

Submit To Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-105  
 Revised March 25, 1999

District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 811 South First, Artesia, NM 87210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO.	30-007-20239
5. Indicate Type of Lease	STATE FEE X
State Oil & Gas Use No.	<input type="checkbox"/>

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER X COALBED METHANE	7. Lease Name or Unit Agreement Name  VPR B
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER	8. Well No. 35
2. Name of Operator EL PASO ENERGY RATON, L.L.C.	9. Pool name or Wildcat Van Bremmer Canyon - Vermejo Gas
3. Address of Operator PO BOX 190 RATON, NEW MEXICO 87740	

4. Well Location  
 Unit Letter P. 997 Feet From The South Line and 584 Feet From The East Line  
 Section 27 Township 30N Range 18E NMPM COLFAX County

10. Date Spudded 03/20/01	11. Date T.D. Reached 03/22/01	12. Date Compl. (Ready to Prod.) 08/01/01	13. Elevations (DF& R(B. RT, GR, etc.) 8274'	14. Elev. Casinghead 8274'
15. Total Depth 2793'	16. Plug Back T.D. 2612'	17. If Multiple Compl. How Many Zones? None	18. Intervals Drilled By 0 - TD	19. Cable Tools None
19. Producing Interval(s), of this completion - Top, Bottom, Name 730' - 2580' VERMEJO COALS				20. Was Directional Survey Made No

21. Type Electric and Other Logs Run  
 Array Induction, Compensated Density, and Cement Bond Log.

21. Was Well Cored  
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 lb.	316'	11"	100 sx.	None
5 1/2"	15.5 lb.	2639'	7 7/8"	485 sx. 844	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2593'	N/A

26. Perforations 2468' - 2470', 2482' - 2484', 2496' - 2499', 2515' - 2517', 2535' - 2538', 2554' - 2557', 2578' - 2580' Shot 4 SPF, 68 Holes Vermejo Coals 730' - 731', 2250' - 2252', 2490' - 2491', 2540' - 2541', Shot 4 SPF, 4 Squeeze Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL 730' - 2517' 2468' - 2580'	AMOUNT AND KIND MATERIAL USED 125,000 lbs 16/30 mesh sand

28. PRODUCTION

Date First Production 06/19/01	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/045 pc pump. Flowing gas up 5 1/2" casing.	Well Status (Prod. or Shut-in) Prod.					
Date of Test 06/19/01	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period N/A	Oil - Bbl N/A	Gas - MCF 220	Water - Bbl. 40	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 85 psi	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 220	Water - Bbl. 40	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Sold, used for fuel

Test Witnessed By:  
 Mike Potter

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: *William M. Ordeman* Printed Name: William M. Ordeman Title: Engineer Date: 08/14/01

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

<p style="text-align: center;">Northwestern New Mexico</p> <p>T. Ojo Alamo _____</p> <p>T. Kirtland-Fruitland _____</p> <p>T. Pictured Cliffs _____</p> <p>T. Cliff House _____</p> <p>T. Menefer _____</p> <p>T. Point Lookout _____</p> <p>T. Mancos _____</p> <p>T. Gallup _____</p> <p>Base Greenhorn _____</p> <p>T. Dakota _____</p> <p>T. Morrison _____</p> <p>T. Todito _____</p> <p>T. Entrada _____</p> <p>T. Wingate _____</p> <p>T. Chinle _____</p> <p>T. Permian _____</p> <p>T. Penn "A" _____</p>	<p style="text-align: center;">Southeastern New Mexico</p> <p>T. Anhy _____</p> <p>T. Salt _____</p> <p>B. Salt _____</p> <p>T. Yates _____</p> <p>T. 7 Rivers _____</p> <p>T. Queen _____</p> <p>T. Grayburg _____</p> <p>T. San Andres _____</p> <p>T. Gloria _____</p> <p>T. Paddock _____</p> <p>T. Blinberry _____</p> <p>T. Tubb _____</p> <p>T. Drinkard _____</p> <p>T. Abo _____</p> <p>T. Wolfcamp _____</p> <p>T. Penn _____</p> <p>T. Cisco (Bough C) _____</p>
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No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

**IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

feet. \_\_\_\_\_

feet. \_\_\_\_\_

feet. \_\_\_\_\_

## LITHOLOGY RECORD

(Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology