

District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. **30-007-20141**

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well
 OIL WELL GAS WELL DRY OTHER COALBED METHANE _____

b. Type of Completion
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER :

7. Lease Name or Unit Agreement Name
VPR 'A'

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

8. Well No **32**

3. Address of Operator
 P.O. BOX 190, RATON, NM 87740

9. Pool name or Wildcat

4. Well Location
 Unit Letter N : 1160' Feet From The SOUTH Line and 1816' Feet From the WEST Line
 Section 35 Township 32N Range 19E NMPM COLFAX County

10. Date Spudded 02/03/00	11. Date T.D. Reached 02/03/00	12. Date Compl. (Ready to Prod.) 07/11/00	13. Elevations (DF, RB, RT, GR, etc.) 8369' (GR)	14. Elev. Casinghead 8369'
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15. Total Depth 2570'	16. Plug Back T.D. 2510'	17. If Multiple Compl. How Many Zones? VERMEJO COALS	18. Intervals Drilled By 0 - TD	Rotary Tools Cable Tools NONE
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19. Producing Interval(s) of this completion - Top, Bottom.
 1086' - 2503'

20. Was Directional Survey Made
 NO

21. Type Electric and Other Logs Run
 Density Log, Induction Log, CBL, Shallow Electric Log, After Frac Gamma Ray

22. Was Well Cored
 NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	330'	11"	100 sx	NONE
5 1/2"	15.5	2510'	7 7/8"	325 sx	To @ 150'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
 2499 - 2503' (4) 4 SPF 252 HOLES.
 2493 - 2497' (4) 4 4" CASING GUN, 19 GRAM, 48" DIA HOLES
 2487 - 2491' (4) 4
 2469 - 2473', 2452
 2326 2330, 2269, - 2393' 2297' 1570' - 1574', 1538' - 1540' 1488' - 1490', 1469' - 1471', 1408' - 1411'
 1316' - 1319', 1293' - 1295', 1244' - 1250', 1144' - 1148', 1122' - 1124', 1093' - 1096', 1086' - 1088'
 VERMEJO COALS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 1086' - 2503' 4,000 gal. 7-1/2% HCL
 100,000 lbs. 20/40 sand
 300,000 lbs. 12/20 sand

28. PRODUCTION

Date First Production
 07/20/00

Production Method (Flowing, gas lift, pumping - Size and type pump)
 Pumping water up 2 7/8" tubing with 095 PC Pump. Flowing gas up 5 1/2" casing

Well Status (Prod. or Shut-in)
 Prod.

Date of Test 07/11/00	Hours Tested 24 hrs.	Choke Size full 2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 47	Water - Bbl 380	Gas - Oil Ratio NA
Flow Tubing Press	Casing Pressure 11 psi	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 47	Water - Bbl 380	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold, used for fuel

Test Witnessed By
 L. Casey

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature _____ Printed Name **RUTH LUKSICH** Title **FACILITY PRODUCTION SPEC.**

