10. Pool name or Wildcat SWD; San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3648

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [x] Other [] Order No. R-21190
2. Name of Operator Goodnight Midstream Permian, LLC
3. Address of Operator 5910 N Central Expressway, Suite 850, Dallas, TX 75206
4. Well Location Unit Letter N : 470 feet from the South line and 1815 feet from the West line
Section 17 Township 21S Range 36E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3648

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: Completion Plan [x]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC.

Table with 18 rows of well operations: Injection interval 4500-5350, MIRU WSU and RU, NU BOP, PU 3 1/2 workstring and drill out DV tools and clean out to 5390', RU wireline run CBL-CNL-CCL TD surf repeat 0 psi main pass 1000 psi Email logs to arickard@cambrianmgmt.com immediately, Test Casing to 3000 PSI, Perforate porous intervals 4500'-5250' Perfs to be picked from CNL, Swab for content until San Andres water is indicated, Have ind consultant for Cardinal Labs pick up samples to be tested for petroleum content, Pick up plug and packer TIH, acidize perfs selectively with a total 20Kgal 15% HCL w/2xNEFE, POOH LD tools and work string, Run step rate test at 5, 10, 15, 20, 25, 30, 35 BPM 30 min each do not exceed 900 PSI, RU wireline Run G-ring and JB to top perf, Run 9 5/8 stainless wet area permapak with stainless 3.81" R-Nipple set 50' above top perf and below 4450' (depth to be determined from logs), Notify OCD of planned MIT in step 17, PU 5 1/2 17# LTC fiberglass lined cemented tubing TIH to Packer depth. Space out - Approved for 5.5-inch tubing; prior denial recinded, Pump packer fluid Down backside displace up tubing, Sting seal assembly into packer, Nipple down BOP NU wellhead, RUN MIT, Turn well over to injection

Spud Date:

2-19-2021

Rig Release Date:

3-3-2021

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

[Handwritten Signature]

TITLE

Engineer

DATE

3-2-2021

Type or print name Chris J. Gaddy

E-mail address: cgaddy@cambrianmgmt.com

PHONE: 432-620-9181 x27

For State Use Only

APPROVED BY:

[Handwritten Signature]

TITLE

UIC Manager

DATE

03/07/2021

Conditions of Approval (if any)

From: [Goetze, Phillip, EMNRD](#)
To: [Nathan Alleman](#)
Cc: [Grant Adams](#); [Lamkin, Baylen, EMNRD](#); [Rose-Coss, Dylan H, EMNRD](#); [Andy Rickard](#); [Powell, Brandon, EMNRD](#); [Griswold, Jim, EMNRD](#); [Kautz, Paul, EMNRD](#)
Subject: RE: [EXTERNAL] The Oil Conservation Division (OCD) has approved the application, Application ID: 19514
Date: Sunday, March 7, 2021 1:58:00 PM

Mr. Alleman:

Thank you for providing the copy of the of C-103. Unfortunately, the approval was attached to another document in the well file and Dylan was not available for consultation. Please disregard the 4.5-inch limitation on the approved C-103 for the completion and proceed with the installation of the 5.5-inch tubing as proposed. I will correct the C-103 and make this exchange part of the well record for further reference. PRG

From: Nathan Alleman <nalleman@all-llc.com>
Sent: Saturday, March 6, 2021 2:33 PM
To: Goetze, Phillip, EMNRD <Phillip.Goetze@state.nm.us>
Cc: Grant Adams <gadams@goodnightmidstream.com>; Lamkin, Baylen, EMNRD <Baylen.Lamkin@state.nm.us>; Rose-Coss, Dylan H, EMNRD <DylanH.Rose-Coss@state.nm.us>
Subject: [EXT] RE: [EXTERNAL] The Oil Conservation Division (OCD) has approved the application, Application ID: 19514

Mr. Goetze,

Goodnight Midstream forwarded me the email below where OCD indicated that Goodnight's Sosa SA 17 SWD #2 was only approved for 4.5" injection tubing as opposed to the 5.5" tubing listed on the NOI.

On January 12, 2021, we submitted a Sundry Notice (Form C-103) requesting OCD's approval to increase the injection tubing size from 4.5" to 5.5" and that request was subsequently approved. The approved Sundry Notice is attached for reference.

Please let us know if you have any questions or if we need to provide any additional information to resolve this issue.

Regards,

Nate Alleman

ALL Consulting
Office: 918-382-7581
Cell: 918-237-0559

From: OCDOnline@state.nm.us <OCDOnline@state.nm.us>
Sent: Friday, March 5, 2021 3:58:54 PM
To: cgaddy@CambrianMgmt.com <cgaddy@CambrianMgmt.com>

Subject: [EXTERNAL] The Oil Conservation Division (OCD) has approved the application, Application ID: 19514

To whom it may concern (c/o Chris Gaddy for GOODNIGHT MIDSTREAM PERMIAN, LLC),

The OCD has approved the submitted *NOI - General Sundry* (C-103X), for API number (30-#) 30-025-47947, with the following conditions:

- **At a minimum, the testing of casing shall follow procedure as specified in [19.15.16.10 \(I\) NMAC](#). The well is approved for the installation of 4.5-inch diameter tubing or smaller and not for the 5.5-inch diameter tubing listed in the NOI. Operator shall provide notice to the appropriate OCD field office 48 hours prior to conducting the initial MIT for the opportunity to witness..**

The signed C-103X can be found in the OCD Online: Imaging under the API number (30-#).

If you have any questions regarding this application, please contact me.

Thank you,
Phillip Goetze
505-476-3466
phillip.goetze@state.nm.us

New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505