

DISTRIBUTION
 SANTA FE
 U.S.G.S.
 LAND OFFICE
 OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Revised 10-80

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.

10. TYPE OF WELL
 OIL WELL GAS WELL DRY OTHER
 11. TYPE OF COMPLETION
 NEW WELL WORK OVER CLEAN PLUG BACK DIFF. RESVR. OTHER

7. Unit Agreement Name
 Pooling application pending
 8. Form or Lease Name
 Tucumcari FNB

2. Name of Operator
 Dalton H. Cobb
 3. Address of Operator
 370 One Marienfeld Place, Midland, Texas 79701
 4. Location of Well

9. Well No.
 1-X
 10. Field and Pool, or Wildcat
 Wildcat

UNIT LETTER P LOCATED 710 FEET FROM THE East LINE AND 660 FEET FROM

12. County
 Guadalupe

THE South LINE OF SEC. 20 TWP. 8-N RGE. 22-E N.M.P.M.

15. Date Spudded 1-02-82 16. Date T.D. Reached 1-19-82 17. Date Compl. (Ready to Prod.) 3-02-82 18. Elevations (DF, RKB, RT, GR, etc.) 4799 GL 19. Elev. Casinghead 4803 KB

20. Total Depth 3320 21. Plug Back T.D. 2900 22. If Multiple Compl., How Many -- 23. Intervals Drilled By: Rotary Tools 0-3320 Cable Tools ---

24. Producing Interval(s), of this completion - Top, Bottom, Name
2826 - 2796 Abo Sand 25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Compensated Neutron Formation Density, Compensated Neutron-Gamma Ray and Dual Laterlog 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	333'	11"	300 sx CI H	--
5-1/2"	15.5#	3314'	7-7/8"	200 sx 50-50 pox mix	--

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2830'	None

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	AMOUNT AND KIND MATERIAL USED
3020-2926 - 9 shots	500 gal 15% NE, 18 balls
2916-2926 - 6 shots	1500 gal 15% NE
2824-2812 and 2802-2796 - 11 shots	Frac 20,000 gal 30# gel KCl X-link 30% CO ₂ 3#/gal 20/40 (1/2) and 10/20 (1/2) san after 1500

33. PRODUCTION

Date First Production 2-22-82 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing (swab assisted) gal 15% acid status (Prod. or Shut-in) shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-02-82	4-1/2	1/2"		0	16.56	22.5	--

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
20 psig	0		0	88.32	120	--

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented during test Test Witnessed By Mark Holdman

35. List of Attachments
Open-hole logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE 3-05-82

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All data reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 50 through 54 shall be reported for each zone. The form is to be filed in quadruplicate except in state land, where six copies are required. (Rule 1108)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>537</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Q:zte _____
T. Glorieta <u>1023</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>2470</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>3012</u> to <u>3020</u> gas	No. 4, from _____ to _____
No. 2, from <u>2796</u> to <u>2826</u> gas	No. 5, from _____ to _____
No. 3, from <u>2720</u> to <u>2726</u> gas	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	537	537	Surface boulders and red beds				
536	1023	486	Dolomites and shale (San Andres)				
1023	1409	386	Dolomite and shale (Glorieta)				
1409	2470	1061	Shale and dolomite (Yeso)				
2470	3320	850	Sands and shale (Abo)				