

Submit To Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-105  
 Revised March 25, 1999

District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 811 South First, Artesia, NM 87210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO. 30-007-20178

5. Indicate Type of Lease  
 STATE  FEE

State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER  COALBED METHANE

b. Type of Completion:  
 NEW  WORK   
 WELL  OVER  DEEPEN  PLUG  BACK  DIFF.   
 RESVR.  OTHER

2. Name of Operator  
**EL PASO ENERGY RATON, L.L.C.**

3. Address of Operator  
 PO BOX 190  
 RATON, NEW MEXICO 87740

7. Lease Name or Unit Agreement Name  
**VPR D**

8. Well No.  
**10**

9. Pool name or Wildcat  
**Castle Rock Park - Vermejo Gas**

4. Well Location  
 Unit Letter P : 1237' Feet From The SOUTH Line and 1212' Feet From The EAST Line

Section 6 Township 30N Range 18E NMPM COLFAX County

10. Date Spudded 03/13/00	10. Date T.D. Reached 03/14/00	11. Date Compl. (Ready to Prod.) 07/26/00	12. Elevations (DF& R(B. RT, GR, etc.) 8451'	13. Elev. Casinghead 8451'
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15. Total Depth 2,060'	16. Plug Back T.D. 1995'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0 - TD	Cable Tools NONE
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19. Producing Interval(s), of this completion - Top, Bottom, Name  
 1692' - 1965'  
 Vermejo Coals

20. Was Directional Survey Made  
 No

21. Type Electric and Other Logs Run  
 Photo Density Log, Array Induction Shallow Focused Elec. Log, After Frac, CBL

21. Was Well Cored  
 No

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	337'	11"	100 sx.	None
5 1/2"	15.5#	1997'	7 7/8"	275 sx.	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	1903'	N/A

26. Perforation record (interval, size, and number) 1692'-1702';(4SPF) 1914'-1918',1958' - 1965' (4 SPF) Vermejo Coals	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	1692' - 1965'	50,000# 20/40 sand 200,000# 12/20 sand

**28. PRODUCTION**

Date First Production  
 10/15/00

Production Method (*Flowing, gas lift, pumping - Size and type pump*)  
 30-N-095 pc pump

Well Status (*Prod. or Shut-in*)  
 Prod.

Date of Test 09/20/00	Hours Tested 24 hours	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 88	Water - Bbl. 140	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 15	Calculated 24- Hour Rate	Oil - Bbl N/A	Gas - MCF 88	Water - Bbl. 140	Oil Gravity - API - ( <i>Corr.</i> ) N/A	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)  
 Sold, used for fuel

Test Witnessed By:  
 Larry Casey

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Ruth Luksich Printed Name Ruth Luksich Title Sr. Field Administrative Specialist Date 10/17/00

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeastern New Mexico	Northwestern New Mexico
T. Anhy	T. Canyon	T. Penn. "B"
T. Salt	T. Strawn	T. Penn. "C"
B. Salt	T. Atoka	T. Penn. "D"
T. Yates	T. Miss	T. Leadville
T. 7 Rivers	T. Devonian	T. Madison
T. Queen	T. Silurian	T. Elbert
T. Grayburg	T. Montoya	T. McCracken
T. San Andres	T. Simpson	T. Ignacio Ortiz
T. Glorietta	T. McKee	T. Granite
T. Paddock	T. Ellenburger	T. Raton-Surface-1690'
T. Blinbery	T. Gr. Wash	T. Vermijo-1690'-2020'
T. Tubb	T. Delaware Sand	T. Trinidad - 2020'
T. Drinkard	T. Bone Springs	T. Entrada
T. Abo	T. Wingate	T. Wingate
T. Wolfcamp	T. Chinle	T. Permian
T. Penn	T. Permian	T. Penn "A"
T. Cisco (Bough C)	T. _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology