

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 811 South First, Artesia, NM 87210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO. <b>30-007-20143</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name:  <b>VPR A</b>
8. Well No. 42
9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other Injection Well

2. Name of Operator  
**SONAT RATON, LLC**

3. Address of Operator  
 P.O. BOX 190; RATON, NM 87740

4. Well Location  
 Unit Letter F : 1619 feet from the North line and 2511' feet from the West line  
 Section 1 Township 31N Range 19E NMPM COFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
8289' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOE <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	COMPLETION

12.

(See attached "Completion and Injection Test" report)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
 SIGNATURE DR Lankford TITLE SR. PETROLEUM ENGINEER DATE 06/20/00  
 : DON LANKFORD Telephone No.: (505) 445-4621

(This space for State use)  
 APPROVED BY Ry E Johnson TITLE **DISTRICT SUPERVISOR** DATE 6/27/00  
 Conditions of approval, if any:

VPR'A-42 WDW: Completion and Injection Test Summary:

- 3/31/00: MIRU Completion Rig
- 4/2/00: Drill out cement from 4445' to top of 4 ½" liner at 4470'
- 4/3/00: Tag cement in 4 ½" liner at 6750'. Drill out cement and float collar to 6860'. Pressure test all casing to 1500 psi. OK.
- 4/7/00: Ran CBL from 6860' to 2450'.
- 4/9/00: RIH with 3 7/8" blade mill. Drill out cement and fill to 6930'.
- 4/19/00: Set cement retainer at 6720'. Pumped 25 sx. Cement below retainer to enable milling and reaming.
- 4/29-30/00: Drill and ream with motor and foam system to 6963'.
- 5/1/00: Set cement retainer at 6725'. Pumped 25 sx. Cement below retainer to enable motor and foam drilling.
- 5/2-19/00: Drilled and reamed to 7459'. Ran 2 7/8" slotted liner 6768' – 7459'.
- 5/21/00: Caught water sample from Entrada fmt. Found 29,000 ppm. Chlorides. Submitted analysis to NMOCD.
- 5/25/00: RIH with seal assembly on 4 ½" 11.6# N-80, internally coated tubing. Circ. Packer fluid into annulus. Stung into PBR on TOL at 4470'. Pressure test Annulus to 1000 psi. OK.
- 5/26/00: RDMO completion rig. Nipple up well head for injection.
- 6/1/00: Injection test with disposal pump. Inject 5700 bbls. produced water in 24 hrs. at 180 psi.