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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Conley & Associates, Inc.

3. Address of Operator
9402 Tierra Blanca Dr. Whittier, Ca. 90603

4. Location of Well
UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 4 TOWNSHIP 15N RANGE 33E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Arthur Cain

9. Well No.
3

10. Field and Pool, or Wildcat
Wildcat

15. Elevation (Show whether DF, RT, GR, etc.)
4320 GL. (topo)

12. County
Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Formerly permitted as New Mexico 30-201-20009
Spud date was March 9, 1976. The well was drilled with rotary to a depth of 1172' no productive zones encountered. This well was to be plugged and abandoned June 9, 1976. However on June 11, the contractor could not pull 3 1/2" NX casing 510 in the hole. Dowell pumped 5 sacks of cement to 510' displaced with water cement set up below casing. Two hours later they again pumped 5 sacks cement to 510', displaced with water, the cement went up around the pipe and when pressure released some cement came back up inside the pipe there fore a plug is at 510'. K & K Drilling tore down and left hole open. On Aug, 19th 1976 150' of NX casing was pulled by Spencer well service. Then Dowell pumped 2 barrels of cement to 150 feet followed with 6 barrels of water. Then a rubber plug was pushed 22 feet and the hole filled with class A cement. The pits were filled on August 20, 1976. The location was cleaned and leveled on August 20, 1976. Marker was made and set by Jim Wright on August 20th. Damages were settled with landowner.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE President DATE 8-21-76

APPROVED BY Jack F. Conley TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY