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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
**L5565**

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER- **DRY HOLE**  
2. Name of Operator  
**Amoco Production Company**  
3. Address of Operator  
**BOX 68, HOBBS, N. M. 88240**  
4. Location of Well  
UNIT LETTER **H** **1980** FEET FROM THE **NORTH** LINE AND **660** FEET FROM  
THE **EAST** LINE, SECTION **14** TOWNSHIP **25-N** RANGE **25-E** NMPM.  
15. Elevation (Show whether DF, RT, GR, etc.)  
**6609 RDB**

7. Unit Agreement Name  
8. Farm or Lease Name  
**STATE EX**  
9. Well No.  
**1**  
10. Field and Pool, or Wildcat  
**WILDCAT**  
12. County  
**COLFAX**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*Completion attempts made in following zones - Both dry -*  
*Dakota - Perf. 586-610, 14-24, 28-38, 42-52 w/22SPF. Acid w/750 gal 7 1/2% MEC. Evaluated - Dry.*  
*Glorietta - Perf. 1771-85, 87-90, 1799-03, 05-10, 50-68, 70-77, 80-88, 1902-20, 58-88, w/22SPF. Acid w/1750 gal 7 1/2% MEC. Evaluated - Dry.*  
*No completion possibilities in rest.*  
*Proposed to P&A as follows:*  
*Spot 100' Cement plug 2100'-2000' - Mud between all intervals*  
*Set CI BP @ 1750' and cap w/ 50' Cement.*  
*Spot 200' Cement plug 500'-700'*  
*Spot 15 Sx @ surface and next P&A marker.*  
*Make final cleanup and label location*  
*(POSSIBILITY OF LAND OWNER TAKING OVER WELL ABOVE TDP PLUG FOR WATER WELL V.)*  
 TD-2240  
 PBD-2202  
 4 1/2" CSA 2238 - Cmt. Circ.  
 8 7/8" CSA 317 - Cmt. Circ.  
 Tops  
 Sun Room 1462'  
 GROR 1739'  
 GR.W 2202'  
 GRON 2215'  
 DAKOTA 2286'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. York TITLE AREA ENGINEER DATE DEC 1 1973  
 APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 12/6/73  
 CONDITIONS OF APPROVAL, IF ANY:  
 1- DIR  
 1- SUP  
 1- RRY