

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 811 South First, Artesia, NM 87210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO. **30-007-20152**

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:  
**VPR D**

8. Well No.  
**25 WDW**

9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other **WATER DISPOSAL WELL**

2. Name of Operator  
**EL PASO ENERGY RATON, L.L.C.**

3. Address of Operator

4. Well Location

Unit Letter      N     : 1155 feet from the      South      line and 1390 feet from the      West      line

Section      5      Township 30N Range 18E NMPM Colfax County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 8549 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON

TEMPORARILY ABANDON  CHANGE PLANS

PULL OR ALTER CASING  MULTIPLE COMPLETION

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING

COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER:

12.  
 6/24 - 29/00 Spud well & drill to 380'. Set 13 3/8" casing @ 380'. Cement with 290 sxs. Circulate cement to surface. Drill to 2300'. Set 10 3/4" casing @ 2261'. Cement with 75 sxs. Ran Temperature Log. TOC 2010'. Perforate 1900'-1901'. Cement with 290 sxs. Circulate cement to surface.

6/30-7/12/00 Drill to 6086'. Set 7 5/8" casing @ 6020'. Cement 1<sup>st</sup> stage with 75 sxs. Opened DV tool @ 5237' and cemented 2<sup>nd</sup> stage with 300 sxs.

7/13 - 18/00 Drill to 7247'. Ran Electric Logs 7232'-6020' (Reeves). Ran 5 1/2" casing liner 5952'-7234'. Cemented with 125 sxs. Liner moved down hole during cementing. Liner is set 5965' - 7247'. Reversed out cement on top of liner.

8/04 - 10/00 Tagged Liner top @ 5969'. Test Liner top to 1000#. Lost 100# in 5 minutes. Ran CBL (Patterson) 7026'-surface. TOC @ 3500'. Test casing with packer 950'-7026' - Good. Locate casing leak 5' - 17'. Back off casing @ 60'. Replaced bad casing & screwed back in @ 60'. Tested casing to 1500# -- Good.

Well is ready for completion for Water Disposal.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joel L. Pettit TITLE WELL SITE SUPERVISOR DATE 09/05/00

Type or print name: JOEL L. PETTIT Telephone No.: (505)445-4620

(This space for State use)

APPROVED BY [Signature] TITLE **DISTRICT SUPERVISOR** DATE 9/8/00

Conditions of approval, if any: