

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

Form C-103
 Revised March 25, 1999

WELL API NO. 30-007-20102
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: VPR 'A'
8. Well No. 24
9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other COALBED METHANE

2. Name of Operator
 SONAT RATON, LLC

3. Address of Operator
 P.O. BOX 190; RATON, NM 87740

4. Well Location
 Unit Letter I : 1920' feet from the SOUTH line and 330' feet from the EAST line
 Section 29 Township 32N Range 20E NMPM COFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
8058' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
- TEMPORARILY ABANDON CHANGE PLANS
- PULL OR ALTER CASING MULTIPLE COMPLETION
- OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
- COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
- CASING TEST AND CEMENT JOB
- OTHER: DRILL CEMENT PLUG

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 2/04/00 MIRU Leed Rig #94. POOH with rods and rotor. TOH with tubing, stator, and no-turn tool.
- 2/05/00 Isolate different intervals with a bridge plug and packer and acidize as follows: STAGE 1 (2219'-2224') acidize with 500 gallons of 7 1/2% HCL and flush with 35 bbls of produced water.
 STAGE 2: (2170'-2176') acidize with 500 gallons of 7 1/2% HCL and flushed with 38 bbls of produced water.
 STAGE 3: (2132'-2136') acidize with 500 gallons of 7 1/2% HCL and flushed with 35 bbls of produced water.
 TOH with BP and packer. TIH open ended. Swabbed.
- 2/06/00 Swabbed. Run the production strings (tubing & rods). Place the well on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DR Lankford TITLE SR. PETROLEUM ENGINEER DATE 3/20/99

Type or print name: DON LANKFORD Telephone No.: (505) 445-4621

(This space for State use)
 APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 3/30/2K
 Conditions of approval, if any: