

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name  
Latigo Ranch, Blk "B"

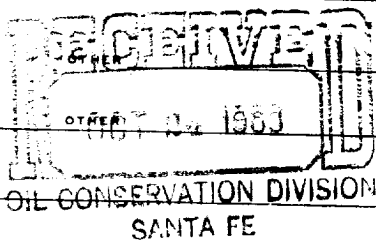
9. Well No.  
2

10. Field and Pool, or Wildcat  
Wildcat

12. County  
Guadalupe

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.



2. Name of Operator  
Trans Pecos Resources, Inc.

3. Address of Operator  
800 Gessner, Suite 790, Houston, Texas 77024

4. Location of Well  
UNIT LETTER F LOCATED 1680 FEET FROM THE North LINE AND 1904 FEET FROM

THE West LINE OF SEC. 6 TWP. 9N RGE. 24 E NMPM

15. Date Spudded 12-18-82 16. Date T.D. Reached 01-31-83 17. Date Compl. (Ready to Prod.) 04-28-83 18. Elevations (DF, RKB, RT, GR, etc.) 4801 GL. 4813 KB 19. Elev. Casinghead

20. Total Depth 7241 21. Plug Back T.D. 7144 22. If Multiple Compl., How Many

23. Intervals Drilled By: Rotary Tools O.T.D. Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name  
6742-6751, 6756-6768, 6793-6801, 6883, Lower Penn.

25. Was Directional Survey Made  
No

26. Type Electric and Other Logs Run G. R. Neutron, Dual Laterolog, Spectralog, BHC acoustilog, Cement Bond. 27. Was Well Cored  
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	327	17 1/2"	350 sks "C"	
8 5/8"	24#	2046	12 1/4"	675 sks "C"	
5 1/2"	17#	7210	7 7/8"	506 sks "C", 994 sks N <sub>2</sub> foam	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	6654	6654

31. Perforation Record (Interval, size and number)  
6742-6751, 6756-6768, 6793-6801, 6883, 4JHPF 0.38" dia.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6742-6883	1000 gal. 10% HCL
6742 - 6883	46,000 gal. CO <sub>2</sub> foam frac

\* for details see C-103 attached

PRODUCTION

33. Date First Production 04-28-83 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

34. Date of Test 09-16-83 Hours Tested 8 Choke Size 12/64" Prod'n. For Test Period 0 Oil - Bbl. 0 Gas - MCF 5.3 Water - Bbl. 0 Gas - Oil Ratio

35. Flow Tubing Press. 18 psi Casing Pressure 0 Calculated 24-Hour Rate 0 Oil - Bbl. 0 Gas - MCF 16 Water - Bbl. 0 Oil Gravity - API (Corr.)

Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By J. Gawron

List of Attachments  
C-103, Flow Tester Chart, Gas and Water Analysis Certificates.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED R. G. McKinney TITLE President DATE 10-19-83

