

District I (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III (505) 334-6178  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV (505) 827-8198  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-106  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

ACT Permit No. \_\_\_\_\_

**NOTICE OF INTENTION TO UTILIZE AUTOMATIC CUSTODY TRANSFER EQUIPMENT**

Operator Enduring Resources IV, LLC

Address 200 Energy Court Farmington, NM 87401 County San Juan

Lease(s) to be served by this ACT Unit: NMNM130812X (S Escavada Unit)

Pool(s) to be served by this ACT Unit Rusty Gallup Oil Pool (52860)

Location of ACT System: Unit F Section 26 Township 22N Range 7W

Order No. authorizing commingling between leases if more than one lease is to be served by this system.

R-14347 Date 5/15/2017

Order No. authorizing commingling between pools if more than one pool is to be served by this system

N/A Date N/A

Authorized transporter of oil from this system Enduring Resources IV, LLC

Transporter's address 200 Energy Court Farmington, NM 87401

Maximum expected daily through-put for this system: 2,000 BBL/Day

If system fails to transfer oil due to malfunction or otherwise, waste by overflow will be averted by:

CHECK ONE: A.  Automatic shut-down facilities B.  Providing adequate available capacity to receive production  
as required by 19.15.18.15.C(8) NMAC during maximum unattended time of lease operation  
19.15.18.15.C(9) NMAC

If "A" above is checked, will flowing wells be shut-in at the header manifold or at the wellhead?

NA Maximum well-head shut-in pressure N/A

If "B" above is checked, how much storage capacity is available above the normal high working level of the

surge tank 150 BBLs.

What is the normal maximum unattended time of lease operation? Sixteen (16) Hours.

What device will be used for measuring oil in this ACT unit?

CHECK ONE:  Positive displacement meter  Weir-type measuring vessel  
 Positive volume metering chamber  Other; describe Coriolis Meter

Remarks: This LACT will be selling to pipeline.

**OPERATOR:**

I hereby certify above information is true and complete to best of my knowledge and subject ACT system will be installed and operated in accordance with Rule 19.15.18.15 NMAC. Approval of this Form

C-106 does not eliminate necessity of an approved C-104 prior to running any oil or gas from this system.

Signature 

Printed Name & Title Heather Huntington, Permitting Tech

E-mail Address hhuntington@enduringresources.com

Date 2/11/2021 Telephone (505) 636-9751

**OIL CONSERVATION DIVISION**

Approved by: 

Title: Petroleum Engineer

Date: 03/23/2021

**INSTRUCTIONS:** Submit one copy of Form C-106 with following attachments to appropriate district office.

- 1) Lease plat showing all wells which will be produced in ACT system.
- 2) Schematic diagram of battery and ACT equipment showing all major components and means employed to prove accuracy of measuring device.
- 3) Letter from transporter agreeing to utilization of ACT system as shown on schematic diagram.

**NOTICE OF INTENTION TO UTILIZE AUTOMATIC CUSTODY TRANSFER EQUIPMENT  
S ESCAVADA UNIT 352H/353H/354H/359H/360H PIPELINE LACT UNIT:**

**WELLS TO BE SERVED BY PIPELINE LACT UNIT:**

- S ESCAVADA UNIT 352H / API # 30-043-21323/ UNIT F Sec. 26, T22N, R7W, NMPM
- S ESCAVADA UNIT 353H / API # 30-043-21320/ UNIT F Sec. 26, T22N, R7W, NMPM
- S ESCAVADA UNIT 354H / API # 30-043-21319/ UNIT F Sec. 26, T22N, R7W, NMPM
- S ESCAVADA UNIT 359H/ API # 30-043-21329/ UNIT A Sec. 30, T22N, R6W, NMPM
- S ESCAVADA UNIT 360H/ API # 30-043-21330/ UNIT A Sec. 30, T22N, R7W, NMPM

**19.15.18.15 AUTOMATIC CUSTODY TRANSFER EQUIPMENT:**

A. Oil shall be received and measured in facilities of an approved design. The facilities shall permit the testing of each well at reasonable intervals and may be comprised of manually gauged, closed stock tanks for which the operator of the ACT system has prepared proper strapping tables, or of ACT equipment. The division shall permit ACT equipment's use only after the operator complies with the following. The operator shall file with the division form C-106 and receive approval for use of the ACT equipment prior to transferring oil through the ACT system. The carrier shall not accept delivery of oil through the ACT system until the division has approved form C-106.

- ***Summary is attached to Form C-106 Notice of Intent to Utilize Automatic Custody Transfer Equipment***

B. The operator of the ACT system shall submit form C-106 to the appropriate division district office, which is accompanied by the following:

- (1) plat of the lease showing all wells that the any well operator will produce into the ACT system;

- ***Attached as part of Form C-106 Notice of Intent***

(2) schematic diagram of the ACT equipment, showing on the diagram all major components such as surge tanks and their capacity, extra storage tanks and their capacity, transfer pumps, monitors, reroute valves, treaters, samplers, air and gas eliminators, back pressure valves and metering devices (indicating type and capacity, *i.e.* whether automatic measuring tank, positive volume metering chamber, weir-type measuring vessel or positive displacement meter); the schematic diagram shall also show means employed to prove the measuring device's accuracy; and

- ***Attached as part of Form C-106 Notice of Intent***

- (3) letter from transporter agreeing to utilization of ACT system as shown on schematic diagram.

- ***Attached as part of Form C-106 Notice of Intent***

C. The division shall not approve form C-106 unless the operator of the ACT system will install and operate the ACT system in compliance with the following requirements.

(1) Provision is made for accurate determination and recording of uncorrected volume and applicable temperature, or of temperature corrected volume. The system's overall accuracy shall equal or surpass manual methods.

- ***The LACT system is more accurate when compared to a manual tank sale. It is proved per BLM Onshore Order #4 Measurement of Oil and API MPMS Chapter 4 Proving Systems; with a volumetric prover that meets the requirements set forth in Onshore Order #4. The LACT also has a temperature RTD which will be calibrated semi-annually, unless more frequent verification is requested by the division.***

(2) Provision is made for representative sampling of the oil transferred for determination of API gravity and BS&W content.

- ***The LACT is equipped with a flow proportional sampler (sample probe and actuated valve). The sampled fluid is stored in a sealed cylinder that is used for API gravity and S&W determination.***

(3) Provision is made if required by either the oil's producer or the transporter to give adequate assurance that the ACT system runs only merchantable oil.

- ***The LACT is equipped with a water cut analyzer that communicates with the flow computer. When the S&W set point is reached the divert valve will engage sending non-merchantable oil to a divert tank. The set point can be adjusted in the flow computer but only if agreed upon by both shipper and producer.***

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District IV  
1220 S. St. Francis Drive, Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 1, 2011

Submit one copy to  
Appropriate District Office

OIL CONSERVATION DIVISION  
1220 South St. Francis Drive  
Santa Fe, NM 87505

AMENDED REPORT  
AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-043-21323</b>		<sup>2</sup> Pool Code 52860		<sup>3</sup> Pool Name RUSTY GALLUP OIL POOL	
<sup>4</sup> Property Code 322151		<sup>5</sup> Property Name S ESCAVADA UNIT		<sup>6</sup> Well Number 352H	
<sup>7</sup> GRID No. 372286		<sup>8</sup> Operator Name ENDURING RESOURCES, LLC		<sup>9</sup> Elevation 6776'	

<sup>10</sup> Surface Location

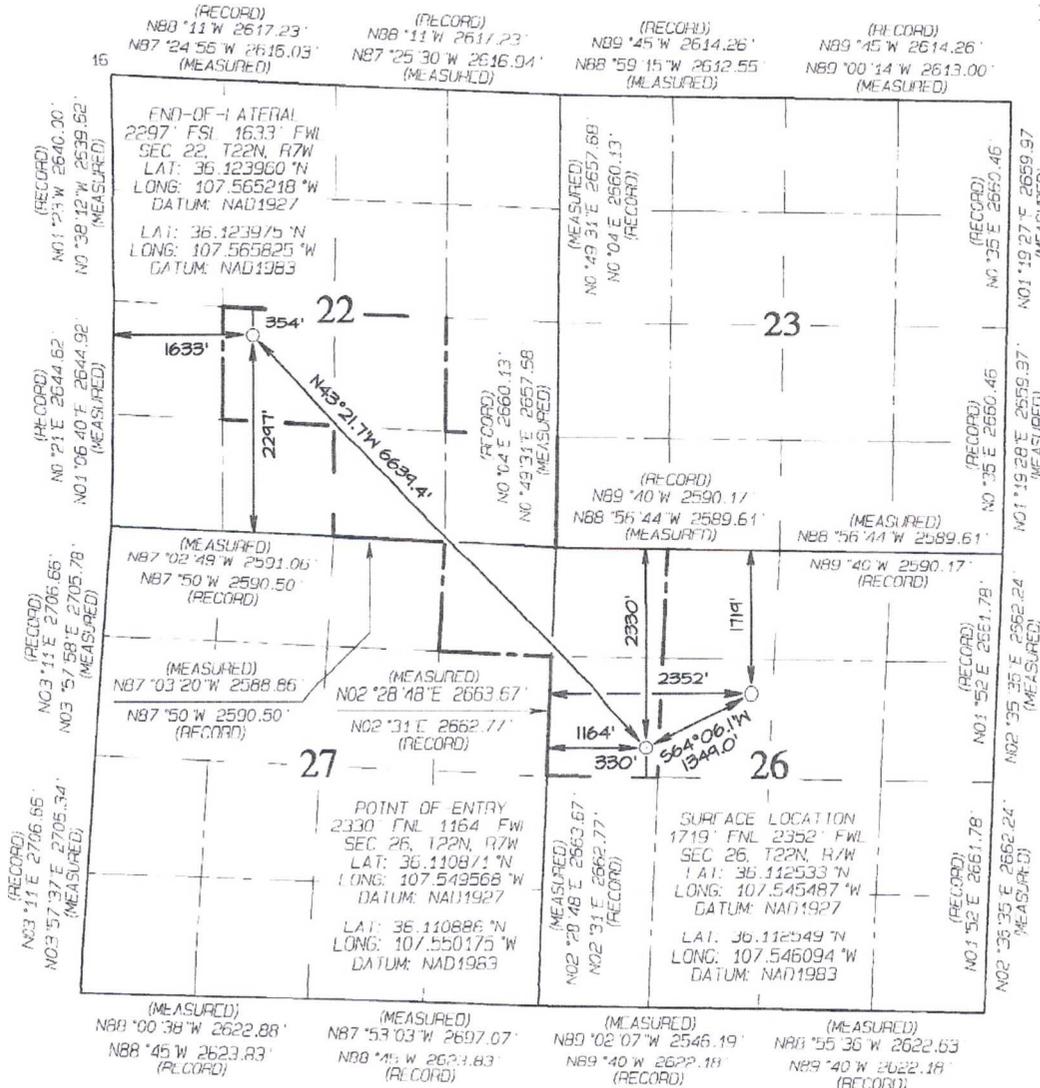
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	26	22N	7W		1719	NORTH	2352	WLST	SANDOVAL

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	22	22N	7W		2297	SOUTH	1633	WEST	SANDOVAL

<sup>12</sup> Dedicated Acres 280.00	NE/4 SW/4, W/2 SE/4 SE/4 SE/4 - Section 22 W/2 NW/4 - Section 26 NE/4 NE/4 - Section 27	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No. R-14347
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NO ALLOWABLE WELL BE ASSIGNED  
TO THIS COMPLETION UNTIL ALL  
INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS  
BEEN APPROVED BY THE DIVISION



<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Lacey Granillo*  
Date: 10/4/18

Printed Name: lgranillo@enduringresources.com

E-mail Address

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: OCTOBER 3, 2018  
Date of Survey: JUNE 6, 2017

Signature and Seal of Professional Surveyor



JASON C. EDWARDS  
Certificate Number 15269

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AMENDED REPORT  
As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-043-21320		<sup>2</sup> Pool Code 52860		<sup>3</sup> Pool Name RUSTY GALLUP OIL POOL	
<sup>4</sup> Property Code 322151		<sup>5</sup> Property Name S ESCAVADA UNIT		<sup>6</sup> Well Number 353H	
<sup>7</sup> OSPID No. 3/2286		<sup>8</sup> Operator Name ENDURING RESOURCES, LLC		<sup>9</sup> Elevation 6776'	

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Ion	Feet from the	North/South line	Feet from the	East/West line	County
F	26	22N	7W		1724	NORTH	2332	WFST	SANDOVAL

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ion	Feet from the	North/South line	Feet from the	East/West line	County
J	22	22N	7W		2299	SOUTH	1844	EAST	SANDOVAL

<sup>12</sup> Dedicated Acres

280.00 SW/4 SW/4 - Section 23  
N/2 SE/4, SE/4 SE/4 - Section 22  
N/2 NW/4, SE/4 NW/4 - Section 26

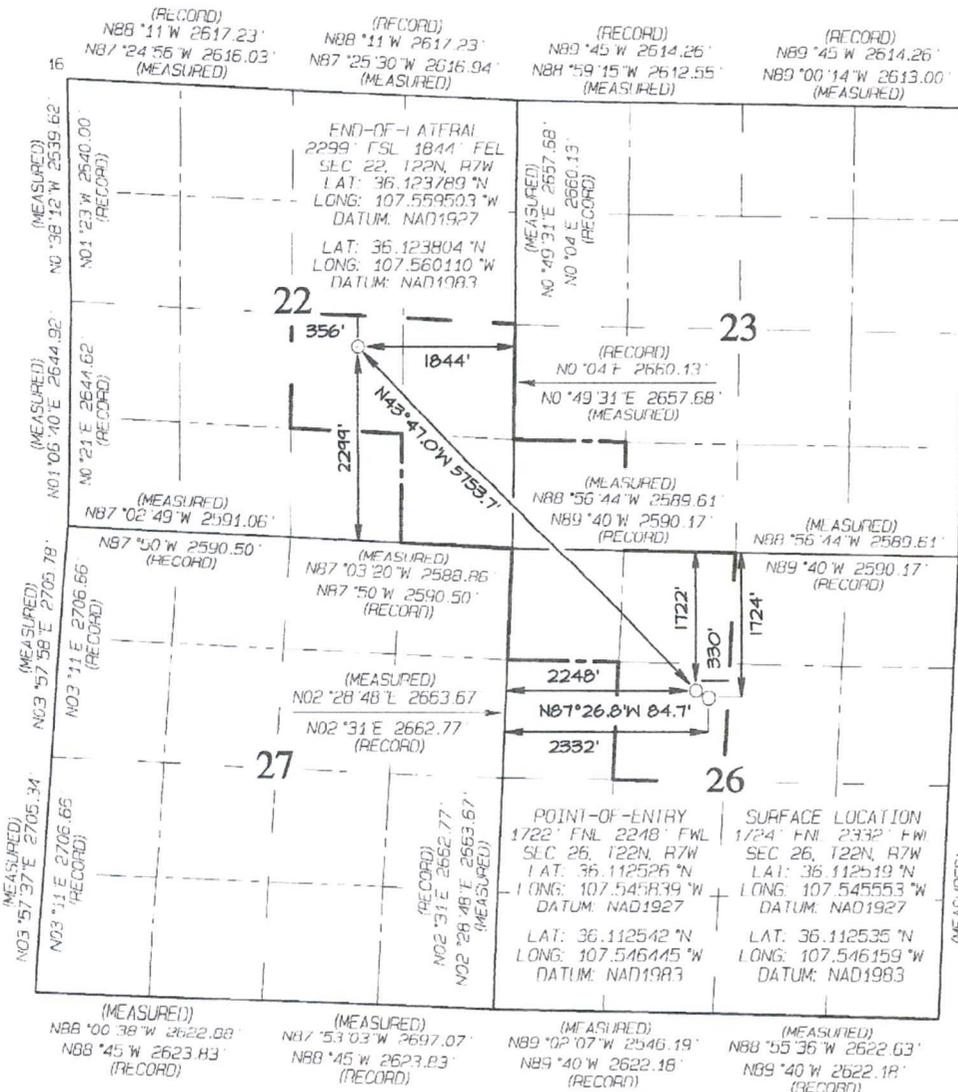
<sup>13</sup> Joint or Infill

<sup>14</sup> Consolidation Code

<sup>15</sup> Order No.

R-14347

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



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I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

10/4/18  
Signature: *Lacey Granillo*  
Date: \_\_\_\_\_  
Printed Name: Lacey Granillo  
E-mail Address: lgranillo@enduringresources.com

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: OCTOBER 3, 2018  
Date of Survey: JUNE 6, 2017  
Signature and Seal of Professional Surveyor



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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-043-21319		2 Pool Code 52860		3 Pool Name RUSTY GALLUP OIL POOL	
4 Property Code 322151		5 Property Name S ESCAVADA UNIT			6 Well Number 354H
7 OGRID No. 372286		8 Operator Name Enduring Resources IV LLC			9 Elevation 6776'

10 Surface Location

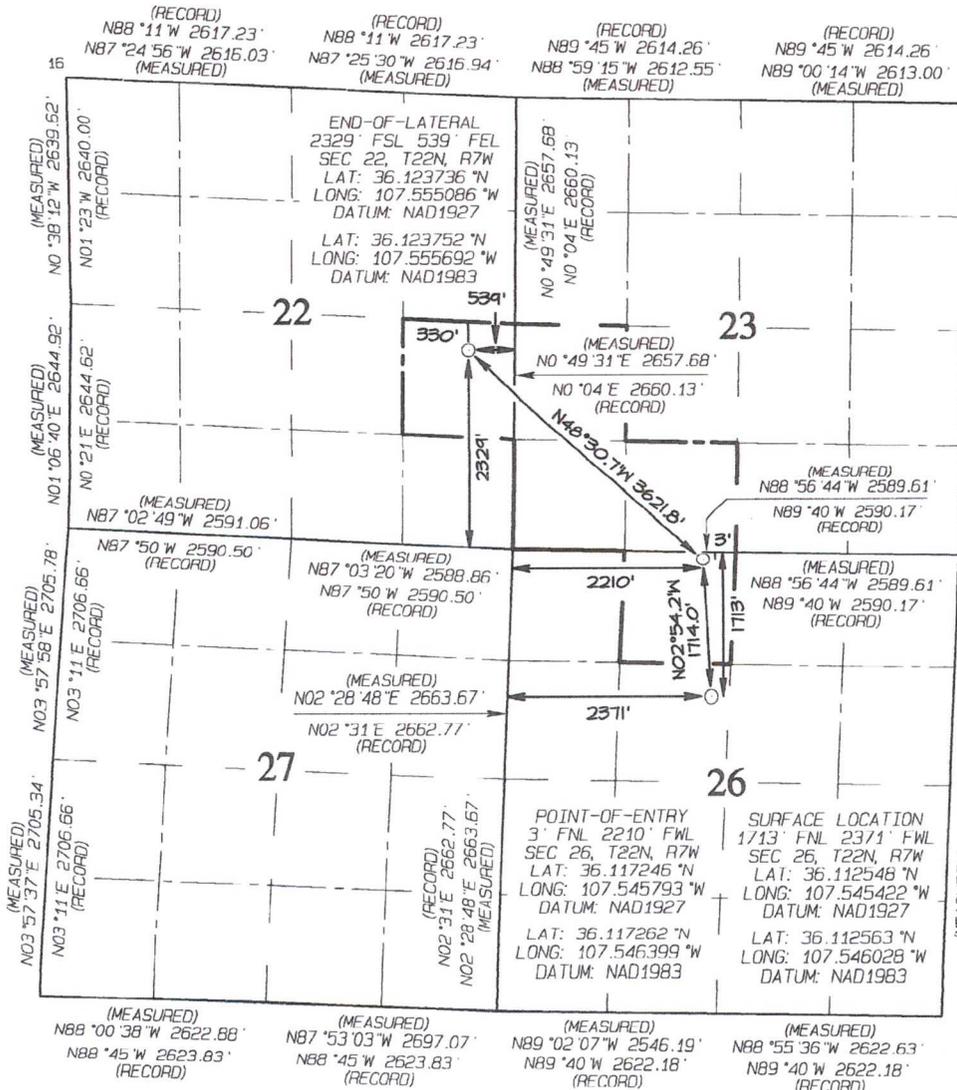
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	26	22N	7W		1713	NORTH	2371	WEST	SANDOVAL

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	22	22N	7W		2329	SOUTH	539	EAST	SANDOVAL

12 Dedicated Acres 200.00 NE/4 SE/4 - Section 22 NW/4 SW/4, S/2 SW/4 - Section 23 NE/4 NW/4 - Section 26				13 Joint or Infill	14 Consolidation Code	15 Order No. R-14347
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17 OPERATOR CERTIFICATION

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Signature: *Lacey Granillo* Date: 10/4/18  
Printed Name: Lacey Granillo  
E-mail Address: lgranillo@enduringresources.com

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: FEBRUARY 21, 2018  
Date of Survey: JUNE 6, 2017

Signature and Seal of Professional Surveyor



JASON C. EDWARDS  
Certificate Number 15269

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State of New Mexico  
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Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number <b>30-043-21329</b>		*Pool Code 52860	*Pool Name RUSTY GALLUP OIL POOL
*Property Code 322151	*Property Name S ESCAVADA UNIT		*Well Number 359H
*GRID No. 372286	*Operator Name ENDURING RESOURCES, LLC		*Elevation 6906'

<sup>10</sup> Surface Location

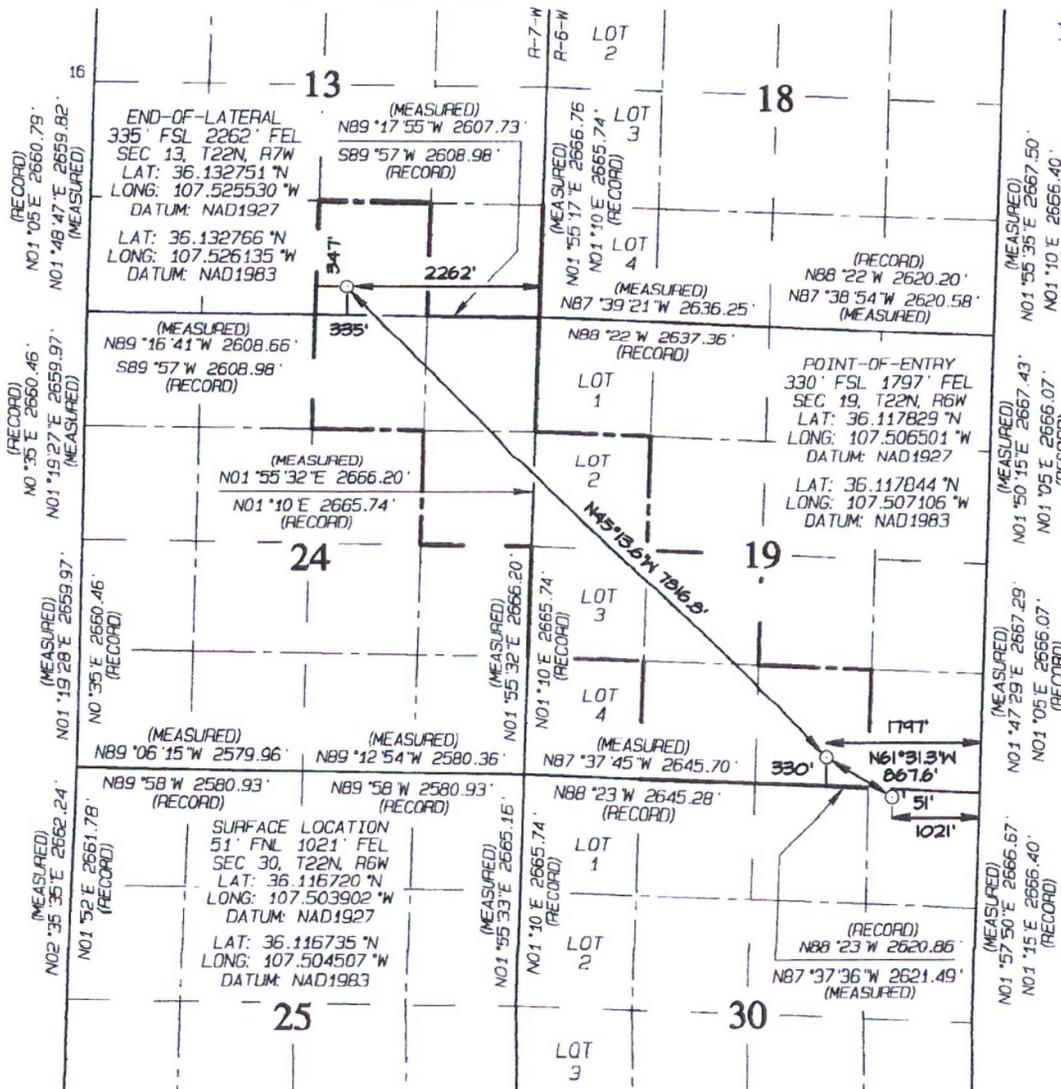
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	30	22N	6W		51	NORTH	1021	EAST	SANDOVAL

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	13	22N	7W		335	SOUTH	2262	EAST	SANDOVAL

<sup>12</sup> Dedicated Acres 361.28	SW/4 SE/4 - Section 13 SW/4 NW/4, N/2 SW/4 SE/4 SW/4, SW/4 SE/4 - Section 19 N/2 NE/4, SE/4 NE/4 - Section 24	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No. R-14347
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**17 OPERATOR CERTIFICATION**  
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Signature: *Jason C. Edwards* Date: 10/18/19  
Printed Name: Jason C. Edwards  
E-mail Address: jason@enduringresources.com

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: SEPTEMBER 3, 2019  
Date of Survey: JULY 17, 2018  
Signature and Seal of Professional Surveyor



**JASON C. EDWARDS**  
Certificate Number 15269

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OIL CONSERVATION DIVISION  
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30.043.21330		*Pool Code 52860	*Pool Name RUSTY GALLUP OIL POOL
*Property Code 322151	*Property Name S ESCAVADA UNIT		*Well Number 360H
*GRID No. 372286	*Operator Name ENDURING RESOURCES, LLC		*Elevation 6906'

<sup>10</sup> Surface Location

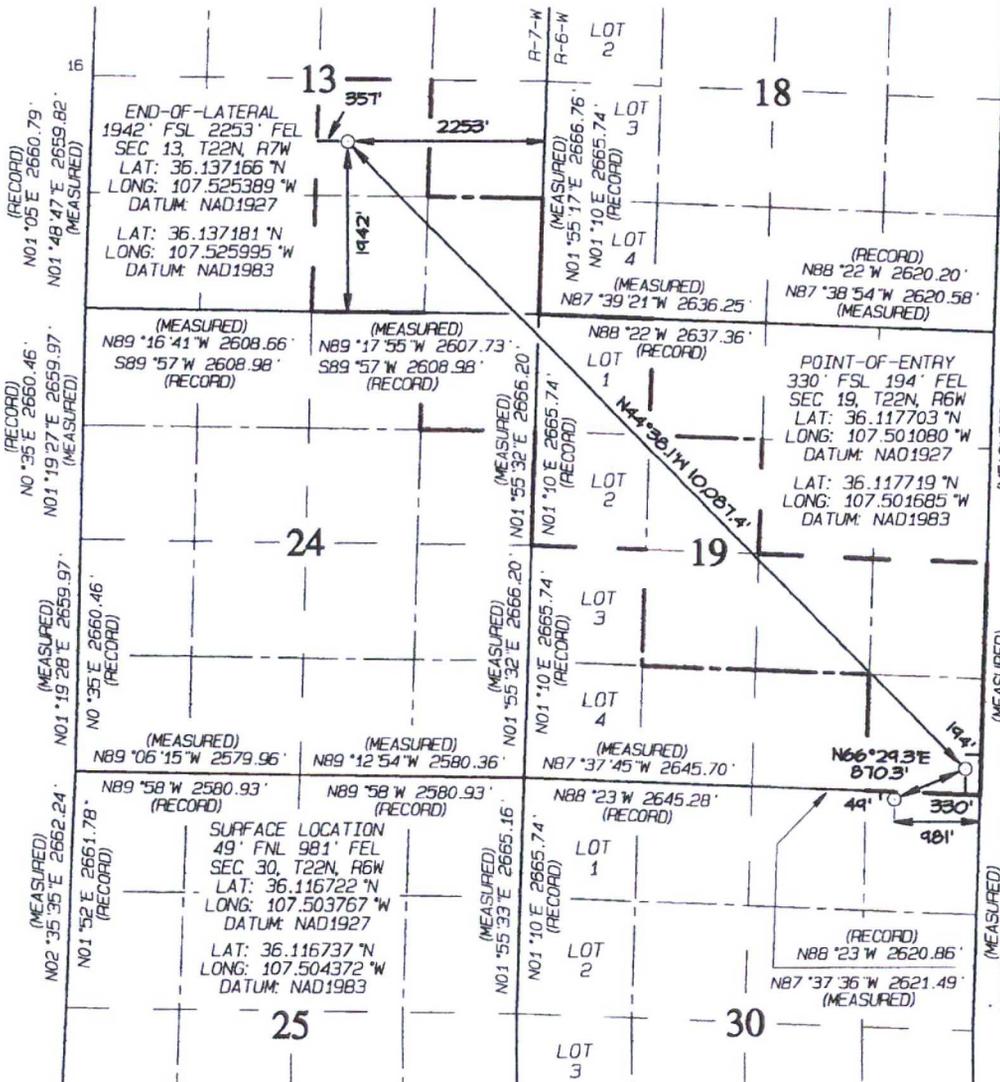
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	30	22N	6W		49	NORTH	981	EAST	SANDOVAL

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	13	22N	7W		1942	SOUTH	2253	EAST	SANDOVAL

<sup>12</sup> Dedicated Acres 441.16 NE/4 NE/4 - Section 24 NW/4 SE/4, S/2 SE/4 - Section 13 W/2 NW/4, SE/4 NW/4, NE/4 SW/4 N/2 SE/4, SE/4 SE/4 - Section 19	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No. R-14347
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Signature: *[Signature]* Date: 10/18/19  
Printed Name: *[Name]*  
E-mail Address: *[Email]*

