

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE	✓	
U.S.G.S.		
LAND OFFICE		
OPERATOR		

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____				7. Unit Agreement Name			
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____				8. Farm or Lease Name Phelps Dodge			
2. Name of Operator Austra-Tex Oil Company				9. Well No. 1			
3. Address of Operator 909 N.E. Loop 410, Suite 330, San Antonio, Texas 78209				10. Field and Pool, or Wildcat Wildcat			
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1855</u> FEET FROM THE <u>North</u> LINE AND <u>1,719</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>17</u> TWP. <u>29N</u> RGE. <u>21E</u> NMPM				12. County Colfax			
15. Date Spudded 5-31-84		16. Date T.D. Reached 6-7-84		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.) 7,235 Ground	
19. Elev. Casinghead		20. Total Depth 3,988		21. Plug Back T.D.		22. If Multiple Compl., How Many → Rotary Tools 100% Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name None						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run None-hole collapsed						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 8-5/8"		WEIGHT LB./FT. 24		DEPTH SET 365'		HOLE SIZE 12 1/4"	
CEMENTING RECORD 300 sks				AMOUNT PULLED None			
29. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
SCREEN		SIZE		DEPTH SET		PACKER SET	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>[Signature]</u>				TITLE <u>Chief Oper. Officer</u>		DATE <u>7-02-84</u>	