

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 22 1982

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
Fee

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER OIL CONSERVATION DIVISION
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER Plug & Abandon

7. Unit Agreement Name

8. Farm or Lease Name
Meg, Branum, Burner Fee

9. Well No.
1

2. Name of Operator
McClellan Oil Corporation

10. Field and Pool, or Wildcat
Wildcat

3. Address of Operator
P.O. Drawer 730, Roswell, New Mexico 88202

4. Location of Well
UNIT LETTER F LOCATED 1970 FEET FROM THE North LINE AND 2090 FEET FROM

12. County
Guadalupe

THE West LINE OF SEC. 22 TWP. 11-N RGE. 21-E NMPM

15. Date Spudded 7-29-82 16. Date T.D. Reached 8-18-82 17. Date Compl. (Ready to Prod.) N/A 18. Elevations (DF, RKB, RT, GR, etc.) 5074' GI 19. Elev. Casinghead 5074'

20. Total Depth 3215' 21. Plug Back T.D. 3215' 22. If Multiple Compl., How Many
23. Intervals Drilled By: Rotary Tools 0-TD Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name
None 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run
Compensated Neutron/Formation Density - Dual Laterolog 27. Was Well Cored Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54	504'	17-1/2"	600 SX	None
4-1/2"	10.5	3215'	7-7/8"	450 SX	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
	None	

31. Perforation Record (Interval, size and number)

Interval	Size	Number of Holes
2208, 10, 12, 24, 26, 29, 39, 40, 41	.40"	9 Holes
2763, 64, 65, 93, 94, 96, 2811, 12, 13	.40"	9 Holes
2866, 68, 70, 71, 78, 80, 82	.40"	7 Holes
2959, 60, 71, 72, 97, 98	.40"	12 Holes
3137, 38, 39, 40, 41, 42	.40"	12 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2208-2241	1500 gals. MOD 101
2763-2813	1500 gals. MOD 101
2866-2882	1500 gal MOD 101, 25000 gal gel. & CO ₂
2959-2998	1250 gal MOD 101

33. All perms swabbed dry or formation water PRODUCTION 3137-3142 1000 gal 15% NE # 20-40
Date First Production N/A Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments
Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Paul Ragsdale TITLE Operations Manager DATE Sept. 20, 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fieured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Mersee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>504'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>712'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash <u>3162'</u>	T. Morrison _____	T. _____
T. Tubb <u>1900'</u>	T. Granite _____	T. Tootito _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>2310'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>3010'</u>	T. _____	T. Chiale _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	504	504	Red Bed, Quartzite				
504	712	208	Dolomite, Anhydrite				
712	1900	1188	Sand				
1900	2310	410	Siltstone, Shale				
2310	3010	700	Siltstone, Shale, Granite Wash				
3010	3162	152	Limestone				
3162	3219	57	Granite Wash				