<sup>18</sup> SURVEYOR CERTIFICATION

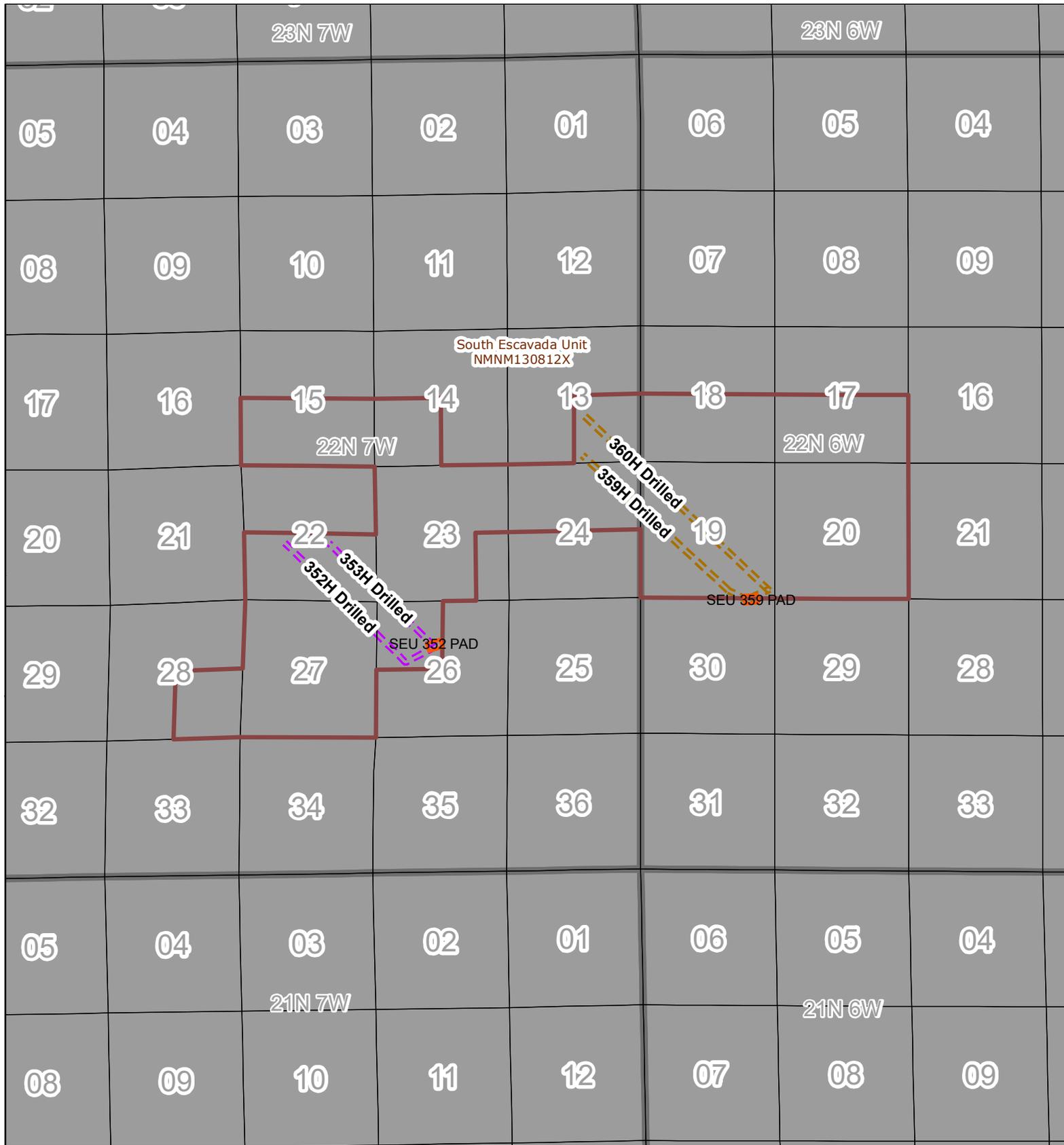
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: SEPTEMBER 3, 2019  
Date of Survey: JULY 17, 2018

Signature and Seal of Professional Surveyor

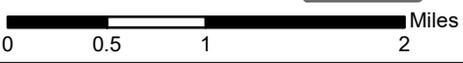


JASON C. EDWARDS  
Certificate Number 15269



### SEU 359H Lease Plat Map

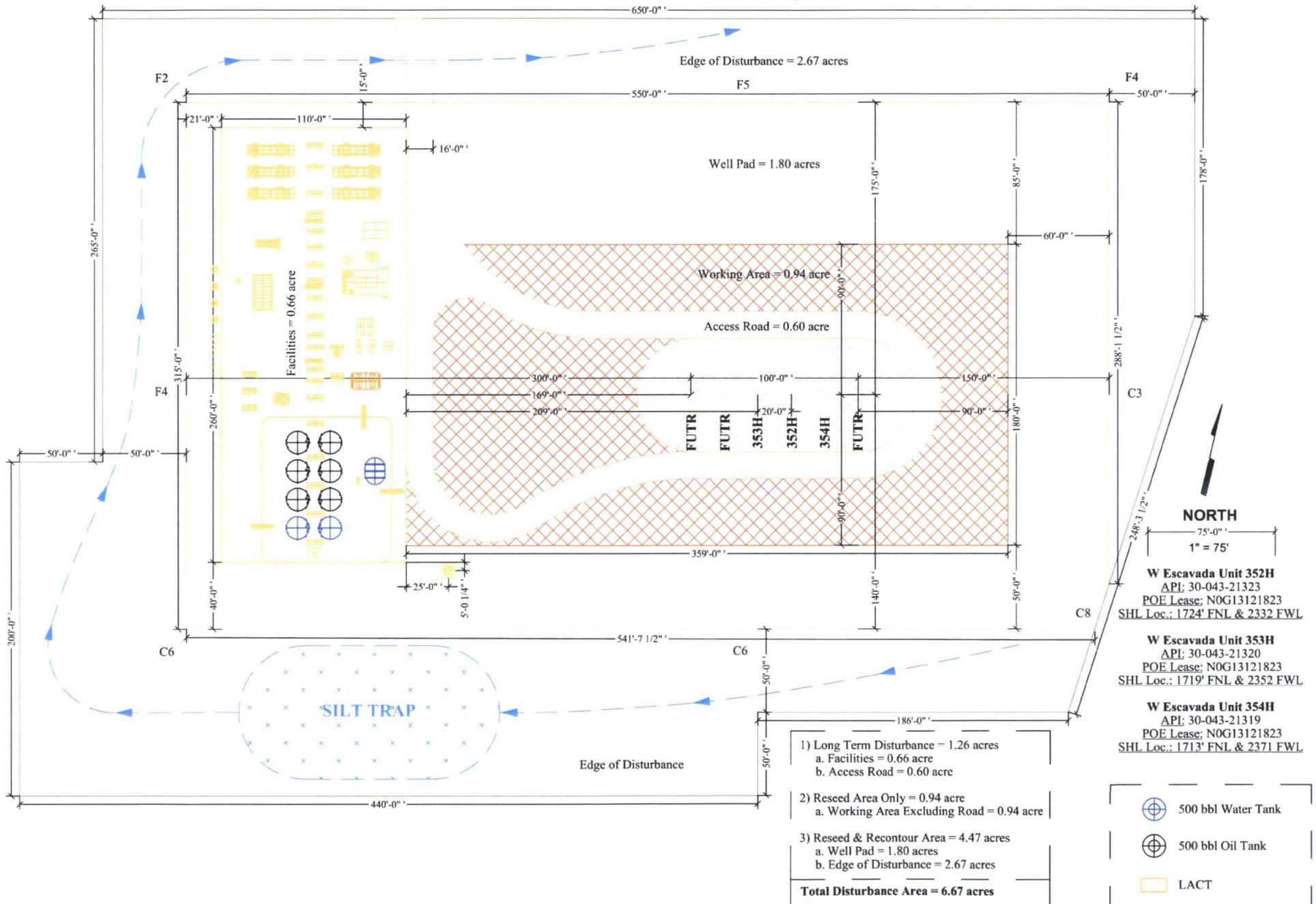
- - - - 2018, Lower
- - - - 2019, Lower
- PADS
- Unit Boundary
- Section
- Township



**ENDURING RESOURCES, LLC**

Data Source Statement:  
BLM-FFO, Enduring Resources GIS, ESRI Inc.,  
NCE Surveys, USGS

**Enduring Resources IV, LLC's S Escavada Unit 352H Well Pad Facility Diagram  
Section 26, T22N, R7W, NMPM Sandoval County, New Mexico**



**NORTH**

75'-0" / 1" = 75'

- W Escavada Unit 352H**  
API: 30-043-21323  
POE Lease: NOG13121823  
SHL Loc.: 1724' FNL & 2332 FWL
- W Escavada Unit 353H**  
API: 30-043-21320  
POE Lease: NOG13121823  
SHL Loc.: 1719' FNL & 2352 FWL
- W Escavada Unit 354H**  
API: 30-043-21319  
POE Lease: NOG13121823  
SHL Loc.: 1713' FNL & 2371 FWL

- |  |
|--|
| 1) Long Term Disturbance = 1.26 acres<br>a. Facilities = 0.66 acre<br>b. Access Road = 0.60 acre           |
| 2) Reseed Area Only = 0.94 acre<br>a. Working Area Excluding Road = 0.94 acre                              |
| 3) Reseed & Recontour Area = 4.47 acres<br>a. Well Pad = 1.80 acres<br>b. Edge of Disturbance = 2.67 acres |
| <b>Total Disturbance Area = 6.67 acres</b>   |

	500 bbl Water Tank
	500 bbl Oil Tank
	LACT



**From:** [Alex Campbell](#)  
**To:** [Heather Huntington](#); [John Conley](#)  
**Cc:** [Travis Whitham](#); [Tim Friesenhahn](#); [Bobby McCracken](#)  
**Subject:** Re: S Escavada Unit 352 Pad Pipeline Transfer LACT Unit C-106: Amendment to add additional wells  
**Date:** Thursday, February 11, 2021 1:03:52 PM  
**Importance:** High

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Alex B. Campbell on behalf of Enduring Resources LLC is in agreement to the utilization of the LACT unit as provided below.

Alex B. Campbell  
Vice President  
Enduring Resources, LLC  
1050 17<sup>th</sup> Street, Suite 2500  
Denver, Colorado 80265  
Telephone Number (303) 350-5107  
Facsimile Number (303) 573-0461  
Cell Phone Number (303) 929-8429

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**From:** Heather Huntington <Hhuntington@enduringresources.com>  
**Date:** Thursday, February 11, 2021 at 11:31 AM  
**To:** Alex Campbell <ACampbell@enduringresources.com>, John Conley <JConley@enduringresources.com>  
**Cc:** Travis Whitham <TWhitham@enduringresources.com>, Tim Friesenhahn <TFriesenhahn@enduringresources.com>, Bobby McCracken <BMcCracken@enduringresources.com>  
**Subject:** S Escavada Unit 352 Pad Pipeline Transfer LACT Unit C-106: Amendment to add additional wells

Alex/John-

Enduring is requesting to amend their current S Escavada Unit 352 Pad Pipeline Transfer LACT Unit C-106 approval. Currently, Enduring is approved through the NMOCD Aztec office for the transfer of the following wells through the approved LACT unit into Enduring's system:

- S ESCAVADA UNIT 352H / API # 30-043-21323/ UNIT F Sec. 26, T22N, R7W, NMPM
- S ESCAVADA UNIT 353H / API # 30-043-21320/ UNIT F Sec. 26, T22N, R7W, NMPM

- **S ESCAVADA UNIT 354H / API # 30-043-21319/ UNIT F Sec. 26, T22N, R7W, NMPM**

Permission is needed from Enduring to Enduring to produce the following additional wells in **red** through this existing LACT system. LACT will be proved per regulatory requirements.

S ESCAVADA UNIT 352H, 353H, 354H, 359H, & 360H PIPELINE LACT UNIT

- **S ESCAVADA UNIT 359H/ API # 30-043-21329/ UNIT A Sec. 30, T22N, R6W, NMPM**
- **S ESCAVADA UNIT 360H/ API # 30-043-21330/ UNIT A Sec. 30, T22N, R7W, NMPM**

**Will one of you please reply back to this email confirming you are in agreement to the utilization of this LACT Unit?**

Thank you,

Heather Huntington  
Enduring Resources Permitting Technician  
505-636-9751