

180514 Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-007-20142
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: VPR A
8. Well No. 33
9. Pool name or Wildcat
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8262' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other Coalbed Methane

2. Name of Operator
 EL PASO ENERGY RATON, L.L.C.

3. Address of Operator
 P.O. Box 190, Raton, NM 87740

4. Well Location
 Unit E : 1573' feet from the North line and 1198' feet from the WEST line
 Section 35 Township 32N Range 19E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
 8262' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPLETION
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER: COMPLETION

12.
 5/11/00 Patterson perforated 18 stages to be frac'd using Dowell's coil tubing with a 4" casing gun with 19-gram charges making .46" diameter holes as follows: 2427'-2431', (2405'-2407', 2399'-2401', 2392'-2394'), 2360'-2364', 2327'-2329', 2278'-2280', 2235'-2237', (2199'-2201', 2196'-2198'), 1489'-1492', 1454'-1456', 1406'-1408', 1384'-1386', 1305'-1307', 1238'-1240', 1232'-1235', 1197'-1199', (1156'-1158', 1152'-1154'), 1060'-1065', (1038'-1041', 1025'-1027'), (1003'-1005', 993'-995').
 5/18-19-20/00 Dowell frac'd the interval 1386'-2431' with 51,100 lbs of 20/40 mesh sand; 109,700 lbs of 12/20 mesh sand; and 1,672,000 SCF of nitrogen. Max concentration was 3 ppg of 12/20. Started communicating between stages and decided to finish the Raton with 1 large conventional job.
 6/7/00 Patterson set a wireline set/tubing retrievable bridge plug (WRBP) at 1520' and 1350'.
 6/9/00 Maverick frac'd the Raton interval 993'-1307' with 50,000 lbs of 20/40 mesh sand; 100,000 lbs of 12/20 mesh sand; and 570,000 SCF of nitrogen.
 6/15-21/00 Pull plugs, clean out the wellbore, ran an "After Frac" Log. Run the PC Pump. Well ready for production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Shumway TITLE Well Site Supervisor DATE 09/6/00
 Type or print name MARK SHUMWAY Telephone No. (505)445-4627

(This space for State use)
 APPROVED BY Ry E. Johnson TITLE DISTRICT SUPERVISOR DATE 9/8/00
 Conditions of approval, if any: