

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-007-20225	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: VPR D	
8. Well No.	49
9. Pool name or Wildcat Castle Rock Park Raton-Vermejo Gas	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8108' GL	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other Coalbed Methane

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

3. Address of Operator
 P.O. Box 190, Raton, NM 87740

4. Well Location
 Unit Letter I: 1599' feet from the South line and 636' feet from the East line
 Section 4 Township 30N Range 18E NMPM COLFAX County

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	COMPLETION <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

04/02/01 Patterson ran Sector Bond Log - PBTD to 1521' . TOC to surface. (210')

04/26/01 Patterson perf'd 1st stage - 1364' - 1368'
 Maverick frac'd 1st stage - Dropped 24 ball sealers, 400 gls 7.5% HCL acid; 70 quality nitrogen foam with 26,800 lbs of 16/30 lbs mesh sand pumped at 16 bpm , ISIP 1,844 psi.
 Patterson perf'd 2nd stage - 1269' - 1271'; 1288' - 1290'; 1303' - 1305'
 Maverick frac'd 2nd stage - Dropped 36 ball sealers, 70 quality nitrogen foam with 1,800 lbs 16/30 mesh sand pumped at 16 bpm, ISIP 0 psi.

04/28/01 Patterson perf'd 3rd stage - 1187' - 1190'
 Maverick frac'd 3rd stage - Dropped 18 ball sealers, 400 gals of 7.5% HCL acid, 70 quality nitrogen foam with 11,600 lbs 16/30 mesh sand pumped at 16 bpm w/ATP of 2435 psi.

05/01/01 Patterson perf'd 4th stage - 1104' - 1113'; 1130' - 1137'
 Maverick frac'd 4th stage - Dropped 96 ball sealers, 70 quality nitrogen foam with 128,000 lbs 16/30 mesh sand pumped at 24 bpm w/ATP 1203 psi, ISIP 783 psi.

Well is ready to be put on production .

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 05/31/01
 Type or print name William M. Ordemann Telephone No. (505) 445-6724

(This space for State use)

APPROVED BY R. E. Johnson TITLE **DISTRICT SUPERVISOR** DATE 6/4/2001
 Conditions of approval, if any: